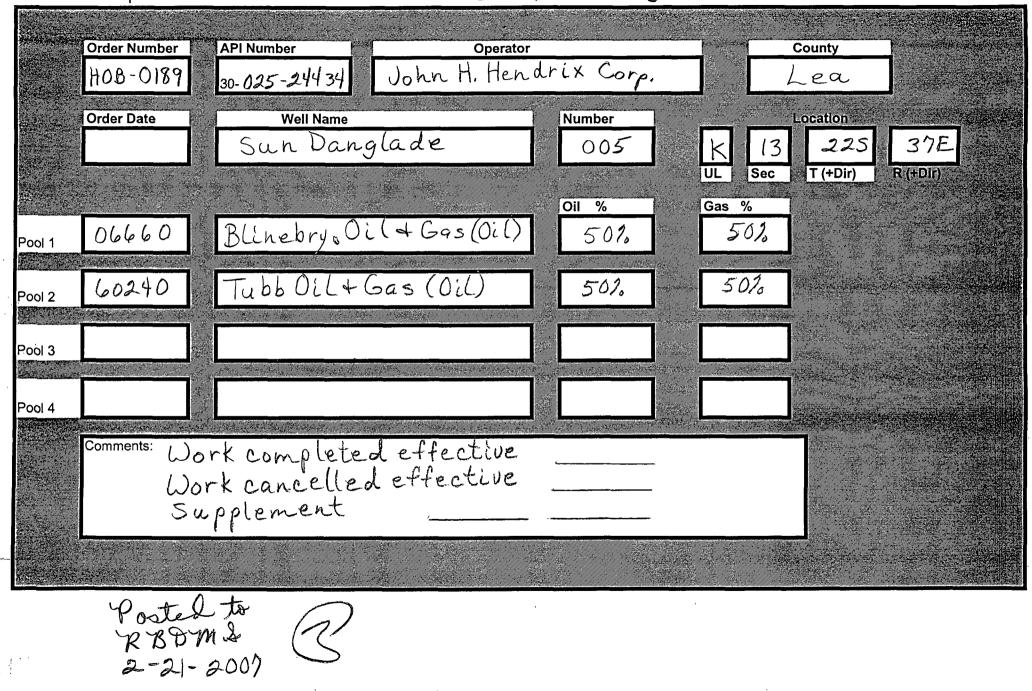


C-103 Received /-17-2007 -DHCNO, Assigned 2-21-2007



	DOWNHOLE COMMINGLE CALCULATIONS	<u>S:</u>	30-02 Hr	25-24439 B-0189	l
	OPERATOR: John H. Hendrix (				
	PROPERTY NAME: Sun Danglady	e			
	WNULSTR: 5-K, 13-22-37				
06660	SECTION I: POOL NO. 1 Blinebry Oild Gas ( POOL NO. 2 Tubb Oild Gos (Oil)	$\underline{D}_{i}()$	LLOWAB	LE AMOUNT <u>428</u> MCF 40	00
60240	POOL NO. 2 Tubb Oil+ Gos (Oil)	)	142	<u>284</u> MCF 20	200
	POOL NO. 3			MCF	
	POOL NO. 4 POOL	TOTAL	s <u>249</u>	<u> ハス</u> MCF	
	SECTION II: Blinebry Oil+Gas (O POOL NO. 1 Blinebry Oil+Gas (Oil) POOL NO. 2 Tubb Oil+Gas (Oil)	(t)	0i( 50%	X249=124,50	
	POOL NO. 2 Tubb Oil+Gas (Oil)	_	50%	, ,	50%
	POOL NO. 3				
	POOL NO. 4				
	$\frac{OIL}{107 + 50\% = 2/4}$	,	<u>GAS</u>		
	SECTION IV: $2 4 \times 502 =  07$ $2 4 \times 502 = 107$				

