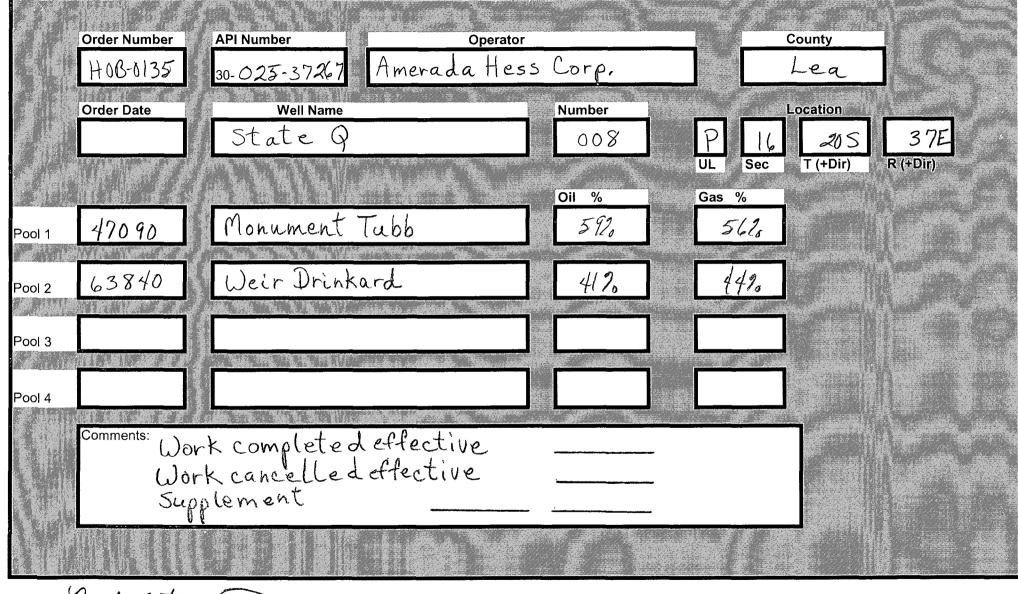
DNRM 0604036531

C-103 Received 2-6-2006 DHC No. Assigned 2-9-2006



Postel to RBD M.L 2-9-2006

	·	
	DOWNHOLE COMMINGLE CALCULATIONS: OPERATOR: <u>Amerada Hess Corp</u>	30-025-37267 HOB-0135
	PROPERTY NAME: <u>State Q</u>	
	WNULSTR: $8-P$, $16-20-37$	
47090	SECTION I: POOL NO. 1 Monument Tubb	ALLOWABLE AMOUNT 222 2220 MCF 10000
63840	POOL NO. 2 Weir Drinkard	<u>142 1420 MCF 10000</u>
	POOL NO. 3	MCF
	POOL NO. 4POOL TO	OTALS 364 3640 MCF
	SECTION II: POOL NO. 1 Monument Tubb POOL NO. 2 Weir Drinkard	
	POOL NO. 3	
	POOL NO. 4	
	$\frac{OIL}{142 + 59\%} = 240,67(241)$	GAS
	SECTION IV: $241 \times 592 = 142.19 (142)$ $241 \times 412 = 98.81 (99)$	

