PNRM0629635252

DHC No. Assigned 9-5-2006

	Order Number HDB-0164	API Number 30- 025-06787	Operator John H Hendrix	Corp	Coun	ty
	Order Date	Well Name  TR Cone AB		lumber 00[		tion 2 ( 5 3 7 <i>e</i> +Dir) R (+Dir)
Pool 1	06660	Blinebry Bila		0ii % 66%	Gas % 54%	
Pool 2	60240	Tubb 0:14	Gas (0il)	17%	23%	
Pool 3	19190	Drinkard		17%	23%	
Pool 4						
	Comments: W	ork completed ork cancelle upplement	effective _ deffective _			
	- 1					

Potel to RBBMS 10-23-2006

	DOWNHOLE COMMINGLE CALCULATIONS:	30-05	25-06787	)
•	OPERATOR: John H. Hendrix Corp	H	08-0164	
	PROPERTY NAME: <u>IR Cone</u> AB			
	WNULSTR: #1-M, 26-215-37e			
Ò666 O	SECTION I: POOL NO. 1 Blingbry Dil+Gas (Oil)	ALLOWABI 107	LE AMOUNT <u>428</u> MCF 4	000
60240	POOL NO.2 Tubb Dild Gas (Oil)	142	284 MCF 2	000
19190	POOL NO.3 Drin Kard	142	852 MCF 6	000
	POOL NO. 4POOL TOTAL	c <del>291</del>	MCF	
	/		1007	Gas
	section II: Blinebry Dil+Gas (Oil)	66% X3	91=258.06	5490
	section II: Blinebry Oil+Gas (Oil) POOL NO. 2 Tubb Oil+Gas (Oil)	710		23%
	T	710		23%
	POOL NO. 4			
	OIL SECTION III: 107+6610=162,121 (163)	GAS		
	SECTION IV: $ \frac{163 \times 667_{6} = 107.58 (108)}{163 \times 179_{6} = 27.71 (28)} $ $ \frac{163 \times 179_{6} = 27.71 (28)}{163 \times 179_{6} = 27.71 (28)} $			

Submit Copies To Appropriate District Office	State of New Mexico  Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N French Dr , Hobbs, NM 88240	y, inflictais and Inatural Resources	WELL API NO. 30-025-06787
1501 11 Claim 1410 , 1 Heesta, 1111 00210	CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE X  6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505	,	
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR USE "APPLICATION FOR F	L OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Cone, J. R. "AB"
PROPOSALS)  1. Type of Well: Oil Well X Gas Well [	Other	8. Well Number 1
Name of Operator     John H. Hendrix Corpora	tion	9. OGRID Number 012024
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3		10. Pool name or Wildcat Bli - Tubb - Dr.
4. Well Location		Bit Tubb - Di.
	eet from the South line and 660	
	Fownship 21S Range 37E ion (Show whether DR, RKB, RT, GR, etc.)	NMPM CountyLea
3388.		
Pit or Below-grade Tank Application or Closure  Pit type Depth to Groundwater Di	stance from nearest fresh water well Dist	ance from negrest surface water
		enstruction Material
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data
		-
NOTICE OF INTENTION PERFORM REMEDIAL WORK ☐ PLUG AN	N IO: 50B DABANDON ☐ REMEDIAL WOR	SEQUENT REPORT OF:  K
TEMPORARILY ABANDON   CHANGE	= 1	
PULL OR ALTER CASING	E COMPL	T JOB
OTHER:DHC	X OTHER:	
		d give pertinent dates, including estimated date
or recompletion.	OLE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completion
1. This is a request to DHC Blinebry Oil & Gas	, Tubb Oil & Gas, and Drinkard. See supp	porting data on attached sheet.
		Rould
		Rec'd 9-5-06
		9-2-04
		•
	DHC- HO	B - DIBH
	Diffe vi a	
I hereby certify that the information above is true grade tank has been/will be constructed or closed accordi	e and complete to the best of my knowledg	e and belief. I further certify that any pit or below-
SIGNATURE COMO H. MAS	TITLE Vice President	DATE 8/30/06
Type or print name Ronnie H. Westbrook For State Use Only	E-mail address:	Telephone No. (432)684-6631
APPROVED BY: (hus Willes	( TITLE	D 4 70 D
Conditions of Approval (if any):	TITUE DISTRICT SUPERVIS	OR/GENERAL DATE O 5 2006

