PNRM062964/078

"C-103 Received 8-21-2006 DHC No, Assigned 9-14-2006

	Order Number	API Number	Operator			Cour			
	HOB-0166 Order Date	<u>30- ひえち- 30623</u> Well Name	Chevron USA 2	Number		Lea			
		LR Kershaw		013			205	37e	]
				Oil %	UL Gas	/6	(+Dir)	R (+Dir)	
Pool 1	41090	Monament	Tubb	0%	62	70		<ul> <li>Automotive and controls</li> <li>Automotive and controls</li> <li>Automotive and controls</li> </ul>	
Pool 2	51000	Skaggs Drinl	kerd	100%	38	%			
Pool 3									
Pool 4									
	Comments:	ork complet	ed effective						
	Wi Su	ork complet ork cancelle. .pplement	d effective						

	DOWNHOLE COMMINGLE CALCULATIONS:	30	-02	25-300	623	
ð	OPERATOR: Chevron USA Inc		Ho	B-011	66	
	PROPERTY NAME: LR Kershaw					
	WNULSTR: #13-D, 13-205-37e					
470 90	SECTION I: POOL NO. 1 Menument Tubb (Acr	es) ALLO	WABL	.E AMOUN 22之の MC	r F 1000	50
57000	POOL NO. 2 Skagad Drinkard	14	2	<u>1420</u> мс	F 1000	00
	POOL NO. 3	<del></del>		MC	F	
	POOL NO. 4 POOL TO	$\mathbf{TALS} \overline{\underline{3(i)}}$	4 :	3 <u>(,40</u> MC		C
	SECTION II: POOL NO. 1 <u>Monument Tubb</u> POOL NO. 2 <u>Skaggs Drinkard</u> POOL NO. 3	01	,		./	Gas 62%
	POOL NO. 2 Skaggs Drinkard	1001	2 X 30	64= 36	t	38%
	POOL NO. 3					
	POOL NO. 4					
•	$\frac{OIL}{142 + 100\%} = 142$	<u>G</u>	AS			
	SECTION IV: $142 \times 61,= 0$ $142 \times 1062 = 143$					
			······································			

