PNR M0629650116

DHC No. Assigned 10-23-2006

Grand Person	Order Number	API Number	<u>Operator</u>			County	
	HOB-0167	30-025-25544	John H. Hendri	x Corp.		Lea	
	Order Date	Well Name Drinkard Es		Number 006	G 25 UL Sec	Location 225 T (+Dir)	37E R (+Dir)
	06660	Blinebry Oilt		0il % 752 ₀	Gas %		
Pool 1	07900	Brun son Drinkar		25%	732		
Pool 2 Pool 3				2010			
Pool 4							
	Comments:	ork completed ork cancelled upplement	leffective _				
		approximation of the second of					

Posted to RBDML 10-23-2006

· : ii :

OPERATOR: John H. Hendrix Corp. HOB-0167 PROPERTY NAME: Drinkard Estate WNULSTR: 6-G, 25-22-39 SECTION I: Blinebry Oil+Gos (Oil) POOL NO. 2 Brunson Drinkard Abo, S. 142 852 MCF 66 POOL NO. 4 POOL TOTALS 249 SECTION II: Blinebry Oil+Gos (Oil) POOL NO. 1 Blinebry Oil+Gos (Oil) POOL NO. 2 Brunson Drinkard Abo, S. 142 852 MCF 66 POOL NO. 1 Blinebry Oil+Gos (Oil) POOL NO. 2 Brunson Drinkard Abo, S. 249 = 186.75 POOL NO. 2 Brunson Drinkard Abo, S. 25% POOL NO. 3 POOL NO. 3 POOL NO. 4	
WNULSTR: 6-6, 25-22-39 SECTION I: Blinebry Oil+Gos (Oil) Allowable amount 107 428 MCF 40 07900 POOL NO. 2 Brunson Drinkard Abo, 5, 142 852 MCF 60 POOL NO. 3 MCF POOL TOTALS 249 1280 SECTION II: POOL NO. 1 Blinebry Oil+Gos (Oil) 75% × 249 = 186,75 POOL NO. 2 Brunson Drinkard Abo, 5, 25% POOL NO. 3	
OGGO POOL NO. 1 Blinebry Oil + Gas (Oil) ALLOWABLE AMOUNT 107 428 MCF 4007900 POOL NO. 2 Brunson Drinkard Abo, 5. 142 852 MCF GO POOL NO. 3 MCF POOL TOTALS 249 1280 SECTION II: POOL NO. 1 Blinebry Oil + Gas (Oil) 75% × 249 = 186.75 POOL NO. 2 Brunson Drinkard Abo, 5. 25% POOL NO. 3 POOL NO. 3	
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POOL NO. 4 POOL TOTALS 249 1280 SECTION II: POOL NO. 1 Blinebry Oil & Gos (Oil) 75% × 249 = 186,75 POOL NO. 2 Brunson Drinkard Abo, S. 25% POOL NO. 3 POOL NO. 3	00
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POOL NO. 1 Blinebry Oil & Gos (Oil) 75% × 249 = 186,75 POOL NO. 2 Brunson Drinkard Abo, S. 25% POOL NO. 3	Gas
POOL NO. 3	277
POOL NO. 3	73%
POOL NO. 4	
OIL SECTION III: 107 - 75% = 142.666 (143)	
SECTION IV: 143 \ 757 = 107, 25 (107) 143 \ 25% = 35.75 (36)	

Submit 3 Copies To Appropriate District Office	State of New		Form C-103
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and	Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVAT	ION DIVISION	30-025-25444
1301 W. Grand Ave, Artesia, NM 88210 District III	1220 South St.		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NI		6. State Oil & Gas Lease No.
S St. Francis Dr., Santa Fe, NM	ŕ		
	CES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE PROPOSALS.)	CATION FOR PERMIT" (FORM C-1)	R PLUG BACK TO A DI) FOR SUCH	Drinkard Estate
	Gas Well Other		8. Well Number 6
	lrix Corporation		9. OGRID Number 012024
3. Address of Operator P.O. Box	3040		10. Pool name or Wildcat
Midland,	TX 79702-3040		Brunson-Drinkard, Abo, S. & Blinebry Oil & Ga
4. Well Location Unit Letter G:	1807 feet from the Nor	th line and 154	42 feet from the East line
Section 25	Township 22S	Range 37E	NMPM CountyLea
	11. Elevation (Show whether		
Pit or Below-grade Tank Application 🔲 o	r Closure		
Pit type Depth to Groundwa		resh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material
12 Check A	Appropriate Box to Indicate	e Nature of Notice	Report or Other Data
			•
NOTICE OF IN PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	SEQUENT REPORT OF: K □ ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	-
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB □
HER:DHC	X	OTHER:	
			d give pertinent dates, including estimated date
of starting any proposed wo or recompletion.	ork). SEE RULE 1103. For M	ultiple Completions: At	tach wellbore diagram of proposed completion
or recompletion.			
	RUNSON DRINKARD, ABO,	S. AND BLINEBRY O	IL & GAS. SEE SUPPORTING DATA
ON ATTACHED SHEET.			
			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
			(2) (A)
			2 Report S
			half en Si
			Oct 1
DHCOrder No.	HOR-0167		
D110010001 710,	NOD OIL		
\bigcirc	•		
I hereby certify that the information	above is true and complete to t	he best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been will be constructed or	closed according to NMOCD guidel	ines [], a general permit []	or an (attached) alternative OCD-approved plan .
SIGNATURE /	TITL	EVice President	DATE 08/15/2006
or print name Ronnie H. West	brook E-ma	nil address:	Telephone No. (432)684-6631
For State Use Only	, , \	-	CTAFF MANAGER
APPROVED BY:) winds man	HELD REPRESENTATIV	E IL/STAFF MANAGER DATE OCT 2 3 2006
Conditions of Approval (if any):	00		DATE UCL & U LOUS
T		The state of the s	
	•	•	