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Submit 3 Copies To Appropriate District	State of New Me		Form C-103 May 27, 2004					
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natu	Iral Resources	WELL API NO. 30-025-24434					
District II 1301 W Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 Strict IV	OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	ncis Dr.	5. Indicate Type of Lease       STATE       FEE       6. State Oil & Gas Lease No.					
0 S. St. Francis Dr., Santa Fe, NM 07505								
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	<ol> <li>Lease Name or Unit Agreement Name</li> <li>Sun Danglade</li> </ol>					
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well 🔲 Other		8. Well Number 5					
2. Name of Operator	drix Corporation		9. OGRID Number 012024					
3. Address of Operator P. O. Box Midland,	3040 TX 79702-3040		10. Pool name or Wildcat Blinebry/Tubb					
4. Well Location		,,,,,,,_,_,	· · · · · · · · · · · · · · · · · · ·					
	1650 feet from the South							
Section 13		ange 37E	NMPM CountyLea					
Pit or Below-grade Tank Application 🗌 c	11. Elevation <i>(Show whether DR)</i> 3330' RT r Closure	, KKB, KI, GR, etc.,						
Pit typeDepth to Groundw		vater well Dist	tance from nearest surface water					
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material					
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data					
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON	ITENTION TO:         PLUG AND ABANDON         CHANGE PLANS         MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN						
HER:DHC Blinebry/Tubb	<u> </u>	OTHER:						
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>								

THIS IS A REQUEST TO DHC BLINEBRY OIL & GAS & TUBB OIL & GAS IN THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.

# DHC Order No. HOB-0189

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

1/1 1/ 1/ Articles	/	
SIGNATURE 10 mi H Mention	TITLE Vice President	DATE 01/12/2007
Bannia II Wasthrook		Telephone No. (432)684-6631
For State Use Only	Cuparvisor	FEB 2 2 2007
APPROVED BY: Chris Williams, District	<u>Supervisor</u> TITLE	DATE
Conditions of Approval (if any):		

# **SUN DANGLADE NO. 5**

#### Unit K – 1650' FSL & 1980' FWL Sec. 13, T22S – R38E, Lea County, NM

- 1. Division Order that established pre-approved pools. Order No. R-11363.
- 2. Pools to be commingled Blinebry Oil & Gas (<u>6660</u>) and Tubb Oil & Gas (<u>60240</u>)
- Blinebry Perfs. 5410 5827' Tubb Perfs. - 5945 - 6175'
- 4. All zones are intermediate crude and commingling will not reduce the value of the production.
- 5. Ownership between pools is identical.
- 6. Estimated production.

Blinebry		4 BOPD	50 MCFPD
Tubb Oil & Gas		4 BOPD	50MCFPD
	Total	8 BOPD	100 MCFPD

7. The proposed allocation to be as follows:

	<u>Oil %</u>	Gas
Blinebry Oil & Gas Tubb Oil & Gas	50% 50%	50% 50%
Т	otal 100%	100%

If testing after completion determines appreciable differences in estimated percentages, they will be changed.

Outing Copies to Appropriate District		New Mexi			Form C-103
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals	and Natural	Kesources [	WELL API NO.	<u>May 27, 2004</u> 30-025-24434
District II 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERV			5. Indicate Type	
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South	1 St. Franci 2, NM 8750	1	STATE [	FEE X
District IV D.S. St Francis Dr., Santa Fe, NM	Santa Fe	5, INIVI 0750	15	6. State Oil & Ga	s Lease No.
SUNDRY NOTIO	ES AND REPORTS ON	N WELLS		7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR USE "APPLICA PROPOSALS.)				Cossatot H	
	Gas Well 🗌 Other			8. Well Number	2
2. Name of Operator John H. Hendr	ix Corporation			9. OGRID Numb	er 012024
3. Address of Operator P. O. Box 3	3040			10. Pool name or	Wildcat
Midland, T	X 79702-3040			Wantz Granite V	Wash/Brunson Drinkard Abo, S
4. Well Location Unit Letter K - : 1	650 feet from the	South	line and 198	0 feet from	m the West line
Section 13	Township 22		Inte and e 37E	NMPM	CountyLea
	11. Elevation (Show wh 3339' DF	<u> </u>			
Pit or Below-grade Tank Application 🗌 or		· · · · ·		· · · · · · · · · · · · · · · · · · ·	
	er <u>&gt;60</u> Distance from nea				ace water <u>&gt;1000'</u>
Pit Liner Thickness: mil	Below-Grade Tank: Vo			nstruction Material	
12. Check A	ppropriate Box to In	dicate Nati	are of Notice, I	Report or Other	Data
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON · PULL OR ALTER CASING	ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL		SUBS EMEDIAL WORF OMMENCE DRII ASING/CEMENT		PORT OF: ALTERING CASING P AND A
IFD. Decomplete in Plinghry T	the & DUC				
HER:Recomplete in Blinebry - Tu 13. Describe proposed or complete of starting any proposed work or recompletion.	ted operations. (Clearly	state all per			
<ol> <li>Set RBP at 6200' to TA Wantz Gr 6236'.</li> <li>Perf. Tubb - 5945 - 6175' &amp; Bline 3. Acidize &amp; frac.</li> </ol>		n-Drinkard A	bo, S. perfs. 6296	5 - 7462', Note: Ha	as unrecoverable fish at
<ol> <li>DHC - Tubb &amp; Blinebry.</li> <li>CHANGE WELL NAME TO SU BLINEBRY THAN IN THE WANT</li> </ol>					THE TUBB-
I hereby certify that the information a grade tank has been/All be constructed or c					
SIGNATURE Komi Al	1110/100	TITLE Vice F			•••
or print name Ronnie H. Westb For State Use Only		E-mail addre		Te	DATE 01/09/2007 elephone No. (432)684-6631