\_TITLE DISTRICT SUPERVISOR/GENERAL MANAGER

DATE SEP 0 5 2006

### J. R. CONE "AB" NO. 1

## Unit M, Sec. 26, T21S – R37E, Lea County, New Mexico

- 1. Division Order that established pre-approved pools. Order No. R-11363.
- 2. Pools to be commingled Blinebry Oil & Gas (06660), Tubb Oil (60240) Drinkard (19190).
- Blinebry Perfs. 5466 5901`
   Tubb Perfs. 6077 6203'
   Drinkard Perfs. 6360 6531'
- 4. All three zones are intermediate crude and commingling will not reduce the value of the production.
- 5. Ownership between pools is identical.
- 6. Current production or status before BP set

Blinebry Oil & Gas	4 BOPD	80 MCFPD
Tubb Oil & Gas	1 BOPD	48 MCFPD
Drinkard	<u>1 BOPD</u>	<u>20 MCFPD</u>
	6 BOPD	148 MCFPD

The proposed allocation to be as follows:

<u>Oil %</u>	<u>Gas</u>
66%	54%
17%	23%
17%	23%
	66% 17%

# MUMBEN OF COP S RECEIVED DISTRIBUTION SANTA FF FILE U E Q S LAND OFFICE TRANSPORTER GAS PRONATION OFFICE OFFRATOR

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mex.

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion of the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on PSO Portage 200° Fahrenheit.

••• ••••	(Compan	y or Ope	rator)	T 213	(less) , R 37E	, NMPM.,	Blinebry	SW 1/4 SW	Poc
U <b>al</b>	Lotter		Lea	County. Da	te Spudded10-	-6-64 Da	te Drilling Com	pleted 10-17-64	•
P	lease in	licate lo	cation:			Name of Pro		PBTD 6543'	
D	C	В	A	PRODUCING IN	TERVAL -				
E	F	G	H	Perforations Open Hole	5685-93', 31',36',8;	5705 -09 18 91 Depth 90 Casing Shoe	59061 55651	2 90 99 580 Depth Tubing 5647	<b>4</b> -
L	K	J	I	OIL WELL TES	<u>I</u> -				Choke
M	N	0	P	Test After A	cid or Fracture T	reatment (after reco	very of volume	of oil equal to volum Choke hrs, <b>0</b> min. Size	ne o
	/80 2	81 15	300 1000	Choke Size	Method cf	Testing:	ials used, such	as acid, water, oil,	ano
		45	350			Date first new oil run to tanks		.000# Sand. 10, 1964	
2ª0	-	471	The	Oil Transpor	terTexas		ipeline Com	PASY	
mark	J:	-	/	Gas Transpor	l 1111			/// ×	 
	•	•		ormation given	above is true an		r Oil & Ca	• Company	
l ho prove	<b>u</b>					- Some of J	Company or Op	crator)	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

District II

1301 W. Grand Avenue, Artesia, NM 88210

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

OIL CONSERVATIONDIVISION 1220 South St. Francis Dr.

State of New Mexico

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

Rio Brazos Rd., Aztec, NM 87410

30-025-06787 Property Code

005141

'API Number

Santa Fe, NM 87505

, NM 87505		,	☐ AMENDED REPORT
WE	ELL LOCATION ANI	D ACREAGE DEDICATION PLAT	
	Pool Code 60240	'Pool Name Tubb Oil & Gas	
Cone, J. R.		Property Name	'Well Number
John H. Hei	WELL LOCATION AND ACREAGE DEDICATION PLAT  'Pool Code 'Pool Name	'Elevation 3394' GL	
	10 C		

'OGRID'N	lo.				Operator I	Name				Elevation	
012024		John H. H	lendrix Co	orporation					3394' (	GL	
					10 Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line		County
M	26	218	37E		660	South	660	West		Lea	
			11 Bo	ottom Ho	le Location I	f Different From	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn		North/South line	Feet from the	Eas	t/West line	-	County
" Dedicated Acres	" Joint or	r Infill "C	onsolidation (	Code "On	der No.						
40											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		17 OPERATOR CERTIFICATION  I hereby certify that the information contained herem is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or indeased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a wohiniary pooling agreement or a compulsory pooling order heretofore entered by the division.  O6/22/2006  Signature  Daniel L., Veirs  Printed Name
#1_660		18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:



