

PNRM062963662

C-103 Received 9-7-2006

DHC No. Assigned 9-12-2006

Order Number HOB-0165	API Number 30-025-06860	Operator John H Hendrix Corp	County Lee			
Order Date 	Well Name TR Cone B	Number 002	Location			
			<div>9 UL</div>	<div>26 Sec</div>	<div>215 T (+Dir)</div>	<div>37e R (+Dir)</div>

			Oil %	Gas %
Pool 1	06660	Blinberry O&G (Oil)	50%	60%
Pool 2	19190	Drinkard	50%	40%
Pool 3				
Pool 4				

Comments:

Work completed effective _____

Work cancelled effective _____

Supplement _____

***10-23-2006
Cancelled 10-16-2006
C-103 - Cancel remove RRP
Producing from Blinberry
(Oil) only (1.3)

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-06860

OPERATOR: John H Hendrix Corp

HOB-0165

PROPERTY NAME: JR Cone B

WNULSTR: #2-D, 26-21s-37e

06660 SECTION I:
POOL NO. 1 Blinebry O&G (Oil) ALLOWABLE AMOUNT
107 428 MCF 4000

19190 POOL NO. 2 Drinkard 142 852 MCF 6000

POOL NO. 3 _____ MCF

POOL NO. 4 _____ MCF

POOL TOTALS 249 1280

SECTION II:
POOL NO. 1 Blinebry Oil & Gas (Oil) Oil 50% X 249 = 124.50 Gas 60%

POOL NO. 2 Drinkard 50% 40%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:
 $107 \div 50\% = 214.00 (214)$

SECTION IV:
 $214 \times 50\% = 107$
 $214 \times 50\% = 107$

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06860
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator John H. Hendrix Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		7. Lease Name or Unit Agreement Name Cone, J. R. "B"
4. Well Location Unit Letter <u>O</u> : 660 feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>26</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3376' GR		9. OGRID Number <u>012024</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Blinebry Oil & Gas/Drinkard
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:DHC

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO DHC BLINEBRY OIL & GAS AND DRINKARD IN THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.

DHC-40B-0165

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Ronnie H. Westbrook

TITLE Vice President

DATE 09/06/2006

Type or print name Ronnie H. Westbrook

E-mail address:

Telephone No. (432)684-6631

For State Use Only

OC DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY:

Chris Williams

TITLE

DATE

Conditions of Approval (if any):

SEP 12 2006

J. R. CONE "B" NO. 2

Unit O, Sec. 26, T21S – R37E, Lea County, New Mexico

1. Division Order that established pre-approved pools. Order No. R-11363.
2. Pools to be commingled – Blinebry Oil & Gas (06660) & Drinkard (19190)
3. Blinebry Perfs. – 5476 – 5637'
Drinkard Perfs. – 6384 – 6548'
4. Both zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Current production:

Blinebry Oil & Gas	1 BOPD	15 MCFPD
Drinkard	<u>1 BOPD</u>	<u>10 MCFPD</u>
	2 BOPD	25 MCFPD

The proposed allocation to be as follows:

	<u>Oil %</u>	<u>Gas</u>
Blinebry Oil & Gas	50%	60%
Drinkard	50%	40%

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
USGS	
LAND OFFICE	
TRANSPORTATION	
REGIONAL OFFICE	
RATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

5-19-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SINCLAIR OIL CORPORATION

J. R. Come "B"

Well No. **2**

in **SW**

SE

1/4

1/4

(Company or Operator)

(Lease)

0

Sec. **26**

T. **21S**

R. **37E**

NMPM,

Elmhurst

Pool

Unit Letter

Lea

County. Date Spudded **4-27-64**

Date Drilling Completed **5-11-64**

Please indicate location:

Elevation **3376**

Total Depth **6583'**

PBTD **6548'**

Top Oil/Gas Pay **5715'**

Name of Prod. Form. **Elmhurst**

PRODUCING INTERVAL -

Perforations **5715' to 5886'**

Open Hole

Depth

6583'

