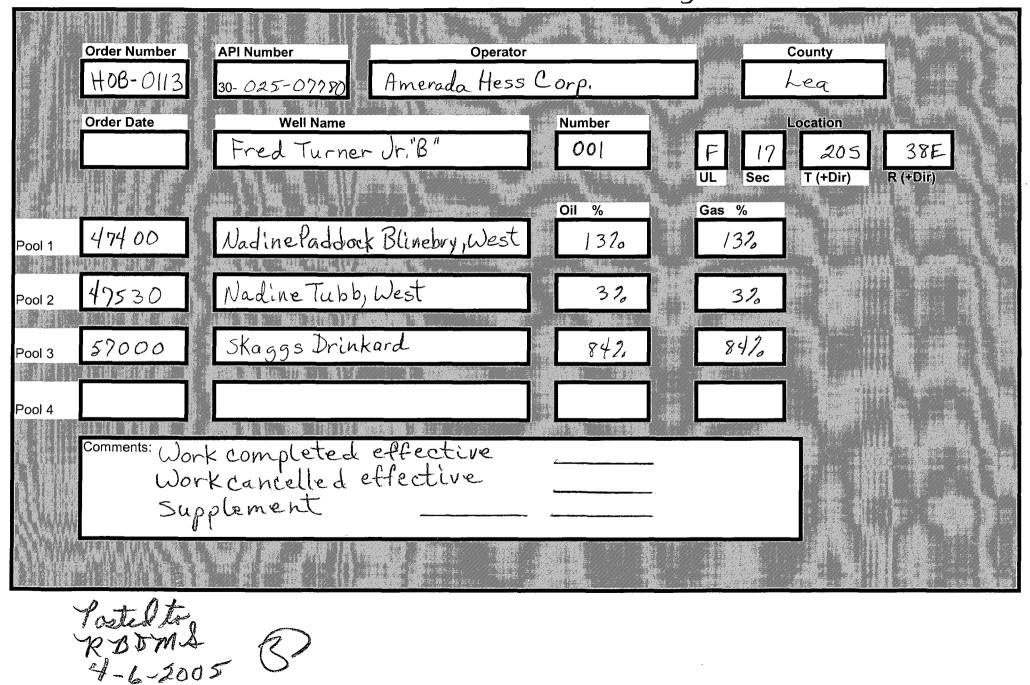
PNRM 0509658544

● C-103 Received 2-28-05 ● DHC NoAssigned 4-6-05



Previous DHC-2819 30-025-01780 DOWNHOLE COMMINGLE C **ULATIONS:** HOR-0113 OPERATOR: Amerada Hess Corp. PROPERTY NAME: Fred Turner Jr."B" WNULSTR: 1-F, 17-20-38 SECTION I: POOL NO. 1 Madine Paddock Blinebry, W. ALLOWABLE AMOUNT $\frac{142}{994}$ MCF 7000 47400 POOL NO. 2 Nadine Tubb, W. 142 284 MCF 2000 47530 POOL NO. 3 Skaggs Drinkard 142 1420 MCF 10000 57000 POOL NO. 4 MCF POOL TOTALS 426 2698 Dil Gas SECTION II: POOL NO. 1 Madine Paddock Blinebry, W, 13% 13% 32 32 POOL NO. 2 Nadine Tubb, W. 849, X426 = 357.84 842 POOL NO. 3 Skaggs Prinkard POOL NO. 4 OIL GAS SECTION III: 142+842, = 169,04 (170) SECTION IV: 170 X 132 - 22.10 5.10 142.80 742.