EXICO OIL CONSERVATION CO MISSION

Santa Fe, New Mexico

#### NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval of

nstructions i				Thilan Cit	ahoma, August 2	2. 1946
	,		Plac		anous, nugure a	Date
		OMMISSION,	2,44			
Santa Fe, Ne	w Mexico,					
Gentlemen:			5 &			
					ing of a well to be k Vell No. <b>One</b>	
	Compa	ny or Operator		Lease		
of Sec. 26	, Т	21 S , R 37 E	, N. M., P. M.,	Funice Dent	ArField, Lea	County.
	N	The well is	660 feet (	N.) 🗱) of the	South line and	660 feet
1		(E.) <b>1020)</b> o	f the West	line of SWE C	f SWE of Section	n 26
		directions.)		_	al subdivision lines.	_
	1-1-1-1				Assignment	No
		If patented	land the owner is	. 5 <b>60</b> 8	ttached list	
	6				•	
					<b></b>	
		The lessee is	Repollo (	All Company	lsa, Uklahoma.	
AREA (	40 ACRES					***
LOCATE WE	LL COBRECT	LY We propose	to drill well with d	rilling equipmer	t as follows: Rotal	<b>Y</b>
		lowing strings of cas			s indicated:	
	o use the fol		New or		Landed or	Sacks
We propose t		Weight Per Foot		Depth		Sacks Cement
We propose t	Size of		New or		Landed or	1
We propose t  Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Cement
Size of Hole  18 12-1/2	8ize of Casing 13-3/8 9-5/8	Weight Per Foot	New or Second Hand New New	300 2800	Landed or Cemented Comented	300 1500
We propose t   Size of   Hole   18   12-1/2   8-3/4	8ize of Casing  13-3/8 9-5/8 7	Weight Per Foot 48 36 23	New or Second Hand New New New	300 2800 6700	Landed or Cemented Cemented #	300 1500 500
We propose t   Size of   Hole   18   12-1/2   8-3/4   If changes in	8ize of Casing  13-3/8  9-5/8  7 the above pl	Weight Per Foot  48  36  23  an become advisable	New or Second Hand  New  New  New  New  we will notify you	300 2800 6700	Landed or Cemented  Comented  #  #  #  #  ng or landing casing.	300 1500 500
Size of Hole  18  12-1/2 8-3/4  If changes in the first production	Size of Casing  13-3/8  9-5/8  7 the above pluctive oil or	Weight Per Foot 48 36 23	New or Second Hand  New  New  New  New  we will notify you	300 2800 6700	Landed or Cemented Cemented #	300 1500 500
Size of Hole  18  12-1/2 8-3/4  If changes in the first production	Size of Casing  13-3/8  9-5/8  7 the above pluctive oil or	Weight Per Foot  48  36  23  an become advisable	New or Second Hand  New  New  New  New  we will notify you	300 2800 6700	Landed or Cemented  Comented  #  #  #  #  ng or landing casing.	300 1500 500
We propose t   Size of   Hole   18   12-1/2   8-3/4   If changes in	Size of Casing  13-3/8  9-5/8  7 the above pluctive oil or	Weight Per Foot  48  36  23  an become advisable	New or Second Hand  New  New  New  New  we will notify you	300 2800 6700	Landed or Cemented  Comented  #  #  #  #  ng or landing casing.	300 1500 500
Size of Hole  18  12-1/2 8-3/4  If changes in the first proc	Size of Casing  13-3/8  9-5/8  7 the above pluctive oil or	Weight Per Foot  48  36  23  An become advisable r gas sand should oc	New or Second Hand  New  New  New  New  we will notify you cur at a depth of	300 2800 6700 a before cementi	Landed or Cemented  Comented  #  #  #  #  ng or landing casing.	300 1500 500
Size of Hole  18  12-1/2 8-3/4  If changes in the first proc Additional in	Size of Casing  13-3/8  9-5/8  7  the above plactive oil or formation:	Weight Per Foot  48  36  23  An become advisable r gas sand should oc	New or Second Hand  New  New  New  New  we will notify you cur at a depth of	Depth 300 2800 6700 before cementif about 6700 rely yours,	Landed or Cemented  Comented  #  #  #  mg or landing casing.  feet.	300 1500 500
Size of Hole  18  12-1/2 8-3/4  If changes in the first proc Additional in	Size of Casing  13-3/8  9-5/8  7  the above pluctive oil of formation:	Weight Per Foot  48  36  23  An become advisable r gas sand should oc	New or Second Hand  New  New  New  New  we will notify you cur at a depth of	Depth 300 2800 6700 before cementif about 6700 rely yours,	I anded or Comented  Comented  #  n  ng or landing casing.  feet.	300 1500 500
Size of Hole  18  12-1/2 8-3/4  If changes in the first proc Additional in	Size of Casing  13-3/8  9-5/8  7  the above plactive oil or formation:	Weight Per Foot  48  36  23  An become advisable r gas sand should oc	New or Second Hand  New  New  New  New  we will notify you cur at a depth of	Depth 300 2800 6700 before cementif about 6700 rely yours,	Landed or Cemented  Comented  #  #  #  mg or landing casing.  feet.	300 1500 500
Size of Hole  18  12-1/2 8-3/4  If changes in the first proc Additional in	Size of Casing  13-3/8  9-5/8  7  the above plactive oil or formation:	Weight Per Foot  48  36  23  An become advisable r gas sand should oc	New or Second Hand  New  New  New  New  New  Second Hand  New  New  New  Second Hand  New  New  New  New  New  Second Hand  New  New  New  New  New  New  New  Ne	Depth  300  2800  6700  before cementif about 6700  rely yours,	I anded or Comented  Comented  #  #  #  mg or landing casing.  feet.  O OIL COMPANY  Company of Operator,	200 1500 500 We estimate that
Size of Hole  18  12-1/2 8-3/4  If changes in the first proc Additional in: Approved except a	Size of Casing  13-3/8  9-5/8  7  the above pluctive oil or formation:  AUG 24  s follows:	Weight Per Foot  48  36  23  An become advisable r gas sand should oc	New or Second Hand  New  New  New  New  We will notify you cur at a depth of the second Hand  New  New  Positi	Depth  300  2800  6700  before cementif about 6700  rely yours,	I anded or Comented  Comented  #  n  ng or landing casing.  feet.	200 1500 500 We estimate that
Size of Hole  18  12-1/2 8-3/4  If changes in the first proc Additional in: Approved except a	Size of Casing  13-3/8  9-5/8  7  the above pluctive oil or formation:  AUG 24  s follows:	Weight Per Foot  48  36  23  an become advisable r gas sand should oc	New or Second Hand  New  New  New  New  We will notify you cur at a depth of the second Hand  New  New  Positi	Depth  300  2800  6700  before cementifications  rely yours,  AEPOLL  on  communications	I Landed or Comented  Comented  #  #  #  #  #  O OIL COMPANY  Company of Operator  Wice Presiden	200 1500 500 We estimate that