: :						
Subixit 3 Copies To Appropriate District	State of	f New Me	xico		Form	C-103,
Office District I	Energy, Minerals			1	May	27, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL API NO		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION	DIVISION	30-025-3726 5. Indicate Typ		
District III 000 Rio Brazos Rd., Aztec, NM 87410	1220 Sout			STATE		1
District IV	Santa F	Fe, NM 87	/505	6. State Oil &		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
	CES AND REPORTS C	ON WELLS		7. Lease Name	e or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOS				State Q	-	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT [®] (FO	KM C-101) FC	JR SUCH			······································
	Gas Well 🔲 Other	_		8. Well Numb	0	-
2. Name of Operator				9. OGRID Nu	mber 495	
Amerada Hess Corporation 3. Address of Operator				10 Pool name	or Wildcat Monume	nt Abo SE
-	TX 79360			1	ent Tubb (47090) We	
4. Well Location	17 19300	· ·		(63840)		
Unit Letter P :	990 feet from the	e South	line and	330 feet	from the East	line
Section 16	Township		inge 37E	NMPM	County Lea	
	11. Elevation (Show w		and the second sec			
	3538' 0					
Pit or Below-grade Tank Application 🗌 or	<u>Closure</u>				i	
Pit typeDepth to Groundwa	terDistance from n	earest fresh w	ater well Dis	stance from nearest s	urface water	
Pit Liner Thickness: mil	Below-Grade Tank: V	olume	bbls; C	onstruction Materia	۱.	
12. Check A	ppropriate Box to I	ndicate N	ature of Notice.	Report or Oth	er Data	
				-		
			SUE REMEDIAL WOF			
	PLUG AND ABANDO				ALTERING CAS	
	MULTIPLE COMPL		CASING/CEMEN			
_						
OTHER: Complete and Downhole			OTHER:			
13. Describe proposed or compl of starting any proposed wo or recompletion.						
- 101	1					
Plan to MIRU pulling unit. Ins 6982'-6986', swab & test, set						S: -
fr/6334'-6589', swab & test we						
Tubb (47090) and Weir Drinka	ard (63840).		-	-		
Working, royalty and overridin	n rovaltv interests are iv	tentical in a	Il commingled zong			
Commingling will not reduce t		dentical in a	in commingled zone	12	1314757075	
Well is located on private land	I.			AST.		de is be.
Allocation based on well tests	and fixed percents.			6		fibration (
Attachment: reservoir data to	support comminaling p	ercentages.		282		و النظر ا
		J				
				10, 1	LOT N	
				(C. 4		
	line old				256	
DHC Order No.	HOB-013	5			33 ~7,129	
I hereby certify that the information a	hove is true and compl	ata ta tha h	act of my knowled	re and halisf th	with an anothing that any mit	t or holow
grade tank has been/will be constructed or	closed according to NMOCI	D guidelines [], a general permit	or an (attached) alt	ernative OCD-approved	l plan 🔲.
	$\nabla \Delta l = 0$					
SIGNATURE	7. Moore	_TITLE	Senior Advisor/Reg	ulatory	DATE2/3/200	06
Type or print name Carol J. Moore	0	E mail ac	ldress: cmoore@h	855 COM	Telephone No. (432)	1758-6738
r State Use Only		E-man at		000.0011	1 eleptione 140. (452)	,
APPROVED BY:	and -	TITLEPE	ROLEUM ENG	NEER	DATE <mark>FEB_0</mark>	9 2006
Conditions of Approval (if any):					 	
					-	
				-		
					•	-

C

ALLOCATION OF PRODUCTION FOR STATE Q #8 WELL

(Allocation by zone for Tubb and Drinkard zones)

A. OIL PRODUCTION ALLOCATION DETERMINED FROM NET PAY OFF LOGS (Net pay calculated using 5% porosity and 50% water saturation cutoff)

ZONE	NET PAY (FT.)	NET PAY (%)
TUBB NET PAY COMPLETED	119	59%
DRINKARD NET PAY COMPLETED	82	41%
TOTAL NET PAY COMPLETED	201	100%

B. GAS PRODUCTION ALLOCATION DETERMINED FROM OFFSET CUM GOR

MONUMENT TUBB (47090)			
WELL NAME	RESEF	RVES	
	MBO	MMCF	GOR
STATE Q 1	59	220	3729
STATE Q 4	90	587	6522
HANSEN STATE 5	77	209	2714
HANSEN STATE 6	23	97	4217
TOTAL FOR ZONE	249	1113	4470
AVERAGE	62	278	4470
AVERAGE GOR			4354