Submit 3 Copies To Appropriate District Office	State o Energy, Minera	of New Me		AMENDED	Form C-103 March 4, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Millera	is and Matu	nai Resources	WELL API NO.	
District II 01 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION	DIVISION	30-025-07780	£1
strict III	1220 Sou	th St. Fran	ncis Dr.	5. Indicate Type o STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa	Fe, NM 87	7505	6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ES AND REPORTS	ON WELLS	3	7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA				Fred Turner Jr. "	D"
PROPOSALS.)	THON FOR LERMIT (FC	MM C-101) IV	58 5001		D
1. Type of Well:	~ •			8. Well Number	
Oil Well 🗶 Gas Well 🗌 🤇	Other			001	
2. Name of Operator	lass Comparation			9. OGRID Numbe	r
3. Address of Operator P.O. Box 8	less Corporation			000495	Wildcat West Nadine-Tubb
Seminole,					e Paddock-Blinebry (47400)
4. Well Location			···	Skaggs Drinkard (57	
	1000	N la atla		1000	Mart
Unit Letter F :	feet from th		line and	feet from	n the vvest line
Section 17	Township	20S R	ange 38E	NMPM	County Lea
	11. Elevation (Show				
	3648' GL	-			
Pit or Below-grade Tank Application (For p					
Pit Location: ULSectTwp					rest fresh water well
Distance from nearest surface water			SectTw	'pRng;	
feet from theline and	feet from the	line			
12. Check Ar	propriate Box to	Indicate N	lature of Notice	, Report or Other J	Data
NOTICE OF INT	ENTION TO:		SUE	BSEQUENT REF	ÔRTOF.
PERFORM REMEDIAL WORK	PLUG AND ABANDO	NN 🗌	REMEDIAL WOI	੨ĸ ੑੵ₽	ALTERING CASING 🗌
	CHANGE PLANS				
					BANDONMENT
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND ເຜັ ⊡ິ ຢ	2 23 A 3
	COMPLETION		CEMENT JOB	18	
OTHER: Add Skaggs Drinkard zone t	to downhole comming	le 🛛	OTHER:		, v / 🗆
13. Describe proposed or comple	ted operations. (Clea	rly state all	pertinent details, a	na give pertinent date	s including estimated date
of starting any proposed worl or recompletion. Please refe	k). SEE RULE 1103.	For Multip	le Completions: A	ttach wellbore diagra	m of proposed completion
Plan to MIRU and clean out to +/- 7400	n' Perf Abo zone fror	uer No. R-1 n 7032'-736	1' Set nkr and tes	t Abo zone – Set CIBP	@ 7000' and perf
Drinkard zone fr/6848'-6949.5', acidize					
percentages are West Nadine Paddoc	-			-	-
production will be allocated to Skaggs					
Adjusted percents: Skaggs Drinkard (• •	•
Commingling will not reduce the value I hereby certify that the information al					
grade tank has been/will be constructed or cl					
he have	Ann				D (DD 0/04/0005
SIGNATURE (MOCLY)	1000	_TITLE	Senior Advisor/Reg	gulatory	DATE_3/31/2005
Type or print name Carol J. Moore		E-mail ac	dress: cmoore	@hess.com Tel	ephone No. (432)758-6738
					HOB-0113
(This space for State use)			\mathcal{P}^{T}	_ 01 aer 100.	
	<u> </u>				
APPPROVED BY Conditions of approval, if any:		_TITLE PE	TROLEUM ENG	INELIY	DATE APR 0 6 2005
Conditions of approval, if any:					2005