From-JOHN HENDRIX CORP

14326847317

T-168 P 03/08 F-916

Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rto Brazos Rd , Aztec, NM 87410 District IV

Oil Conservation Division 1220 South St. Francis Dr.

5 Copies

1220 S St Fran	cis Dr ,						-	NM 8750						AMENDED REPOR
Operator na	Ine an			EST FO	OR ALL	<u>,Q</u> W	ABLE	<u>AND AU</u>	THOF	2 OC	TION I BRID Num	OTR	ANSPO	DRT
John H. H P. O. Box	lendri			n							01	2024	ode/ Effect	
Midland,		9702-30	40						_ !	D	HC			TVe Date
<sup>4</sup> API Number 30 -025-06				l Name iebry									ool Code 660	
<sup>7</sup> Property Co			8 Pros	serry Nam	ie . T.			<del></del> ,					Vell Numb	er
11 10 Su	rface	Locati		ie, J. R.	"AB"							1		
Ul or lot no.	Secti 26	on Tov	vnship	Range 37E	Lot.ldn		Feet from the North/South Line 660 South			Feet 660	from the	the East/West line West		County Lea
	ottom	Hole I												, ————————————————————————————————————
UL ar lot no.	Section	on Tov	vnship	Range	Lot Idn	Fee	t from the	North/So	uth line	Foot	from the	East/	West line	County
12 Lse Code P	1 Code I Dutu					15	C-129 Pe	rmit Numbe	. 16	C-129 Effective Date				29 Expiration Date
III. Oil a	and G	as Trai	sporte	ers										
Transpor	ter		19 Trai	nsporter N	lame	j	20	POD	<sup>21</sup> O	/G		22 P	OD ULST	R Location
034053		Plains					109431	0	0					
	Plains Marketing 500 Dallas, Suite 700 Houston, TX 77002								,					
024650	24650 Targa Resources 1000 Louisiana, Ste. 5 Houston, TX 77002				5000		109433	30	G					
	Houston, TX 77002				<b>9000</b>									
											······································			
						ļ	** · · · · · ·							
											•			
									_			_		
IV. Prod	luced	Water	24											
<sup>23</sup> POD 1094350			-" PQE	ULSTR	Location	and D	escriptio	n						
V. Well	Com	pletion	Data											
25 Spud Da	ite	10/11/2	Ready 2	Date	6555	27 TI	)	<sup>28</sup> PE <b>6495</b>	σT		<sup>9</sup> Perforati <b>6 - 5901</b>	ons	DHC	<sup>30</sup> DHC, MC - <b>HOB-0164</b>
31 Ho	ole Siz		7	32 Casing	& Tubin	g Siz	<b>5</b>	33	Depth S	et			34 Sacl	cs Cement
			2-	3/8" tbg	<u> </u>			6425'					, , , , , , , , , , , , , , , , , , , ,	
			┤─								<del> </del> -			
			-		· <del></del>					<del></del>				· · · · · · · · · · · · · · · · · · ·
. 10			1		,.,					· · · · · · · · · · · · · · · · · · ·				
VI. Well  Date New	Test Oil	Data 36 Gas	Delive	ry Date	37 .	Test £	Date	38 Te	st Lengtl	h	39 Th	g. Pres	sure	40 Csg. Press ire
10/11/2006			/2006		10/1	3/20	06	24			-		2	9
41 Choke Si	ze	3.3/5	<sup>42</sup> Oil		1/3	<sup>3</sup> Wat	er	81/150	4 Gas		-	AOF	-	46 Test Method
<sup>47</sup> I hereby cert been complied complete to the	With	ស៊ៅ that t	he infor	mation gí	ven above	Divisi is tru	on have	,	-	OIL	CONSER	VATIO	N DIVISI	NO
Signature	16	2 my kn	-	III	UTH	1/2	(	Approved b	у.					
Printed name:	nnie l	H. West	brook			_		Title.						
Title:		sident	~					Approval D	ate:			•		
