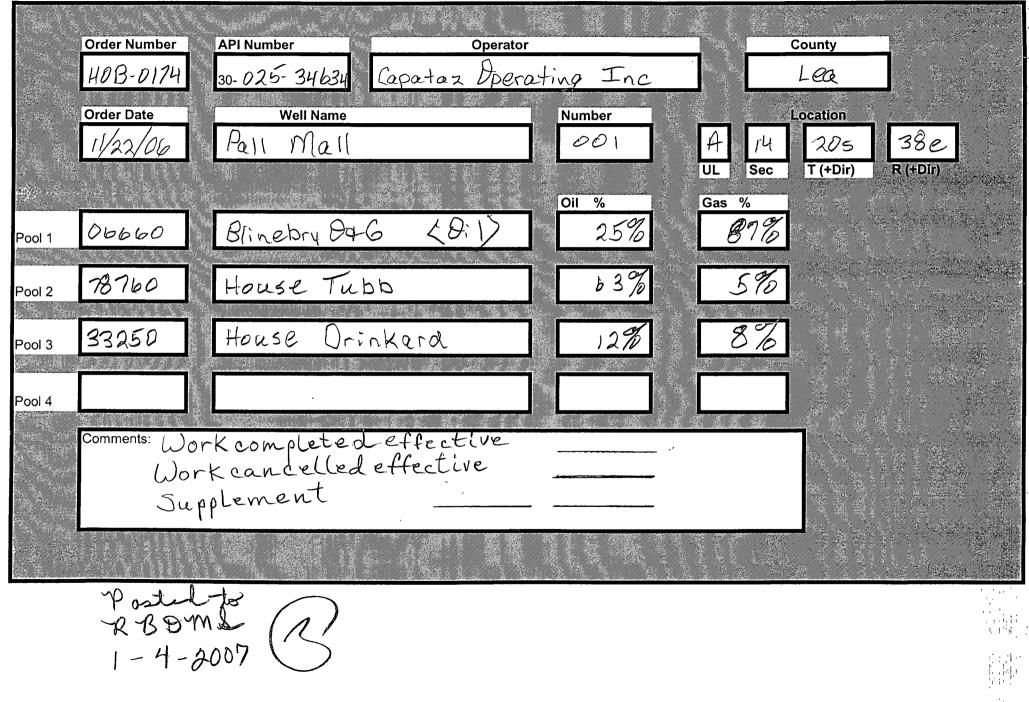


C-103 Received 11-22-2006
DHC No, Assigned 11-22-2006



	DOWNHOLE COMMINGLE CALCULATIONS: OPERATOR: <u>Capataz Operating</u> I		-025-34 HOB-01	1
	PROPERTY NAME: Pall Mall			
	WNULSTR: 1- A, 14-205-380	-		
04660	SECTION I: POOL NO. 1 Bline bry DaG (Dil)	allowab <u>/07</u>	le amount _ <u>428</u> mcf 40	00
	POOL NO. 2 House Tubb	142	<u>284</u> MCF20	00
33250	POOL NO. 3 House Drinkard	142	28.4 MCF 20	00
33210	POOL NO. 4 HOUSE Abo POOL TOT	ALS <u>578</u>	<u>3 74</u> MCF 20 1 <u>370</u>	00
		OLL		Gas
· ,	SECTION II: POOL NO. 1 <u>Blinebry Dil+Gas(Oil</u>) POOL NO. 2 <u>How Se Tubb</u>	25% 63%	578=364.14	25 % 810
	POOL NO. 3 House Drinkard	12 %		67%
	POOLNO.4 House Abo	010		0%
	$\frac{OIL}{107 + 637_0} = \frac{169,841(170)}{107 + 637_0}$	GAS		
	SECTION IV: $170 \times 25\% = 42.50 (43)$ $170 \times 63\% = 107.10 (107)$ $170 \times 12\% = 20.40 (20)$ $170 \times 0\% =$			

