

DHC No. Assigned 7-23-2007

	Order Number H OB -0211		Operator Chevron MidCo	ontinent L	P	County Lea	
	Order Date	Well Name S. E. Long		Number		Location 225 ec T (+Dir)	3 7 <u>年</u> R (+Dir)
Pool 1	72480	Blinebry Oil4	Gas (ProGas)	0il %	Gas %		(COII)
Pool 2	86440	Tubb Oil+ Ga	as (Pro Gas)	83%	772		200-00 200-00 200-00
Pool 3 Pool 4							
	Comments: Wo	rk complet rk cancell	ed effective ed effective		-		

Posted to RBBM & 1-24-2007



	DOWNHOLE COMMINGLE CALCULATIONS	ک <u>:</u>		-10208	
	OPERATOR: Chevron Mid Contine	at L	p HOB	-0211	
	PROPERTY NAME: S. E. Long		<u></u>		
4	WNULSTR: 7-I, 11-22-37				
2480	SECTION I: Blinebry Oil+Gas (Pro	Gas)	ALLOWAB <u>999</u>	LE AMOUNT 9999 MCF	99999
6440	POOL NO. 2 Tubb Dil+ Gas (Pro G	<u>, a</u> s)	999	<u>9999</u> MCF	99999
	POOL NO. 3	_		MCF	
	POOL NO. 4POOL	_ TOTAI	C	MCF	
	SECTION II: POOL NO. 1 Blinebry Oil & Gas (Pro Gas POOL NO. 2 Tubb Oil & Gas (Pro Gas	205)	0: [17% 83%	,	Gαs 23% 77%
,	POOL NO. 3	_			
	POOL NO. 4				
	SECTION III:		GAS		_
	SECTION IV:				 .
					- -
					-

(432) 687-7/20-Richard Jenkins

Submit 3 Copies To Appropriate District Office District I	State of New Mexico	Form C-103
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-10208
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease
S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	STATE FEE
		6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSALS USE "APPLICATION FOR PERMIT" (FORM C-		7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well	Gas Well Other	SE Long
		8. Well Number 7
2. Name of Operator		9. OGRID Number
	vron MidContinent L.P.	241333
	Road Midland, TX 79705	10. Pool name or Wildcat Tubb Oil & Gas
4. Well Location	C. C. d. Condb. II. J. CCO. C. C. d.	174 · 1'
Unit Letter I : 1780 Section 11	feet from theSouth line and660feet from the Township 22S Range 37E NMPM	<u>East</u> line County LEA
Section	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	County DEA
	3348' KB	
Pit or Below-grade Tank Application or Clo		
Pit type Depth to Groundwater_ Pit Liner Thickness: mil	Distance from nearest fresh water wellDistance from nearest sur Below-Grade Tank: Volume bbls; Construction Material	Tace water
		n Doto
	propriate Box to Indicate Nature of Notice, Report or Other	
TEMPORARILY ABANDON C	LUG AND ABANDON	EPORT OF: ALTERING CASING P AND A
PULL OR ALTER CASING M	IULTIPLE COMPL CASING/CEMENT JOB	
OTHER: DHC Blinebry oil & Gas/Tub		
of starting any proposed work).	d operations. (Clearly state all pertinent details, and give pertinent da . SEE RULE 1103. For Multiple Completions: Attach wellbore diag	
1 61	SIONS OF RULE 303 C (5), IT IS PROPOSED TO DOWNHOLE C	OMMINGLE PRE-
APPROVED POOLS,	BLINEBRY OIL & GAS (PROGAS) (PERFS 5395'-5678'), AND	TUBB OIL & GAS
	5881'- 6070') IN THE CAPTIONED WELL. PRODUCTION WILL OPOOLS BASED ON THE PERCENTAGES SHOWN IN THE ATT	
DHC Order No.	HOR- 0211	
DIIC Graerno.		
	ve is true and complete to the best of my knowledge and belief. I furthed according to NMOCD guidelines , a general permit or an (attached) alter	
SIGNATURE	TITLE PETR. ENGINEER DA	ГЕ <u>07/13/2007</u>
Type or print name State Use Only	(432)	'elephone No. 687- 7120
APPROVED BY: Mus (U) Conditions of Approval (if any):	CO DISTRICT SUPERVISOR/GENERAL MANA	AGERATE

REQUEST FOR EXCEPTION TO RULE 303-A FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron Midcontinent L.P. P. O. Box 1150 Midland, TX 79702

Lease Name and Well Number

S.E. Long #7 1780' FSL & 660' FEL, Unit Letter I Section 11, T22S, R37E Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled in the S.E. Long #7

(72480) Blinebry Oil & Gas (Pro Gas) (86440) Tubb Oil & Gas (Pro Gas)

Perforated Intervals

Blinebry (5395'-5678') Tubb (5881'-6070')