DRINKARD ESTATE NO. 6 API NO. 30-025-25#44

- Division Order Number that established pre-approved pool Order No. R-11363.
- 2. Pools to be commingled Brunson Drinkard Abo, S. (7900) and Blinebry Oil & Gas (6660)
- 3. Blinebry Perfs. 5420 5850' Brunson Drinkard Abo, S. – 6252 – 6489'
- 4. All zones are intermediate crude and commingling will not reduce the the value of the production.
- 5. Ownership between the two pools is identical.
- 6. Allocation is based on producing rates prior to plugging back on Brunson Dr. Abo, S. and current Blinebry producing rate.

Brunson Drinkard Abo, S. Blinebry Oil & Gas		6 BOPD 2 BOPD	160 MCFPD 60 MCFPD
	Total	8 BOPD	220 MCFPD
Brunson Drinkard Abo, S. Blinebry Oil & Gas		<u>Oil</u> 25% 75%	<u>Gas</u> 73% 27%

Copy

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATIONDIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

1220 S. St. Francis	Dr., Santa F	e, NM 875	05						[NDED R	EPORT
			WELL LO	CAT	ION AND	ACREAC	GE DEDIC	CATION PLA	T			
30-025-255 ⁴	API Number 14	•	066	'Pool (560	Code	Blinebr	у	' Pool Nai	me			
*Property C 005163	Code	Drinka	rd Estate		' P	roperty Name				6_	Veli Number	г
'OGRID! 012024	No.	John H	. Hendrix C	orporat		perator Name				3316.	Elevation GR	
					¹⁰ Su	rface Loca	tion					
UL or lot no.	Section	Township	Range	Lot			orth/South line	Feet from the	Eas	t/West line		County
G	25	22S	37E		1807	No	rth	1542	East		Lea	
			11 B	ottom	Hole Loca	tion If Dif	ferent From	n Surface				
UL or lot no.	Section	Township	Range	Lot	Idn Feet f	rom the N	iorth/South line	Feet from the	Eas	t/West line		County
" Dedicated Acres	" Joint o	r Infill	" Consolidation	Code	" Order No.							
40					NSL-852-A	L						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		#U	1542.	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land inchaling the proposed bottom hole lucation or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to ayolithaping pooling agreement or a compulsory pooling order heretofore intered by the division.
	7	************		18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor.
		* ;		Certificate Number

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico En. gy, Minerals and Natural Resources Departmen Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I Pox 1980, Hobbs, NM 88240 P.O. Drawer DD, Artesia, NM 88210

	Aziec, NM 87410	All Distan	ces must be from the o	outer boundaries of th	e section	
erator			Lease			Well No.
John H.	. Hendrix	Corporati	on Dri	nkard Esta	te	6
it Letter	Section	Township	Range		County	
G	25	225	3	7E	NMPM Le	ea
mal Footage Local	tion of Well:					
1807	feet from the	North	line and	1542	feet from the Fas	st line
ound level Elev.	Producing	Formation	Pool			Dedicated Acreage:
3316.7			d-Abo, S.	Brunson-D	rinkard-Abo	S 40 Acres
	-		y colored pencil or hach line each and identify th	•	elow. oth as to working interest	and royalty).
unitizati [] If answer i	on, force-pooling, etc. Yes [] is "no" list the owners	.? No If answ	dicated to the well, have er is "yes" type of conso s which have actually be	idation	ers been consolidated by o	communitization,
No allowa			erests have been consoli has been approved by t		lion, unitization, forced-po	poling, or otherwise)
			#6		I her contained best of my k Signature Printed Nam RONN I Position Vice- Company John Date 3/9/9 SURV I hereby con this plan actual supervison, correct to belief.	e H. Westbrook President H. Hendrix Corpor O EYOR CERTIFICATION Prify that the well location shown it was plotted from field notes of veys made by me or under my and that the same is true and the best of my knowledge and
				- 	Signature & Professiona	: Seal of