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Interpretation       OIL CONSERVATION DIVISION       Interpretation         Interpretation       Interpretation       Interpretation         Interpretation       Interpretation       Interpretation         Interpretation       Statta Fe, NM 87503       Interpretation         Interpretation       Interpretation       Interpretation       Interpretation         Interpretation       Interpretation       Interpretation       Interpretation         Interpretation       Interpretation       Interpretation       Interpretation         Interpretation       Interpretation       Interpretation       Interpretation         Interpretation       Interpretatin       Interpretation       Inter	Submit 3 Copies To Appropriate District Office District 1	State o Energy, Minera	of New Mex ls and Natur	al Resources		Form C-103 May 27, 2004
Bit W. Grand Ase., Arkas, NM 88/10       1220 South St. Francis Dr.         Bit W. Grand Ase., Arkas, NM 88/10       Santa Fe, NM 87505         Bit St. F. Shanes, Dr., Santa Fe, NM       Stata Fe, NM 87505         Bit St. F. Shanes, Dr., Santa Fe, NM       Stata Fe, NM 87505         Bit St. F. Shanes, Dr., Santa Fe, NM       Stata Fe, NM 87505         Bit St. State Oil & Class Lease No.       State Oil & Class Lease No.         Processing       Order Chevron U.S.A. Inc.       4.         Nome of Operator       Bit Smith Road Midland, TX 79705       NoPM         Multi Letter       D: 300 feet from the North line and 300 feet from the West line Section 13       Township 205 Range 37E       NNPM         State Bit Lease No.       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3553' GL       Elste Bit Bit Section 13       Township 205 Range 37E       NNPM         NOTICE OF INTENTION TO:       SUBSECOLENT REPORT OF:       SUBSECOLENT REPORT OF:       Feed State from baces tarthee water       10         Peterorem Rueblak work PL PLUG AND ADANDON D       Remember 200 Section Completions:       Conthereport of Completin Section Completions: <td>1625 N. French Dr., Hobbs, NM 88240 District II</td> <td>OU CONSE</td> <td><b>VATION</b></td> <td>1</td> <td>WELL API NO. <b>30-025-</b></td> <td>30623</td>	1625 N. French Dr., Hobbs, NM 88240 District II	OU CONSE	<b>VATION</b>	1	WELL API NO. <b>30-025-</b>	30623
1203 St. France, Dr., Sama Fe, Md         1203 St. France, Dr., Sama Fe, Md         1203 St. France, Dr., Sama Fe, Md         1204 St. France, Dr., Sama Fe, Md         1205 St.	District III 1000 R10 Brazos Rd., Aztec, NM 87410	1220 Sou	th St. Franc	cis Dr.	5. Indicate Type of Le STATE	ase FEE 🔀
DO NOT USE THIS FORM FOR PROFOSALS TO DELLO AT D DELEMENOR PLUGBACK TO A PROPOSALS.       I. Type of Well: O ill Well G Gas Well O Other       I. Rershaw         1. Type of Well: O ill Well G Gas Well O Other       9. OGRID Number       4323         2. Name of Operator       9. OGRID Number       4323         3. Address of Operator       10. Pool name or Wildcat       10. Pool name or Wildcat         4. Well Location       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       330 [ feet from the	87505					
1. Type of Well:       Oil Well       Gas Well       Other       8. Well Number       13         2. Name of Operator       9. OGRID Number       4323         3. Address of Operator       10. Pool name of Wildcat       Monument Tubb         4. Well Location       11. Elevation       North       line and       330_feet from the       Wildcat         4. Well Location       11. Elevation       205       Range       37E       NMPM       County       LEA         5. Section       13       Township       205       Range       37E       NMPM       County       LEA         5. Section       13       Township       205       Range       37E       NMPM       County       LEA         5. Section       13       Township       205       Range       37E       NMPM       County       LEA         5. Well Number       13       Township       205       Range       37E       NMPM       County       LEA         6. Well Number       13       Township       205       Range       37E       NMPM       County       LEA         7. Hit is Blanc from the       Distace from the meet strate water       Distace from the meet strate water       Mathin       Notice Report Repora	(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI	OSALS TO DRILL OR TO DI	EEPEN OR PLU	G BACK TO A		Ū I
Chevron U.S.A. Inc.       4323         3. Address of Operator       10. Pool name or Wildcat         1.5 Smith Road       Midland, TX 79705         4. Well Location       0. Pool name or Wildcat         Unit Letter_D_:       330_feet from the North ine and300_feet from the Letter         1.1 Elevation (Show whether DR, RKB, RT, GR, etc.)       3553' GL         Pitter Below-grade Tank Analestion   ar Churrel]       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         1.1 Elevation (Show whether DR, RKB, RT, GR, etc.)       3553' GL         Pitter Below-grade Tank Analestion   ar Churrel]       Pitter Thickness:         Pitter Thickness:       nil Below-Grade Tank: Volume         1.2. Check Appropriate Box to Indicate Nature of Notice, Report or Order Data 510'178         NOTICE OF INTENTION TO:       SUBSCOMENT, REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON           1.3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of artifing any proposed work). SEE RULE 1103. For Multiple Completions: Attach willower diagram of proposed completion or recompletion.         UNDER THE PROVISIONS OF RULE 303 C (5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS, MONUMENT TUBB (PIERFS 6311-6525'), AND SKAGGS DRINKARD (6618'-6660') IN THE CAPTIONED WELL. CURRENTLY, THE WELL SIGNIFICANTLY BURCHARSE PRODUCTION RATES. PRODUCTION WILL BE ALLOCATED BACK TO THE THE WOPOOLS BASED ON THE PERCENTAGES	1. Type of Well: Oil Well	Gas Well 🗌 Ot	her	-		