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APPROVED BY: <u>Chris Williams</u>, District Supervisor<sub>LE</sub> Conditions of Approval (if any):

\_date\_<u>FEB\_2\_2</u>2007

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District I       State of         1625 N. French Dr., Hobbs, NM 88240       Energy Minerals         District II       Energy Minerals									urces			]	Form C-101 May 27, 2004
1301 W. Grand Avenue, Artesia, NM 88210District IIIOil Conse1000 Rio Brazos Road, Aztec, NM 874101220 SourDistrict IV1220 SourO S. St. Francis Dr., Santa Fe, NM 87505Santa H					uth St.	Franc	sis Dr.		Submi			District Office	
APPLICAT	IONFOI	R PERMIT	TOD	RILL	, RE-J	ENTE	ER. D	EEPE	N, PLUGBA	CK,	ORAD	DA	ZONE
John H. Hendrix C	orporation	<sup>1</sup> OperatorName	andAddre	ess					012024	200	RIDNumb	er	
P. O. Box 3040 M	idland, TX	79702-3040							30-025-24	434 <sup>°A</sup>	PI Number		
<sup>3</sup> PropertyCode -005155 00.5	9 20	Sun Dar	alade	5	Propertyl	Vame					° We 5	ll No	
	° F	ProposedPool 1	Eluce			l				posedP			
Blinebry Oil & Gas				7 9		•		Oil & G	ias				
UL or lot no Section	Township	Range	Lot		urface Feet fro			Southline	Feet from the	Fac	st/Westline	1	County
K 13	22S	37E	Lot	lan	1650	in the	South		1980	We		Lea	County
		<sup>8</sup> Propo	sedBott	tom Ho	le Locat	tion If I	Differe	nt From	Surface				
UL or lot no Section	Township	Range	Lot	Idn	Feet fro	om the	North/	South line	Feet from the	Eas	st/Westline		County
L	I I		 A(	ditio	nal We	ll Info	ormat	ion		-L		L	
" Work Type Code		12 Well Type Co			<sup>13</sup> Cable			1	Lease Type Code			und Leve	I Elevation
A <sup>16</sup> Multiple	0	17 Proposed Dep	th		<sup>18</sup> Forr	nation		P	<sup>19</sup> Contractor		3330'	20 Spud	Date
Denth de Constitue dentes	-		Dist	*	bry/Tub				Distant				
Depth to Groundwater	<u>'60 حرب</u>				earestfres		1000'		Distance fro		>	<u>1000'</u>	
Pit: Liner: Synthetic Closed-Loop Sys	·····	lsthick Clay			bbls			ing <u>Metho</u>	1: Brine Diesel/	62	え <sup>:34:56</sup> ad □. Gas/		
Closed-Loop Sys		<u>steel pi</u>						Progra	//	h			oj,
Hole Size	Card								m /3 Sacks of C		CON CON	8	ated FOC
Hole Size	Casi	ngSize	Casin	g weight	/1001		Setting E	epin	Sacks of C		001100		Aled Yel
						NC					1 Rec	4	57
							•			<u>je</u>		<b>X</b>	N <sup>2</sup>
								· · · · · ·		16 x2	51255	<u></u>	
<ul> <li><sup>n</sup> Describe the proposed Describe the blowout profile</li> <li>1. Set RBP at 6200</li> <li>6236'.</li> <li>2. Perf. Tubb - 594</li> <li>3. Acidize &amp; frac.</li> <li>4. DHC - Tubb &amp; E</li> <li>5. CHANGE WELI</li> <li>BLINEBRY THAN</li> </ul>	vention progr to TA Way 5 - 6175' & Blinebry. L NAME T	am, if any. Use a ntz Granite W Blinebry - 54 O SUN DAN	idditional (ash and 110 - 582 (GLADE	sheets if   Bruns 27'. E NO. 5	necessary on-Drin	kard A ORKII	vbo, S. NG ÍN	perfs. 62	296 - 7462'. N	ote: H	Has unrec	overat	
<sup>23</sup> I hereby certify that th	e information	given above is tr	ue and con	nlete to	the best								
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .						Approved by:					-		
	e H. Westb	- 1	ni H/	JOU	1/100	Title:		CI	nris Williams				1
	resident						val Date		0 2 2007	Expirat	ion Date.		
E-mail Address	-							TER					
Date: 01/09/2007		Phone: (	432)684	-6631	-	Condi	tionsof A	pproval A	ttached		<u> </u>		
	-	· · · · ·				-  /#	-	<u></u>		<u></u>	<u></u>		<del></del>
	· ·				-	-							