Depth

5710'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **237** bbls. oil, **0** bbls. water in **24** hrs, _____ min. Choke Size **20/64"**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **1500 gals. spearhead acid w/40 ball sealers. SOF 20000 gals. HFO & 20000 gals. 20/40 sand w/ 26 ball sealers.**

Casing Press. **600#** Tubing Press. **360#** Date first new oil run to tanks **5-11-64**

Oil Transporter **Texas New Mexico Pipeline Co.**

Gas Transporter **Gas not yet connected**

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **MAY 23 1964**, 19

SINCLAIR OIL & GAS COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By **Fred Dumas**
(Signature)

District Superintendent

Title

Send Communications regarding well to:

Name **Fred Dumas**

Box 1920, Hobbs, New Mexico, 86240

Address

Title

Originals: OOO; cc:RFS; file

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Tulsa, Oklahoma

June 13, 1947

Place

Date

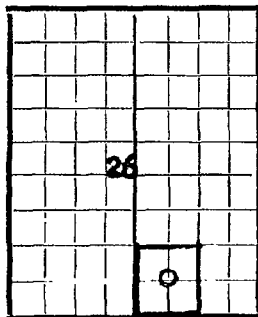
OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

Repollo Oil Company J. R. Cons "D" Well No. 2 in SW SE

of Sec. 26, T. 21-S, R. 37-E, N. M., P. M., Drinkard Field, Lea County.



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 660 feet (N.) 660 feet of the South line and 660 feet (E.) 660 feet of the West line of SW SE - Section 26

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. --- Assignment No. ---

If patented land the owner is (See list attached)

Address ---

If government land the permittee is ---

Address ---

The lessee is ---

Address ---

We propose to drill well with drilling equipment as follows:

Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: ---

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
18	13-3/8	48	New	300	Cemented	300
12-1/2	9-5/8	40	"	2850	"	1000
8-3/4	7	23	"	6600	"	350

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 6600 feet.

Additional information: ---

Approved JUN 16 1947, 19---
except as follows: ---

Sincerely yours,

REPOLLO OIL COMPANY

By [Signature] Company or Operator

By [Signature] Dana H. Kelsey

Position Vice-President

Send communications regarding well to

Name Dana H. Kelsey, Vice-President

Address P.O. Box 521, Tulsa 2, Oklahoma

OIL CONSERVATION COMMISSION,

By [Signature]

Title [Signature]

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.	30-025-06860
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Cone, J. R. "B"
8. Well Number	2
9. OGRID Number	012024
10. Pool name or Wildcat	Blinebry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
P. O. Box 3040
Midland, TX 79702-3040

4. Well Location
Unit Letter O : 660 feet from the South line and 1980 feet from the East line
Section 26 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc)
3376' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

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COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

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9/27/06 RUPU - POH w/ rods & tbg. Tried to pull RBP at 5650'. Would not engage.

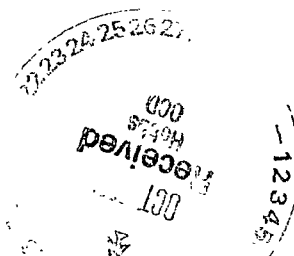
9/30/06 RU & reperf. Blinebry - 5476, 5483, 5494, 5502, 5510, 5522, 5534, 5542, 5548, 5556, 5570, 5580, 5617, 5630 & 5637'. Acidized w/ 200 gals. 15% NeFe.

10/5/06 Fraced down 3-1/2" tbg. into perfs. 5476 - 5637' w/ 85396# 20/40 sd. in 22594 gals. WF w/ 50 gel & 96 tons of CO2.

10/9/06 Cleaned out sand.

10/10/06 Returned well to producing status.

Blinebry Oil only,



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Ronnie H. Westbrook

TITLE Vice President

DATE 10/11/2006

Type or print name Ronnie H. Westbrook

E-mail address:

Telephone No. (422) 684-6631

For State Use Only

OIL FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY:

Mary W. Wink

TITLE

DATE

Conditions of Approval (if any):

OCT 16 2006