E-mail Address														
Date. 10/17/2006 Phone: (432)684-6631							,							

14326847317

T-168 P 05/08 F-916

District

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

District II

1301 W. Grand Avenue, Arresia, NM 88210
District III

1000 Rio Brazos Rd., Azzec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Fran	•	Santa Fe		505	12			t. Francis IM 8750:					$\Box$	AMENDED NEDG
	I	-			R ALI		-	AND AU		UZA	<u>TION</u> T	O TR		AMENDED REPO
Operator na		Address				<del>1,34 -11,3.5</del>				3 00	GRID Nun	ber 2024		
John H. H P. O. Box	3040	•		ı					-		ason for F	****	de/ Effec	tive Date
Midland,   API Number		702-304		l Name					_	D	нс	6 P.	ol Code	
30 -025-06				b Oil &	Gas_							602	240	
<sup>7</sup> Property Co 005141	ode	_	8 Prop	perty Nam	e "AR"							° W	cil Numb	<b>e</b> r
	rface	Locatio		ic, o. IC.	<u></u>									
Ul or lot no	Section		nship	Range	Lot.Idn		rom the				from the		Vest line	County
M II D	26	218		37É		660		South		660		West		Lea
UL or lot no	1	Hole Lo	nship	n Range	Lot Idn	Feet fi	rom the	North/So	uth linc	Feet	from the	East/\	Vest line	County
_														
12 Lse Code	¹¹ Pro	ducing Men Code	thod		onnection	<sup>15</sup> Ç-	129 Per	mit Number	. 16	Ç-129	Effective 1	Date	17 C-	129 Expiration Date
P						!			<u> </u>					
III. Oil s	ter	12 1 Lan	sporte 19 Trai	ers nsporter N	lame		20	POD	<sup>21</sup> C	/G		<sup>22</sup> PC	D ULST	R Location
OGRID	-		20	od Addres	s								and Desc	ription
034053	Plains Marketing 500 Dallas, Suite 700 Houston, TX 77002					1	094310	)	0					
024650		Targa Resources 1000 Louisiana, Ste. 5800 Houston, TX 77002					094330	)	G					
		Housto	ouisia m, T	ana, Ste. 77002	5800	ļ —			_					
					<del></del>				ļ					
						-								
						<u> </u>								
					_								_	
IV. Proc	luced	Water												
<sup>23</sup> POD 1094350		1	POI	ULSTR	Location	and Des	cription	ı						
V. Well	Comr	letion	Data											
25 Spud Da	ate	<sup>26</sup> I	Ready	Date	1	<sup>27</sup> TD		28 PBTD		29 Perforatio				30 DHC, MC
31.55		10/11/2	.006 ¬——	12 .		6555		6495			6077 - 6203		DHC - HOB-0164	
	ole Size	<u> </u>	┪┈╌	"" Casing	& Tubing Size				Depth Sct		<del></del>		Sac	ks Cement
			ļ				-		_					
			2-	-3/8" tbg	<b>}-</b>			6425'						
			<del> </del>	<del></del>		<del></del> -	-							
			<u> </u>											······
VI, Wel	] Test		J											
35 Date New 10/11/2006		<sup>36</sup> Gas 10/11	/2006		10/1	Test Dat 13/2006	5	24	st Lengt	h		g. Press	- 1	40 Csg. Press are
41 Choke S	ize	.85/5	⁴² Oi	1	1/3	3 Water		34.5/150	Gas		-	45 AOF	-	46 Test Method
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:						and	Approved b	py.	OIL	CONSER	VATIO	N DIVISI	ON	
Printed name Ronnie H. Westbrook								Title:						
Title:			~- 4UI					Approval C	ate.					
Vi E-mail Addres	ce Pre	sident				_								
Date: 10/17	man-		Ph	one. (477	V04 465									