3. Address of Operator       10. Pool name or Wildcat         14. Well Location       Unit Letter       D       330       feet from the       North       ine and       330       feet from the       West       ine         Section       13       Township       208       Range       37E       NMPM       County       LEA         Section       13       Township       208       Range       37E       NMPM       County       LEA         Section       13       Township       208       Range       37E       NMPM       County       LEA         Section       13       Township       208       Range       37E       NMPM       County       LEA         Section       13       Township       208       Range       37E       NMPM       County       LEA         Pit Liner Thickness       II. Elevation (Show whether DR, RER, RT, GR, etc.)       353' GL       Distance from nearest surface water       III.       III.       III.       III.       Rest       Alt TepNot Alt Section       Alt TepNot Alt Section       IIII.       IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	-	nevron U.S.A. Inc				23
4. Well Location         Unit Letter_D_::330_feet from the North line and 330_feet from the West line         Section 13       Township 20S Range 37E NMPM County LEA         Section 13       Township 20S Range 37E NMPM County LEA         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3553' GL         Piter Below-grade Tank Amiliation 1 or Closure 1       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         Piter Below-grade Tank Amiliation 1 or Closure 1       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         Piter Below-grade Tank Volume       Distance from nearest arrace water					10. Pool name or Wild	lcat
Unit Letter       D       : 330       feet from the       North       line and       330       feet from the       West       line         Section       13       Township       208       Range       37E       NMPM       County       LEA         11. Elevation (Show whether DR RKB, RT, GR, etc.)       3553' GL		Road Midland,	<u>ГХ 79705</u>		Monume	nt Tubb
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553' GL         Pit or Below-grade Tank Application [er Closure]         Pit UppcDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface waterDistance from nearest surface water	Unit Letter <b>D</b> :				330feet from the	
3553' GL         "Jit of Below-grade Tank Apolleation         Pit the GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	Section 13	· · · · · · · · · · · · · · · · · · ·			NMPM	County LEA
Pit type						
Pit Liner Thickness:       nil       Below-Grade Tank: Volume       bbits: Construction Material         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data Status       Status         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Attreams of the status         PULL OR ALTER CASING       HUL OR ALTER CASING       Attreams of the status         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPPORT, PAND         OTHER:       OTHER       COMMENCE DRILLING OPPORT, PAND         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         UNDER THE PROVISIONS OF RULE 303 C (5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS, MONUMENT TUBB (PERFS 6311'-6525'), AND SKAGGS DRINKARD (6618'-6660') IN THE CAPTIONED WELL. CURRENTLY, THE WELL IS PRODUCTING FROM THE DRINKARD. ADDING THE TUBB WILL SIGNIFICANTLY INCREASE PRODUCTION RATES. PRODUCTION WILL BE ALLOCATED BACK TO THE TWO POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.         DHC-HOB-OILB       DHC-HOB-OILB         SIGNATURE       ITTLE       PETR. ENGINEER       DATE       08/15/2006         Type or print name       KEITH LOPEZ       E-mail address: LOPK@CHEVRONCOM       Telephone No. 432-631-3281 <t< td=""><td></td><td></td><td>nearest fresh wa</td><td>iter well Dista</td><td>nce from nearest surface w</td><td>ater</td></t<>			nearest fresh wa	iter well Dista	nce from nearest surface w	ater
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   TEMPORARILY ABANDON   CHANGE PLANS   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   ALTERNO CASING   ALTE						
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].         SIGNATURE       Image: Constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].         SIGNATURE       Image: Constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].         SIGNATURE       Image: Constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].         Type or print name       KEITH LOPEZ       E-mail address: LOPK@CHEVRON.COM       Telephone No. 432-631-3281         For State Use Only       Image: Construct supervisor/GENERAL MANAGER       Image: Construct supervisor/GENERAL MANAGER	NOTICE OF I PERFORM REMEDIAL WORK [ TEMPORARILY ABANDON [ PULL OR ALTER CASING [ OTHER: DHC Monument Tubb 13. Describe proposed or corr of starting any proposed or recompletion. UNDER THE P APPROVED PO 6860') IN THE DRINKARD. A PRODUCTION SHOWN IN THE	INTENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPL ASkaggs Drinkard mpleted operations. (Clear work). SEE RULE 1103 PROVISIONS OF RULE DOLS, MONUMENT TU CAPTIONED WELL. CA ADDING THE TUBB W WILL BE ALLOCATE IE ATTACHED SUPPORT	ON DN D arly state all p arly state all p . For Multipl 303 C (5), IT JBB (PERFS URRENTLY ILL SIGNIFIC D BACK TO RT DATA.	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT OTHER: ertinent details, and e Completions: Atta IS PROPOSED TO 6311'-6525'), AND , THE WELL IS PR CANTLY INCREA	BEQUENT REPORT LING OFISE JOB give pertinent dates, in ach wellbore diagram of SKAGGS DRINKARI COUCING FROM TH SE PRODUCTION RA	RT OF: ERING CASING ND A Control Control Con
For State Use Only APPROVED BY APPROVED BY TITLE	grade tank has been/will be constructed	on above is true and com or closed according to NMO	CD guidelines	], a general permit 🗌 o	or an (attached) alternative	OCD-approved plan [].
		LOPEZ E-mail a		<b>.</b>	•	432-631-3281
		William		CT SUPERVISOR/C	ENERAL MANAGER DA	TE <u>SEP 1 4</u> 2nn