· · · · · ·

Submit 3 Copies To Appropriate District Office	State	of New Mexico als and Natural Resources		Form C-10 May 27, 20
District I 1625 N. French Dr., Hobbs, NM 88240	6,,		WELL API	
District II 1301 W. Grand Ave., Artesia, NM 8821	OIL CONSE	RVATION DIVISION	5 Indicate	Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 So	outh St. Francis Dr.	S. mulcale	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa	a Fe, NM 87505	6. State Oil	& Gas Lease No.
SUNDRY NO (DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "APP	TICES AND REPORTS POSALS TO DRILL OR TO I LICATION FOR PERMIT" (F	DEEPEN OR PLUG BACK TO A	7. Lease Na PALL MAI	ame or Unit Agreement Name LL
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well 🗌 Other		8. Well Nu	mber l
2. Name of Operator			9. OGRID	Number 03659
3. Address of Operator P.O. Bo	perating, Inc.	·····	10. Pool na	me or Wildcat
Midlan	d, TX 79702			&G, House;Tubb,HDrinkard,H
4. Well Location Unit Letter_A	: 660feet from t	the <u>North</u> line and	660 fe	et from the <u>East</u> line
Section 14	Township		NMPM	CountyLea
	11. Elevation (Show 3575' GR	whether DR, RKB, RT, GR, e	tc.)	
Pit or Below-grade Tank Application				·····································
Pit typeDepth to Ground		n nearest fresh water wellI	Distance from neare	est surface water
Pit Liner Thickness: n	il Below-Grade Tank:		Construction Mate	
12. Check	Appropriate Box to	Indicate Nature of Notice	e. Report or C)ther Data
PERFORM REMEDIAL WORK] PLUG AND ABAND] CHANGE PLANS		ORK DRILLING OPNS.	
TEMPORARILY ABANDON	CHANGE PLANS		DRILLING OPNS. ENT JOB	P AND A
TEMPORARILY ABANDON	CHANGE PLANS MULTIPLE COMPL	COMMENCE D CASING/CEME	DRILLING OPNS. ENT JOB Blinebry, Tubb, 1	P AND A
TEMPORARILY ABANDON DULL OR ALTER CASING DTHER:	CHANGE PLANS MULTIPLE COMPL npleted operations. (Clework). SEE RULE 1103	COMMENCE D CASING/CEME OTHER: DHC I arly state all pertinent details, a For Multiple Completions:	ORILLING OPNS. ENT JOB Blinebry, Tubb, I and give pertiner	P AND A Drinkard, Abo X at dates, including estimated data
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or con of starting any proposed or or recompletion.	CHANGE PLANS MULTIPLE COMPL npleted operations. (Cle. work). SEE RULE 1103	COMMENCE D CASING/CEME OTHER: DHC I arly state all pertinent details, a For Multiple Completions: C-11363	ORILLING OPNS. ENT JOB Blinebry, Tubb, 1 and give pertiner Attach wellbore	P AND A
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or com of starting any proposed or or recompletion. Pool Names: Blinebry O&G (066 BLINEBRY 5923-26,32-36,73-	CHANGE PLANS MULTIPLE COMPL npleted operations. (Cle. work). SEE RULE 1103 Pli 660), House; Tubb (787 81,93-98,6000-05,17-45	COMMENCE D CASING/CEME OTHER: DHC I arly state all pertinent details, a For Multiple Completions: -1134.3 60), House; Drinkard (33250)	ORILLING OPNS. ENT JOB Blinebry, Tubb, 1 and give pertiner Attach wellbore	P AND A
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or con of starting any proposed or or recompletion. Pool Names: Blinebry O&G (060 BLINEBRY 5923-26,32-36,73- TUBB 6696-6708,6720-32	CHANGE PLANS MULTIPLE COMPL npleted operations. (Cle. work). SEE RULE 1103 Pl: 560), House; Tubb (787- 81,93-98,6000-05,17-45 2 & 6736-48'	COMMENCE D CASING/CEME OTHER: DHC 1 arly state all pertinent details, a For Multiple Completions: 2 - 1 1 3 4 3 60), House; Drinkard (33250) & 6075-89' 1 jspf	& House; Abo (2	P AND A
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 TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or conord starting any proposed or recompletion. Pool Names: Blinebry O&G (060 BLINEBRY 5923-26,32-36,73-TUBB 6696-6708,6720-32 DRINKARD 6960-64,70-74,77-ABO 7277-7428 & 7562- The allocation method will be as to Oil Alloc% Gas Blinebry 2 25 66 Tubb 5 63 4 Drinkard 1 12 6 Abo 0 0 0 8 100 76 1 Downhole commingling will not recommingling will not recomming is the same for each of thereby certify that the intermediation grade tank has been/will be constructed of SIGNATURE 	CHANGE PLANS MULTIPLE COMPL MULTIPLE COMPL MULTIPLE COMPL MULTIPLE COMPL Pe_1 e_1 e_2 e_1 e_2 e_2 e_3 e_4 e_1 e_4 e_1 e_4 e_1 e_4 e_5 e_4 e_1 e_4 e_1 e_4 e_1 e_4 e_5 e_4 e_1 e_4 e_5 e_4 e_5 e_4 e_5 e_4 e_5 e_4 e_5 e_4 e_5 e_4 e_5 e_4 e_5 e_5 e_4 e_5 e_5 e_4 e_5 e_5 e_4 e_5 e_5 e_4 e_5 $e_$	COMMENCE D CASING/CEME OTHER: DHC I arly state all pertinent details, a For Multiple Completions: C-f[36.3 60), House; Drinkard (33250) & 6075-89' 1 jspf 5-20,22-26 & 7032-52' 1 jspf x 76 MCF x 12 BW cols. Delete to the best of my knowled CD guidelines [], a general permit [TITLE Agent	PRILLING OPNS. NT JOB Blinebry, Tubb, 1 and give pertiner Attach wellbore & House; Abo (HOUSE; Abo (PHC Order No. lige and belief. I or an (attached) a sbcglobal.net	P AND A Drinkard, Abo Drinkard, Abo At dates, including estimated data diagram of proposed completion 33210) HUB-0174 further certify that any pit or below alternative OCD-approved plan DATE 07/26/2006 Telephone No. (432)620-88:

DISTRICT I P.O. Box 1980, Hobbe, NM 80241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 68211-0719

DISTRICT III 1000 Rio Brazos Rd., Astec. NM 87410

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals and Natural Resources Departs

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

State Lease - 4 Copies Fee Lease - 3 Copies

Revised February 10, 1994 Submit to Appropriate District Office

Form C-102

100 STRICT IV 9.0. BOX 2086, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

^{лрі} 30025	Number -34634		0666	D J666() [Blinebry	Pool Name 011)& Gas	(0il)	
Property	Code	[Property Nar		•	Well Nu	mber
24645					PALL MAL	_L		1	
OGRID N 3659	D No. Operator Name Elevation CAPATAZ OPERATING INC. 357								
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
А	14	20 S	38 E		660	NORTH	660	EAST	LEA
			Bottom	Hole Loo	cation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint of	Infill Co	nsolidation (Code Ord	ler No.	<u> </u> _			1

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

3573.2' 3568.3' 「 一 一 一 」 0 」 0 3576.5' 3574.0' DETAIL	SEE DETAIL	OPERATOR CERTIFICATION I herein certify the the information contained and is true and complete to the best of multiportedge and belief.
•		H Scott Davis Printed Name Agent Title 4/9/99 Date SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisen, and that the same is true and correct to the best of my belief. <u>April 6, 1999</u> Date Surveys withing. DMCC
		April 6, 1999 Date Surveyed Million DMCC Stangeture & Section Million Protessional Surveyed ME +

ыыны і Р.С. Вая 1980, Норыя, NM 88241-1980

DISTRICT II P.O. Drawer DD. Artesia. NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1-

□ AMENDED REPORT

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DISTRICT IV P.o. box 2088, santa f8, n.m. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API N	umber			Paal Code			Pool Name		
30-02	-5-3	463	4634 33210 House (ABO)						
Property Co	ide 45				Property Nam PALL MAL	•		Well Number 1	
OGRED No. 3 (5-5	- 1			CAP	^{Operator} Nam ATAZ OPERAT			Elevation 357	
					Surface Loca	ation			
UL or lot No. A	Section 14	Townshij 20 S		Lot Idn	Feet from the 660	North/South line NORTH	Feet from the 660	East/West line EAST	County LEA
L	d		Bottom	Hole Lo	cation If Diffe	rent From Sur	face	l <u>_</u>	I
UL or lot No.	Section	Townshij	·····	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint of	r Infill	Consolidation	Code Oi	rder No.			<u> </u>	<u></u>
L	WABLE W					UNTIL ALL INTER APPROVED BY		EEN CONSOLID	ATED
				3573.2 [•]		SEE CETAIL	I hereb contained here best of my too best of my too best of my too Granture H Sco Printed Nam Agent Title 4/9/9 Date SURVEYO I hereby certif on this plat u actual reveys supervison, a correct to th Date Survey Signature Professional Correctional	;	tormation lete to the TION tion shown id notes of under my s true and ef. DMCC <u>4-D7-99</u>

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 86211-0719

DISTRICT III

1000 Rio Brazos Rd., Axtec, NM 87410

STRICT IV 0. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Departs

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

.