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T-168 P 04/08 F-916

1 Mm O-10 7 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

District III 1000 Rio Brazo District IV	-					220 S	outh St	ion Divi: Francis	Dr.			Subn	_	ropriate District Offic 5 Copie	
1220 S. St. Fran	icis Dr.,						-	IM 8750:		v=			_	AMENDED REPOR	
Operator n. John H. H		d Addre	22	-	RALL	.OW.	ABLE A	AND AU	THOR	1/A 2 OC	RIĎ Nun	O TR aber 2024	ANSPO	<u> </u>	
P. O. Box	3040	-		<del></del>						³ Re	ason for F	iling Co	de/Effect	ive Date	
Midland, API Numb		9702-3		l Name		.,.					nc .	6 p	ool Code		
30 -025-06				nkard								19	190		
<sup>7</sup> Property C 005141 II. <sup>10</sup> St			Co	perty Nam ne, J. R.	'AB"							9 W	cli Numb	er	
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UL or lot no.	Secti	on To	wnship	Range	Lot Idn		from the	North/So		Feet	from the	East/	West line	County	
12 Lsc Code P	" Pi	Code	lethod	1* Gas C	onnection ate	15 C	C-129 Pen	mit Number	10	C-129	Effective	Date	17 C-1	29 Expiration Late	
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18 Transpor	rter		17 Tra	nsporter N	ame	- [	70	POD	<sup>21</sup> O	/G		" P(	OD ULST and Desc	R Location	
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V. Well  25 Spud Da	Com are	pietior	Ready	Date	Τ—	<sup>27</sup> TD		28 PB	TD	7	Perforat	ons		30 DHC, MC	
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<sup>31</sup> H	olc Siz	c		32 Casin	& Tubin	g Size		33	Depth S	et .			34 Sac	ks Cement	
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41 Choke S	lize	.85/5	<sup>42</sup> Oi	1	1/3	3 Wate	\$T	<sup>44</sup> Gas 34.5/150 -				45 AOF 46 Test Method			
<sup>47</sup> I hereby cer been complied complete to the Signature:	d with	and that	the info	rmation gi	ven above	is true		Approved l	y:	OIL	CONSER	VATIO	N DIVIŜI	ON	
Printed name:		H. We	sthron					Title'	V	1					
Title:		· · · · · · ·		<del></del>	•			Approval D	atė;					··	
E-mail Addre		esident	<u> </u>												
Date: 10/17	/2004		Ph	one: (432											

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe. NM 87505

(See Rule 301, Rule 1116 & appropriate pool rules.)



Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 copies To Appropriate District Office

							GA	S - OIL	RA	TI	O TES	$\mathbf{T}$			=				-
90/90	Operator John H. Hendrix Corporat	tion			-		Pool B	linebry - T	ubb -	Dr	inkard				Count	y Lea			
<u> </u>	Address P. O. Box 3040 Midland,	TX 79702-30	140						TYPE TEST				l Cahad	luled 🏻		ompletion	_	Ç.	ecial 🛚 🛣
T-168	T. O. Box of to Initiality				LOC	ATION	,	<u></u> L				TBG	DAILY	LENGTH		ROD. DU			GAS - OIL
正	LEASE NAME	API No.	WELL NO.	Ų	s	Т	R	DATE O TEST	F	STATUS	CHOKE SIZE	PRESS	ALLOW-	OF TEST HOURS	WATER BBLS.	GRAV OIL	OIL BBLS.	GAS MLC F	RATIO CU.FT/BBL
	one, J. R. AB	30-025 <b>-0</b> 6787	1	M	26	218	37E	10/13/20		7	-	-	_	24	3	35.1	5	150	30000/1
14326847317	Blinebry Oil & Gas Drinkard	Gas	66 17 17	<b>1</b>	3.3	Bbls Bbls Bbls	<b>\$</b> .				548 238 238	នេ		CF ICF ICF					
From-JOHN HENDRIX CORP	To DHC - HOB-01	64	100	_		Bbls					100%		50 J	icf					
7-06 15:37	During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature										age of by the	Signature Date  Ronnie H. Westbrook Vice President					06		
0ct-1	Report casing pressure	e in lieu of tubi	ing press		•	ell prod	lucing	through cas	sing.		:	F-ma	il Address					<del></del>	2)684-6631 Telephone No.
	(C D1- 101 D1- 11	16 0	I	F 1								ll ruta							SISPINITE TIO.

Oct-17-06 15:36	From-JOHN	HENDRIX COR			14326847317	Ţ-	-168	P.02/08	- <b>-9</b>	
District! 1625 N. French Dr., Hobbs, 1	NM 88240	Energ	y, Minerals a	nd Natu	rai Kesources	WELL AP	I NO.	30-02:		viay <u>21, 2004</u>
District II 1301 W. Grand Ave., Artesia	s NM 88210	OIL	CONSERV	ATION	DIVISION	5. Indicate	Type		-00	
District III 1000 Rio Brazos Rd., Aztec.			1220 South	St. Fran	icis Dr.		TÉ [		EE	X
District V	NM 8/410		Santa Fe,	NM 87	7505	6. State Oi		s Lease N		<u>,</u> ,,
1220 S. St. Francis Dr., Santa 87505	a Fe, NM									
	DRY NOTI	CES AND F	EPORTS ON	WELLS		7. Lease N	ame or	Un t Ag	re:m	ent Name
(DO NOT USE THIS FORM DIFFERENT RESERVOIR PROPOSALS.)						Cone, J. R				, ,,
1. Type of Well: Oil V	Well X	Gas Well	Other			8. Well No				
2. Name of Operator	ohn H. Hend	lrix Comora	tion			9. QGRID	Numb	ет С 1202	24	
3. Address of Operator	P. O. Box	3040				10. Pool n	ame or	Wildcat		
	Midland,	ΓX 79702-3	3040			Bli-Tb-D	Γ			•
4. Well Location	4	660 f		South	line and 66	50 4	Cuar fea.	m the V	λ/ε c <b>t</b>	lina
Unit Letter N	<u>'</u>		eet from the _ Fownship 21S	***	•	NMPM	eet moi	n they County		line
Section 26					inge 37E RKB, RT, GR, etc		- 30	Cruity	1-6. <del>4</del>	
The state of the s						.,			l	
Pit or Below-grade Tank Ap	plication 🗌 o	•								
Pit typeDept								ace water_		_
Pit Liner Thickness:	mil	Below-G	rade Tank: Volu	ıme	bbls; C	onstruction Ma	<u>terial</u>			
12	. Check A	ppropriate	e Box to Inc	licate N	ature of Notice.	, Report or	Other	Data		
NOTIC	CE OF IN	TENTION	N TO:		SUE	SEQUEN	TRE	PORT	OÆ:	
PERFORM REMEDIAL					REMEDIAL WOR					ASING 🔲
TEMPORARILY ABANI	DON 🗌	CHANGE	PLANS		COMMENCE DR			P AND A	7	
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	NG 🗆	MULTIPLE	E COMPL		CASING/CEMEN OTHER: DHC	IT JOB				<u>(X)</u>
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