#### REQUEST FOR EXCEPTION TO RULE 303-A FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS



Chevron U.S.A., Inc. 15 Smith Road Midland, TX 79705

#### Lease Name and Well Number

LR Kershaw #13 330' FNL & 330' FWL, Unit Letter D Section 13, T20S, R37E Lea County, New Mexico

#### **Division Order**

Pre-approved pools or area established by Division Order No. R-11363.

#### Pools To Be Commingled In Kershaw #13

(47090) Monument Tubb (Gas) (57000) Skaggs Drinkard (Oil)

#### Perforated Intervals (Wellbore diagrams attached)

Tubb (6311'-6525') Drinkard (6618'-6860')



Attached

Test Report & Production Plots Attached.

#### **Product Characteristics And Value**

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

• . . . . . .

#### **Production Allocation**

Pool	<u>BOPD</u>	<u>BWPD</u>	MCFPD	Estimation Method
Tubb	0	1	354	CH Weir A #7 current (offset)
Drinkard	3	1	220	Current Well Test 7/8/06
Totals	3	2	574	-
Allocated %	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	Remarks
Allocated % Tubb	<u>Oil %</u> 0.00	<u>Water %</u> 50.00	<u>Gas %</u> 62.00	Remarks Calculated using above production volumes.

#### Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

. . . . . .

## / Federal Land Notification

. . . .

Well is on a fee lease.

<u>District II</u> 311 South First, Artesia, NM 88210



# OIL CONSERVATION DIVISION

**2040 South Pacheco** 

Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

ownship Range 20S 37E <sup>11</sup> Botto	10 Sur Lot Idn Feet f	Property Name Kershaw, LR Deparator Name rron Corporation face Location om the North/South line		<sup>6</sup> Well Number 13 <sup>9</sup> Elevation 3553' GL
20S 37E	Cher <sup>10</sup> Sur Lot Idn Feet f	ron Corporation		
20S 37E	Lot Idn Feet f			
20S 37E		om the North/South line		
	3		Feet from the East/West	ine County
<sup>11</sup> Botto		30' North	330' West	Lea
	om Hole Locat	on If Different From S	urface	
ownship Range	Lot Idn Feet fi	om the North/South line	Feet from the East/West	ine County
nfill <sup>14</sup> Consolidation Cod	de <sup>15</sup> Order No		.!	
				IDATED OR A
			I hereby certify that the informat and complete to the best of my New York Signature Keith Lop Printed Name Petr. Engine Title August 18 SURVEYOR CEF I hereby certify that the well loca plotted from field notes of actual my supervision, and that the sam best of my belief Signature and Seal of Professional	tion contained herein is true knowledge and belief.
r	ownship Range Ifill <sup>14</sup> Consolidation Co BLE WILL BE ASSI NO 660' 660'	pwnship     Range     Lot ldn     Feet fr       tfill     14 Consolidation Code     15 Order No       tBLE WILL BE ASSIGNED TO THIS CONSTANDARD UN     NON-STANDARD UN $660'$ 1 $460'$ 1 $412$ 1	Dwnship     Range     Lot Idn     Feet from the     North/South line       offil     14 Consolidation Code     15 Order No     15 Order No       ABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL IN     NON-STANDARD UNIT HAS BEEN APPROVED E $460'$ 1 $460'$ 1 $412$ 1	Ifill <sup>16</sup> Consolidation Code <sup>15</sup> Order No         BLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOL NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION       17         G60'       1       17         OPERATOR CE       1       1         #12       1       0         #12       1       0         Image: Second Construction of the th

