

PNRM 0532053540

Q-103 Received 11-16-2005  
DHC No. Assigned 11-16-2005

	Order Number	API Number	Operator	County	
	HOB-0129	30-025-37216	Occidental Permian LP	Lea	
	Order Date	Well Name	Number	Location	
		Trickey	002	B UL	18 Sec
				20S T (+Dir)	38E R (+Dir)
			Oil %	Gas %	
Pool 1	47400	Nadine Paddock Blinebry, West	79%	40%	
Pool 2	47530	Nadine Tubb, West	3%	2%	
Pool 3	57000	Skaggs Drinkard	18%	58%	
Pool 4					
Comments: Work completed effective _____ Work cancelled effective _____ Supplement _____					

Posted to  
RBDMS  
11-16-2005

3

30-025-37216  
HOB-0129

DOWNHOLE COMMINGLE CALCULATIONS:

OPERATOR: Occidental Permian LP

PROPERTY NAME: Trickey

WNULSTR: 2-B, 18-20-38

	SECTION I:	ALLOWABLE AMOUNT
47400	POOL NO. 1 <u>Nadine Paddock Blinbry, West</u>	<u>142</u> <u>994</u> MCF 7000
47530	POOL NO. 2 <u>Nadine Tubb, West</u>	<u>142</u> <u>284</u> MCF 2000
57000	POOL NO. 3 <u>Skaggs Drinkard</u>	<u>142</u> <u>1420</u> MCF 10000
	POOL NO. 4 _____	_____ MCF
	POOL TOTALS	<u>426</u> <u>2698</u>

SECTION II:	Oil	Gas
POOL NO. 1 <u>Nadine Paddock Blinbry, West</u>	<u>79%</u> $\times 426 = 336.54$	<u>40%</u>
POOL NO. 2 <u>Nadine Tubb, West</u>	<u>3%</u>	<u>2%</u>
POOL NO. 3 <u>Skaggs Drinkard</u>	<u>18%</u>	<u>58%</u>
POOL NO. 4 _____	_____	_____

<u>OIL</u>	<u>GAS</u>
SECTION III: <u><math>142 \div 79\% = 179.74 (180)</math></u>	_____
SECTION IV: <u><math>180 \times 79\% = 142.20 (142)</math></u>	_____
<u><math>180 \times 3\% = 5.40 (6)</math></u>	_____
<u><math>180 \times 18\% = 32.40 (32)</math></u>	_____

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1600 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37216
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Trickey
2. Name of Operator Occidental Permian Limited Partnership	8. Well Number 2
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 157984
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>18</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Skaggs Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3560'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: DHC-Pre-approved Pools - R-11363 ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

DHC Order No. HOB-0129

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 4/9/05

For print name David Stewart

E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

**For State Use Only**

APPROVED BY [Signature] TITLE DEPT. OF ENERGY ENGINEER DATE NOV 16 2005  
Conditions of Approval, if any:

District I  
1625 N French Drive, Hobbs, NM 88240

District II  
1301 W Grand Avenue, Artesia, NM 88210

District III  
1220 S St Francis Dr., Santa Fe, NM 87505

District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
☒ Single Well  
☒ Establish Pre-Approved Pools  
EXISTING WELLBORE  
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Accidental Peruvian

OXY USA WTP Limited Partnership

P.O. Box 50250 Midland, TX 79710-0250

Operator

Address

Trickey

2

B - 18 - 20S - 38E

Lea

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 157984 192463 Property Code 34793 API No. 30-025-37216 Lease Type: ☐ Federal ☐ State ☒ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	West Nadine Paddock-Blinebry	West Nadine Tubb	Skaggs Drinkard
Pool Code	47400	47530	57000
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5802-5959'	6351-6578'	6762-6919'
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	---	---	---
Gravity or Gas BTU (Degree API or Gas BTU)	38.2	38.2	38.2
Producing, Shut-In or New Zone	Producing	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 9/15/05 Rates: 56/235/168	Date: 9/15/05 Rates: 56/235/168	Date: 9/15/05 Rates: 56/235/168
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 79 % 40 %	Oil Gas 3 % 2 %	Oil Gas 18 % 58 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☒ No ☐  
Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands  
or the United States Bureau of Land Management been notified in writing of this application?