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III Rio Brazos Rd., Aztec, NM 87410 ct IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

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### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATIONDIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

	_	W	ELL LO	DCATIO	NAND ACR	EAGE DEDIC	CATION PLA	Τ			
'API Number 'Pool Code 'Pool Name								me			
30-025-24434         60240         Tubb Oil & Gas											
'Property Code 'Property Name								۰۱	Vell Number	r	
005155 00	5230	Sun Dangla	ade						5		
'OGRID N	No.				' Operator !	Name				'Elevation	
012024		John H. He	endrix Co	orporation					3339'	DF	
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line		County
К	13	228	37E		1650	South	1980	West		Lea	
			<sup>11</sup> Be	ottom Ho	le Location I	Different Fror	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line		County
" Dedicated Acres	"Dedicated Acres  " Joint or Infill  " Consolidation Code  " Order No.										
40											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to
				the best of my knowledge and belief, and that this organization either owns a
				working interest or unleased mineral interest in the land including the
				proposed bottom hole location or has a right to drill this well at this location
				pursuant to a contract with an owner of such a mineral or working interest,
				or to a voluntary pooling agreement or a compulsory pooling order
			· .	here of the entered by the drusson.
				Kennis & M. 11/09/2007
				y
	·			
				Ronnie H. Westbrook
				Finted Ivane
			······································	<sup>18</sup> SURVEYOR CERTIFICATION
N N				<i>I hereby certify that the well location shown on this plat</i>
3				
				was plotted from field notes of actual surveys made by
. 3	そう	•		me or under my supervision, and that the same is true
	<b>`</b>			and correct to the best of my belief.
	· •	-		
<b>├</b>	<u></u>	<u> </u>		Date of Survey
	6			Signature and Seal of Professional Surveyor
	5			
	5			
-				Certificate Number
L	4			

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
Rio Brazos Rd., Aztec, NM 87410
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATIONDIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

		WE		JUATION	AND ACK	<u>EAGE DEDIC</u>	ATIONTLA	<u> </u>		
'API Number 'Pool Code 'Pool Name								ne		
30-025-2443	34	06660 Blinebry Oil & Gas								
<sup>•</sup> Property C	'Property Code 'Property Name								' Well Numbe	r
- <del>005155</del> - 00	5230	Sun Dangla	de					5		
'OGRID N	ło.				'Operator !	Name			'Elevation	
012024		John H. Hei	ndrix Co	orporation				333	9' DF	
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne	County
К	13	228	37E		1650	South	1980	West	Lea	
			<sup>11</sup> Bo	ottom Hole	e Location It	f Different Fror	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne	County
" Dedicated Acres	" Joint of	r Infill "Con	olidation (	Code "Orde	r No.					
40										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to
				the best of my knowledge and belief, and that this organization either owns a
				working interest or unleased mineral interest in the land including the
				proposed bottom hole location or has a right to drill this well at this location
				pursuant to a contract with an owner of such a mineral or working interest,
				or to a volutifiary pooling agreement or a compulsory pooling order
•				here fore kniered by the division.
			ŋ	here fore kniered by the dryson. DMB H: Maan 01/09/2007
			ů,	01/09/2007           Signature         Date
				· · · · · · · · · · · · · · · · · · ·
			•	Ronnie H. Westbrook
				Tinked Ivane
	*			-
		1		
3				<sup>18</sup> SURVEYOR CERTIFICATION
				<i>I hereby certify that the well location shown on this plat</i>
				was plotted from field notes of actual surveys made by
1	# 5			me or under my supervision, and that the same is true
1980-				and correct to the best of my belief.
	1			
	<del>k</del>	<u> </u>		Date of Survey
		-		Signature and Seal of Professional Surveyor
	650			
	50			
	-			
				Certificate Number
	<u> </u>			