GAS ALLOCATION PERCENTAGES

MONUMENT TUBB (47090)	4354/7719	56%
WEIR DRINKARD (63840)	3365/7719	44%

C. SUMMARY OF ALLOCATION PERCENTAGES BY ZONE

ZONE	OIL	GAS
MONUMENT TUBB (47090)	5	9% 56%
WEIR DRINKARD (63840)	4	1% 44%

Allocation of Production for State Q 8 Drinkard and Tubb.xls 2/3/2006

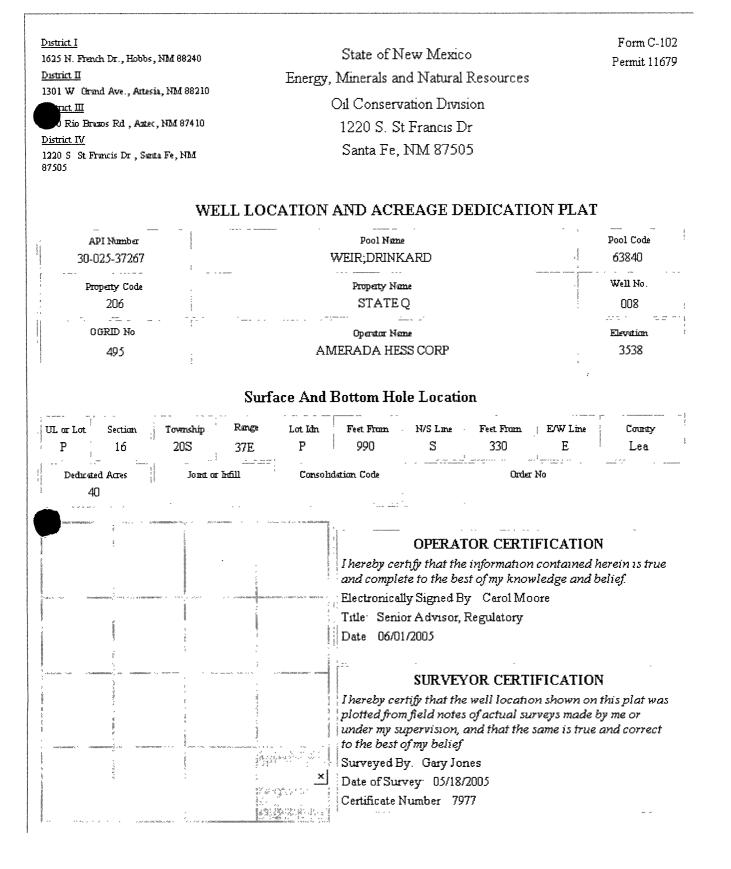
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	State of New Mexico Energy, Minerals and Natural Resources	Form C-102 Permit 11679
1301 W Grand Ave., Artesia, NM 88210 Fict. III Rio Brazos Rd., Aztec, NM 87410 District. IV	Oil Conservation Division 1220 S. St Francis Dr	
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	

WELL LOCATION AND ACREAGE DEDICATION PLAT

*** **********************************	API Number 30-025-37267		w , an anno an	Pool Name MONUMENT;TUBB	,	Pool Code 47090	`
	Property Code 206	******	,	Property Name STATE Q		Well No 008	10007-01
	ogrid no 495	*		Operator Name AMERADA HESS CORP	• * * ** *** **** • ******************	Elevation 3538	*

Surface And Bottom Hole Location

or Lot. Section P 16	Township 20S	Range 37E	Lot Idn P	Feet Fram 990	N/S Line S	Feet From 330	E/W Line E	County Lea
Deducated Acres	Joint or	."'	Consolu	dation Code	, , , , ,	Order	· No	
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	* *			Title Seni	or Advisor,	Regulatory		
\$		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		Date: 06/0	1/2005			
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1	2 1 -	27. 194		Surveyed E	By. Gary Jo:	nes		
		5	···· ·· · · · · · · · · · · · · · · ·	1	0500	0005		
				Date of Sur	vey. 05/18/	2005		



Distruct I 1625 N French Dr., Hobbs, NM 88240 Distruct II 1301 W Grand Ave, Artesia, NM 88210 Frict III Ruo Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Reso Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 OCATION AND ACREAGE DEDIO	2-9-2006 Not Included
API Number	Pool Name	Pool Code
30-025-37267	MONUMENT, ABO, SOUTHEAST	96764
Property Code	Property Name	Well No.

Surface And Bottom Hole Location

STATEQ

Operator Name

AMERADA HESS CORP

...

008

Elevation

3538

....

206

OGRID No

495

UL or Lot. P	Section 16	Township 20S	Range 37E	Lot Idn P	Feet Fram 990	N/S Line S	Feet From 330	E/W Line E	County Lea
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			:		Title: Seni	or Advisor,	- Regulatory		
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