<u>)istrict I</u> 625 N. French Dr., Hobbs, NM 88240

<u>)istrict II</u> 11 South First, Artesia, NM 88210



#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

### OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number 0-025-30623			<sup>2</sup> Pool Cod 57000	le				<sup>3</sup> Pool Name Skaggs Drinka			
<sup>4</sup> Property	Code	-			<sup>5</sup> F	Property Nam Cershaw, LR	e				6 W	ell Number 13
<sup>7</sup> OGRID <b>4323</b>					<sup>ہ</sup> ( Chev	Operator Nan vron Corpora	ne Ition					Elevation 553' GL
					<sup>10</sup> Sur	face Lo	cation					
UL or Lot No.	Section	Township	Range	Lot Idn	Feet fr	rom the	North/South line	e Fe	eet from the	East/West I	ine	County
D	13	20S	37E		3:	30'	North		330'	West		Lea
			<sup>11</sup> Boti	tom Ho	le Locat	ion If Di	fferent Fron	n Surface	Ð			_
UL or Lot No.	Section	Township	Range	Lot Idn		om the	North/South line		eet from the	East/West li	ine	County
<sup>12</sup> Dedicated Acres 40	s <sup>13</sup> Joint	or Infill <sup>14</sup> Cor	nsolidation C	ode <sup>15</sup> O	rder No.	1						
	NO ALLO	WABLE WII					ON UNTIL AL EEN APPROVE			EEN CONSOL	IDATED	OR A
40-acre proration unit							·		I hereby certin and complete Signature Printed Name Title 18 SURVI I hereby certify plotted from fic my supervision best of my belo	n, and that the sam	ion containe knowledge a bez bez 5, 2006 RTIFICA tion shown c surveys mad he is true and	d herein is true nd belief ATION In this plat was de by me or under
										Certificate N	lumber	