Yes ☐ No ☐

NMOCD Reference Case No. applicable to this well: Rule 303C(5)

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

Trickey #2

**Trickey #2 Calculation of Allocation Factors  
Blinebry, Tubb, & Drinkard**

4/05 Cumulative Production by Zone (P2000)

<u>Offset Well</u>	Blinebry		Tubb		Drinkard	
	bo	mcf	bo	mcf	bo	mcf
Raley A #1	57,975	174,675	-	-	1,116	4,755
Turner A #119	1,148	16,123	2,190	8,992	-	-
Turner A #7	-	-	-	-	12,332	272,968
Totals	59,123	190,798	2,190	8,992	13,448	277,723

Trickey #2

Commingled Blinebry, Tubb, & Drinkard

	Blinebry	Tubb	Drinkard	Total
Oil %:	79.0%	3.0%	18.0%	100.0%
Gas %	40.0%	2.0%	58.0%	100.0%

## State of New Mexico

## DISTRICT I

1625 N. FRENCH DR., BOBBS, NM 86240

Energy, Minerals and Natural Resources Department

Form C-102

Revised JUNE 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

## DISTRICT II

7. GRAND AVENUE, ARTESIA, NM 88210

## OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-37216	Pool Code 47400	Pool Name West Nadine Paddock-Blaineby
Property Code 34793	Property Name TRICKEY	Well Number 2
OGRID No. 157984	Operator Name OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	Elevation 3560'

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	20-S	38-E		660	NORTH	1980	EAST	LEA

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1		<b>OPERATOR CERTIFICATION</b>  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.   Signature David Stewart Printed Name Sr. Regulatory Analyst Title 4/19/05 Date
40.51 AC LOT 2		<b>SURVEYOR CERTIFICATION</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  APRIL 27, 2005 Date Surveyed  Signature & Seal of Professional Surveyor GARY EDSON NEW MEXICO 05.11.0423 Certified No. GARY EDSON 12641
40.49 AC LOT 3		
40.47 AC LOT 4		
40.45 AC		

GEODETIC COORDINATES  
NAD 27 NME

Y=576054.7 N  
X=853663.6 E

LAT.=32°34'42.37" N  
LONG.=103°11'06.83" W

DISTRICT I  
1625 N. FRENCH DR., ROSBBS, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT II  
GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised JUNE 10, 2003  
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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-37216	Pool Code 47530	Pool Name West Nadine Tubb
Property Code 34793	Property Name TRICKEY	Well Number 2
OGRID No. 157984	Operator Name OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	Elevation 3560'

Surface Location

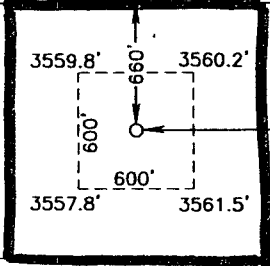
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LOT 1 40.51 AC		<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>David Stewart</i> Signature David Stewart Printed Name Sr. Regulatory Analyst Title 11/9/05 Date</p> <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>ARPII 27, 2005</p> <p>Date Surveyed Signature &amp; Seal of Professional Surveyor GARY E. EDSON NEW MEXICO 05.11.0423 4/29/05 Certificate No. GARY E. EDSON 12641</p>
LOT 2		
LOT 3 40.49 AC		
LOT 4 40.47 AC		
40.45 AC		

GEODETIC COORDINATES  
NAD 27 NME  
Y=576054.7 N  
X=853663.6 E  
LAT.=32°34'42.37" N  
LONG.=103°11'06.83" W

## State of New Mexico

## DISTRICT I

1225 N. FRANCES DR., HOBBES, NM 86240

Energy, Minerals and Natural Resources Department

Form C-102

Revised JUNE 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

## DISTRICT II

171 GRAND AVENUE, ARTESIA, NM 86210

## OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-37216	Pool Code 57000	Pool Name Skaggs Drinkard
Property Code 34793	Property Name TRICKEY	Well Number 2
OGRID No. 157984	Operator Name OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	Elevation 3560'

## Surface Location

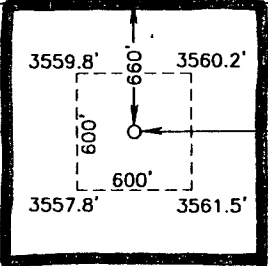

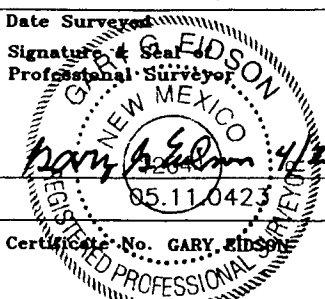
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## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 40.51 AC	 <p>GOEDETIC COORDINATES NAD 27 NME Y=576054.7 N X=853663.6 E LAT.=32°34'42.37" N LONG.=103°11'06.83" W</p>	<b>OPERATOR CERTIFICATION</b>  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.   Signature David Stewart Printed Name Sr. Regulatory Analyst Title 11/9/05 Date
LOT 2 40.49 AC		<b>SURVEYOR CERTIFICATION</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  APRIL 27, 2005 Date Surveyed Signature & Seal Professional Surveyor  Cert. No. GARY E. EDSON 12641
LOT 3		
LOT 4		
40.45 AC		