	State of New Me	•	MENDED	Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.	March 4, 2004
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-07780	<u> </u>
District III	1220 South St. Fran	15	. Indicate Type of Les STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505 6	5. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTIO	CES AND REPORTS ON WELLS		. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			Fred Turner Jr. "B"	
PROPOSALS.)			3. Well Number	
1. Type of Well: Oil Well 🔀 Gas Well 🗌	Other		001	
2. Name of Operator		9	. OGRID Number	
Amerada	Hess Corporation		000495	
3. Address of Operator P.O. Box 8 Seminole.	340 TX 79360		0. Pool name or Wild 7530) West Nadine Pa	lcat West Nadine-Tubb addock-Blinebry (47400)
4. Well Location			aggs Drinkard (57000	
	1000 - N)	West
Unit Letter F:	1980feet from theNorth	line and1980	feet from the	West line
Section 17	Township 20S Ra	ange 38E 1	NMPM Cor	unty Lea
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.)		
Réan Dalam and Table 1 and 1	3648' GL	C 144 munths attach N		
it or Below-grade Tank Application (For			Distance from	frash water well
it Location: ULSectTwp		-		iresii water well
Distance from nearest surface water			;	
12. Check A	ppropriate Box to Indicate N	ature of Notice, Re	eport or Other Dat:	a
	TENTION TO: PLUG AND ABANDON	SUBSE REMEDIAL WORK		RT OF: ERING CASING 🗍
NOTICE OF IN	TENTION TO:	SUBSE REMEDIAL WORK		RT OF: ERING CASING 🗌
	TENTION TO: PLUG AND ABANDON	SUBSE REMEDIAL WORK	EQUENT REPOF	RT OF: ERING CASING 🗍
NOTICE OF IN PERFORM REMEDIAL WORK	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION to downhole commingle	SUBSE REMEDIAL WORK COMMENCE DRILL CASING TEST AND CEMENT JOB OTHER:		RT OF: ERING CASING IG AND ADONMENT
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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary Lori Wrotenbery Director Oil Conservation Division

ADMINISTRATIVE ORDER DHC-2819

Amerada Hess Corporation P.O. Box 840 Seminole, Texas 79360

Attention: Mr. Duwayne Perry

Fred Turner Jr. "B" No. 1 API No. 30-025-07780 Unit F, Section 17, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico West Nadine Paddock-Blinebry (Oil – 47400) and West Nadine-Tubb (Oil – 47530) Pools

Dear Mr. Perry:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C:(1), each of the commingled pools shall be allowed to produce up to the top oil allowable and top casinghead gas allowable applicable for that pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Administrative Order DHC-2819 Amerada Hess Corporation September 11, 2000 Page 2

West Nadine Paddock-Blinebry Pool	Oil-81%	Gas-81%
West Nadine-Tubb Pool	Oil-19%	Gas-19%

REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 11th day of September, 2000.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ou Wrotenberg by De

•• .

LORI WROTENBERY Director

SEAL

LW/DRC

cc: Oil Conservation Division - Hobbs

District I			-				v Mexico				Form C-102
1625 N. French D	r., Hobbs, N	4 88240	E	Energy, Minerals & Natural Resources Department Revised August 15, 20							August 15, 2000
District II 811 South First, A District III 1000 Rio Brazos F									ite District Office Lease - 4 Copies Lease - 3 Copies		
District IV					Juna I	0.11					20000 9 00p.00
2040 South Pache	co, Santa Fe,	NM 87505] AME	NDED REPORT
		١	WELL LO	DCATI(<u>ON AND</u>	ACR	EAGE DEDIC	ATION PLA	T		
1	API Numbe	r	² Pool Code ³ Pool Name								
30	-025-077	80		4740	0		Wes	st Nadine Pado	lock-Blir	nebry	
* Property	Code				° Pr	operty l	Name			• •	Vell Number
2589	0				Fred T	urner	· Jr. "B"				1
OGRID	No.				* Op	perator !	Name				Elevation
00049	95			Amerada Hess Corporation					3	566' DF	
L					10 Sur	face	Location				
LL or lot no.	Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East/We	est line	County
F	17	205	38E		1980	D	North	1980	We	st	Lea
		1	[−] π _{Bc}	ottom H	lole Locat	ion Ii	f Different Fror	n Surface			J
LL or lot no.	Section	Township	Range	Lot la		rom the	North/South line	Feet from the	East	/West line	County
12 Dedicated Acre	es ¹³ Joint o	r Infill	Consolidation	Code 15	Order No.	· · · · · · · · · · · · · · · · · · ·	Ll				
40					DHC-2	819					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			¹⁷ OPERATOR CERTIFICATION 1 hereby certify that the information contained herein
	1980		is true and complete to the best of my knowledge and belief.
		•	Signafre Weeling
			Roy L. Wheeler, Jr.
1980'			Bus. Svc. Spec. II Title
			9-20-2000
			¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the same is true and correct to the best of my belief.
		 	Date of Survey
			Signature and Seal of Professional Surveyor:
			Ceruficate Number