Location Plat



Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

Pool Allocated %	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry	17% 16:07	37.50	23.08	S.E. Long #7 well test
Tubb	83.33	62.50	7 55:00	_Calculated using average offset Tubb productio
Totals	100.00	100.00	78:08	100
Expeced IP	<u>Oil</u>	<u>Water</u>	<u>Gas</u>	<u>Remarks</u>
Expeced IP Blinebry	<u>Oil</u> 2	<u>Water</u> 6	<u>Gas</u> 90	Remarks S.E. Long #7 well test
				
Blinebry	2	6	90	S.E. Long #7 well test

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a fee lease

						WELL	TEST	EPORT					
Lease:	SE LON	NG #7	•	1	1	Field:		BLINEBR	Y OIL & GA	s	Reserv	oir: BLINEBR	Y
Well:	7				F	ield Code:		U46			Resv Co	de: 00000045	32
~***]	1			Un	ique Code:		BCU46AB	300		Batte	ery: S. E. LON	G
						Wellbore:		359478	3		API	No: 30025102	0800
ant m	II MA			7 SAE 2.5			NOTES OF STREET	LADENT SCR					1 12 (141) (majori - 140)
Test				Tbg		%		Comp	<u> </u>		Flui	d Fld Lvl	
Date	BOPD	BWPD	MCFPD	PSI	GOR	Oil		No.	Status	Remarks	Leve	el Date	BTFPD
		ļ <u>.</u>			45000	05.0		01	PR				ļ <u>.</u>
2/12/07	2	6	90		45000	25.0							8
11/19/06	1	5	106		106000	16.7		01	PR				6
9/10/06	1	5	110		110000	16.7		01	PR				6
8/10/06	1	6	108		108000	14.3	1	01	PR				7
7/10/06	1	10	112		112000	9.1		01	PR				11
5/11/06	1	4	22		22000	20.0		01	PR				5
4/1/06	1	6	26		26000	14.3		01	PR				7
													<u> </u>
													-
			 			1							

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State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

District II 811 South First, Artesia, NM 88210

District III Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION Submit to Appropriate District Office

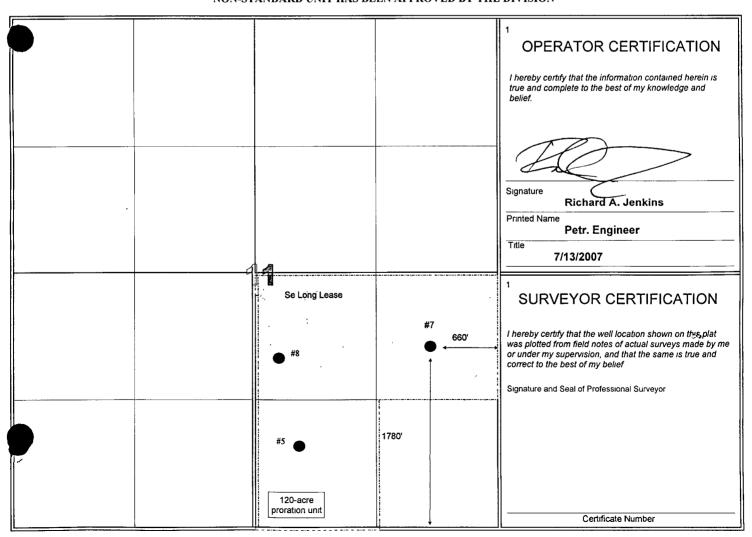
2040 South Pacheco Santa Fe, NM 87505 State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number 0-025-1020			² Pool Code 72480 Blinebry Oil & Gas (Pro Gas)						
⁴ Property 30278			•	⁵ Property Name S.E. Long ⁸ Operator Name Chevron Midcontinent L.P.						
⁷ OGRID 24133										
		· ·			Surface Loc	ation				
UL or Lot No.	ot No. Section	t No. Section Township	hip Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County	
ı	11	228	37E		1780'	South	660'	East	Lea	
			¹¹ Bott	om Hole	Location If D	ifferent From S	Surface	•		
UL or Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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Santa Fe, NM 87505

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District III 000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Numbei 30-025-1020			² Pool Code 86440								
⁴ Property 30278					⁵ Property Na S.E. Long				⁶ Well Number 7			
⁷ OGRID 2413 3				Operator Name Chevron MidContinent L.P.								
					10 Surface Lo	ocation			, , , , , , , , , , , , , , , , , , , ,			
UL or Lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County			
1	11	228	37E		1780'	South	660.	East	Lea			
			11 Bott	om Hole	Location If D	ifferent From S	urface					
UL or Lot No Section		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
² Dedicated Acr	res 13 Joir	nt or Infill 14 C	onsolidation	Code 15 Ore	der No	<u></u>		<u></u>				

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