□ AMENDED REPORT

			WELL L	OCATION	AND AC	REA	GE DEDICATI	ON PLAT		
	API Number Pool Code Pool Name 30-025-34634 33250 House (Drinkard)									
<u> </u>									Tell Nuc	nber
24645					PALL				1	,
OGRID N	o.	1			Operator				Elevatio	
3659		<u></u>		CAPA	ATAZ OPE				357.	5
	,				Surface					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	County
Α	14	20 S	38 E		660		NORTH	660	EAST	LEA
			Bottom	Hole Loo	cation If I	Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Cou	nsolidation	Code Or	der No.					
40										
NO ALLO	WABLE W	ILL BE AS	SIGNED '	TO THIS	COMPLETIO	NU	NTIL ALL INTER	ESTS HAVE BE	EN CONSOLIDA	TED
		ORAN	ON-STAN	IDARD UN	IT HAS BE	EN	APPROVED BY 1	THE DIVISION		
. 				J		R		OPERAN	R CERTIFICAT	
				1577.01	75 69 71		660'		9	
				3573.2'	- 3568.3' - 7		0	contained	certify the the inj is true and comple	
					>		0 660-	best of my know		
				3576.5'] 3574.0'	3	SEE DETAIL			
						la de	SEL DEIAL			
				125	TAIL		_			
	+-					1		SIgnature H Sco	- ott Davis	
						1		Printed Name		
								Agent		
				,				Títle		
·			×	-	•			4/9/9	99	
					. 15	Į		Date		
	1				OCG.	ļ.,		SURVEYO	R CERTIFICAT	ION
	1					1		hereby certify	that the well location	m shown
								11 .	s plotted from field	•
									made by me or s . that the same is	
	•					l		correct to the	best of my belief.	
					[Apr	il 6, 1999	
								Apr Date Surveyed Signature & e	Autor 1999	DMCC
	+	<u> </u>				-		Signature & B	eat /op Chill	
						•		M M	minda()	
	1	`			ļ			11 81	1001,1	
								Monal 32	19 DOLLARD	1-07-94
									-17-02	
J	-							Certificate No	RONALD EIDSON	
	ŀ				l	-		PROFE	CARTO PIDSON	12641 12185
				<u> </u>					mmm	

iditided a P.0. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD. Artesia, NM 68211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

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DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code Pool Name							
30-02	J-S-3	634	332	10		House (ABO)			
Property					Property Nar	De		Well Nun	aber	
24-6				PALL MAL			1			
OGRID N	10. 59			CAPA	Operator Name ATAZ OPERATING INC.			Elevation 3575		
		- -			Surface Loc	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
А	14	20 S	38 E		660	NORTH	660	EAST	LEA	
	.	. <u>.</u>	Bottom	Hole Loo	cation If Diff	erent From Sur	face	·	1	
III on lot No.	Section	Township	Panga	Tet Ide	Fast from the	North / South line	Fast from the	Fast /Wast line	1 6	

UL or lot No.	Section	Township	Kange	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.	[<u> </u>		<u> </u>	
+0					·				······	1

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

ł				· · · · · · · · · · · · · · · · · · ·
				OPERATOR CERTIFICATION
		$\frac{3573.2}{568.3}$	- 66	I hereby certify the the information
		0	J660	contained herein is true inc complete to the best of my bowledge and being.
10,		L] 3576.5' 3574 0'	SEE LETAIL	
	l	DETAIL		
				Signature
				H Scott Davis
				Printed Name Agent
				Title
				4/9/99
				Date
	1			SURVEYOR CERTIFICATION
				I hereby certify that the well location shown
				on this plat was plotted from field notes of actual surveys made by me or under my
				supervison, and that the same is true and
				correct to the best of my belief
				April 6, 1999
				Date Surveyed DMCC
			+	Signature & Scal do du
	1			D ST C
				1 mill 339 21/2003 4-07-94
				Meg: 90-11-0278
				Certificate No RONALD EIDSON 3239
				PROFESSARDSON 12641
			<u> </u>	