11 South First, A District 111				OIL	ہ	2040 South		N Su	ibmit to Aj	State L	e District Office æase - 4 Copies	
1000 Rio Brazos R	d., Nztec. N	NI 87410				Santa Fe. Nl	M 87505			Fee L	lease - 3 Copies	
District IV 2040 South Pachec	o, Santa Fe						EAGE DEDIC			AMEN	DED REPORT	
	API Numbe					ANDACK	EAGE DEDIC	³ Pool Nan				
	025-077			475			West Nadine					
*Property (475		³ Property ?	Name	Well Number				
25890						Fred Turner			Weit Number			
'OGRID					····	⁸ Operator 3	-	* Elevation				
00049					Am	erada Hess (66' DF	
		[<u> </u>			¹⁰ Surface	•		L.			
UL or lot no.	Section	Township	Range	Lot Id	n	Feet from the	North/South line	Feet from the	East/West	t line	Соилту	
F	17	205	38E			1980	North	1980	Wes	t	Lea	
	L	.I		ottom	Hole	Location I	f Different Fron	n Surface		l_,		
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¹² Dedicated Acres	Joint o	or Infili 14 (Consolidation	Code	^{1;} Orde		·					
40						DHC-2819						
		.0861	<u></u>					Is true and co belief Signature Roy L. Where Printed Name) Jule	e best of my	v knowledge and	
1980`								Bus. Svc. Spe	ec. II	·····		
			1					9-20-2000				
								Date				
						-		I hereby certy plat was plott made by me o same is true a	fy that the we ed from field ir under my s	ell location l notes of a supervision	, and that the	
								Date of Survey Signature and Se	eal of Professio	onal Surveyor	-	

Ceruticate Number

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102

<u>District I</u>

1625 N. French Dr., Hobbs, NM 88240

District II

	101	in C	
Revised	August	15,	2000

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rto Brazos Rtl., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources Dep.t

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number	² Pool Code			³ Pool Name						
30-	-025-077	80	57000				Skaggs Drinkard				
⁴ Property	Code				⁵ Pro	perty Na	пе			6 1	Well Number
258	90	Fred Turner Jr. "B"						1			
7 OGRIE) No		⁸ Operator Name							3	Elevation
0004	95			Ап	<u>erada He</u>	ess Co	rporation	3566' DF			
				١	¹⁰ Surface	e Locat	ion				
UL or lot no.	Section	Township	iship Range Lot Idn Feet from the North/South Line Feet from the East/Wes						est line	County	
F	17	20S	38E		1980 North 1980					st	Lea
,	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no	Section	Township	Range	Lot. Idn	Feet from	n the	North/South Line	Feet from the	East/W	est line/	County
¹² Dedicated Acro 40	es ¹³ Joint	or Infill ¹⁴ C	onsolidation	Code ¹⁵ O	rder No.		±		± .,		
L	WABLE W						JNTIL ALL INT APPROVED BY			N CON	SOLIDATED
		-086 1980' - *						I hereby certify ti true and complete Signature Roy L. Whe Printed Name BUS. SVC. Title 5-17-2000 Date 18 SURVE I hereby certify th was plotted from	And the in the be	Jr . II ERTIF ERTIF ill locanon es of actor the f	ICATION contained herein is nowledge and belief. ICATION n shown on this plat wal surveys made by hat the same is true
								Certificate Number		· · · · · ·	