						VVEL!		51 <u>8</u> RE	PORT			
se:	KER	SHAW	, L. R.	. R. Field:		SKAG	GS	F	Reservoir:	DRINKARD		
	13		•		Field	I Code:	1 21		Re	esv Code:	0000058	17
						Code:		11100			LR KERS	
						ellbore:	1		······································		30025306	
ار د میشرو ار د میشرو	a ha fat a maga a	3777738.8 ;	1948), 230	15314.754	AAK SECONDING AND	:snoant:	42000	յւււմական ուղեց Հայորդանատութո	ու յասությեն-բում է չչէջ, չէջ, ու ու եր՝ է ն, նախչիրջնունի էչ էջ, ներ հեռ։ Դի Դիքչէ՞ր, Հե, հետենտեր՝ առեջներ էջ, եր էջ եր՝ եր՝ էջ, է ու է ու էջ է է։	APTINO: APTINO:	<b>300∠3300</b>	
	ราง ( 1997 ) ( 1997 ) ( เรา ( 1997 ) กระสงสิรริษณ์ (		คราวสิ่งสำนักจิติสสี่สัง	n linde and state of the second se	Den (, freedom (, fre			i Sei i	αν το πολογοριατία της την αγοριατία τ Ταν την την αγοριατία της την αγοριατία Ταν αγοριατία της την αγοριατία της την Ταν αναθρία πρότη της την αγοριατία της Ταν αναθρία πρότη της την αγοριατία της Ταν αναθρία πρότη της την αγοριατία της Ταν αναθρία πρότη της την αγοριατία της	Part History		المربع مربعة فالمعالين المربعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجع المراجعة المراجعة الم
Test				Tbg		%	Comp			Fluid	Fld Lvl	
Date	BOPD	BWPD	MCFPD	PSI	GOR	Oil	No.	Status	Remarks	Level	Date	BTFP
7/8/06	4	1	220		62857	87.5	01	PL			2/17/03	4
6/20/06	4	1	208		52000	88.9	01	PL	· · · ·		2/17/03	5
5/17/06	4	0	131		32750	100.0	01	PL			2/17/03	4
4/11/06	3	1	128		42667	75.0	01	PL			2/17/03	4
2/14/06	3	0	172		68800	100.0	01	PL			2/17/03	3
1/14/06	5	1	239		47800	83.3	01	PL			2/17/03	6
12/27/05	4	1	256		64000	80.0	01	PL			2/17/03	5
11/25/05	3	1	259		83548	75.6	01	PL			2/17/03	4
10/26/05	4	1	262		59545	81.5	01	PL			2/17/03	5
9/5/05	4	1	229		57250	80.0	01	PL			2/17/03	5
8/21/05	5	1	242		53778	81.8	01	PL			2/17/03	6
7/23/05	4	1	280		70000	80.0	01	PL			2/17/03	5
6/17/05	4	1	278		69500	80.0	01	PL			2/17/03	5
5/10/05	4	1	280		70000	80.0	01	PL			2/17/03	5
4/22/05	5	0	240		48000	100.0	01	PL			2/17/03	5
3/12/05	5	0	230		51111	100.0	01	PL			2/17/03	5
2/4/05	5	0	240		48000	100.0	01	PL			2/17/03	5
1/13/05	4	0	260		65000	100.0	01	PL	· · · · · · · · · · · · · · · · · · ·		2/17/03	4
12/14/04	5	0	264		52800	100.0	01	PL			2/17/03	5
1 04	4	0	263		65750	100.0	01	PL			2/17/03	4
11/9/04	4	0	263		65750	100.0	01	PL			2/17/03	4
1/04	5	0	293		58600	100.0	01	PL			2/17/03	5
<u>p4</u>	5	0	282		56400	100.0	01	PL			2/17/03	5
7	4	1	260		65000	88.9	01	PL			2/17/03	5
6/5/04 5/11/04	4	0 0	289 291		72250 72750	100.0	01	PL PL			2/17/03 2/17/03	4
4/5/04	4 5	0	291		58000	100.0	01	PL			2/17/03	5
3/27/04	4	1	310		77500	80.0	01	PL			2/17/03	5
2/13/04	4	1	310		77500	80.0	01	PL			2/17/03	5
1/26/04	5	1	317		63400	83.3	01	PL	······		2/17/03	6
11/21/03	7	1	389		58939	86.8	01	PL			2/17/03	8
10/20/03		1	220		55000	80.0	01	PL			2/17/03	5
9/26/03	4	1	235		58750	80.0	01	PL			2/17/03	5
9/26/03	3	1	212		70667	75.0	01	PL			2/17/03	4
8/23/03	3	1	205		62121	86.8	01	PL			2/17/03	4
7/4/03	3	0	228		76000	100.0	01	PL			2/17/03	3
6/22/03	3	0	180		60000	100.0	01	PL	· · ·		2/17/03	3
5/11/03	3	1	180		60000	75.0	01	PL			2/17/03	4
4/22/03	3	1	190		63333	75.0	01	PL			2/17/03	4
3/14/03	2	1	190		95000	66.7	01	PĽ	· · · · · · · · · · · · · · · ·		2/17/03	3
2/5/03	3	1	188		62667	75.0	01	PL				4
1/4/03	3	1	186		62000	75.0	01	PL				4
12/8/02	3	0	178		59333	100.0	01	PL				3
<u>11/22/02</u> 11/22/02	3 3	0	168 168		50909 50909	100.0	01	PL PL				3



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						WELI	ITES	TRE	PORT			
Lease:	WEIR	к, С. Н	<b>A-</b>			Field:	MONU	MENT	Res	servoir:	тивв	
Well:	7				Field	I Code:	U93		Rest	Code:	00000093	03
		r 			Unique	Code:	UCU93	89600	E	Battery:	WEIR- CH	ABAT
						ellbore:					30025060	
					<b>DRAM</b> ES.		SDE P			<b>REAL</b>		
Test				Tbg		%	Comp			Fluid	Fid Lvi	
Date	BOPD	BWPD	MCFPD	PSI	GOR	Oil	No.	Status	Remarks	Level	Date	BTFP
5/19/06	0	1	354	160	#DIV/0!	0.0	03	FL			1/28/06	1
4/3/06	0	4	330	160	#DIV/0!	0.0	03	FL			1/28/06	4
3/7/06	0	3	325	160	#DIV/01	0.0	03	FL			1/28/06	3
3/7/06	0	3	325	160	#DIV/0!	0.0	03	FL			1/28/06	3
2/14/06	0	3	343	160	#DIV/01	0.0	03	FL			1/28/06	3
2/13/06	0	3	345	165	#DIV/0!	0.0	03	FL			1/28/06	3
2/11/06	0	3	340	165	#DIV/01	0.0	03	FL			1/28/06	3
1/28/06	0	0	389	195	#DIV/01	#####	03	FL		1	1/28/06	0
1/27/06	0	0	398		#DIV/01	#####	03	FL				0



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