

# DHC No. Assigned 10-3-2008



	Order Number	API Number	Operator			County		
	HOB-0270	30-025-39063 Ch	nevron USA In		<i>_</i>	· Lea		
	Order Date	Well Name T. R. Andrews		lumber	I 32	Location 225	38'E	
				Dil %	UL Sec Gas %	T (+Dir)	R (+Dir)	
Pool 1	06660	Blinebry Oil+Ga	s (0il)	63%	10%			
Pool 2	60240	Tubb Oil + Gas (	01()	11%	60%			
Pool 3	07900	Brunson Drinkard	Abo, South	26%	30%			
Pool 4								
	Comments:	664 (Panis 1 15 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16						

Postel to RBBMA 10-8-2008

30-025-39063 HOB-0270

## **DOWNHOLE COMMINGLE CALCULATIONS:** OPERATOR: Cherron USA Inc. PROPERTY NAME: T. R. Andrews WNULSTR: 9 - I + 32 - 22 - 3806660 POOL NO. 1 Blinebry Oil+ Gas (Oil) ALLOWABLE AMOUNT 428 MCF4000 POOL NO. 2 Tubb Oild Gas (Oi) 142 284 MCF 2000 60240 07900 POOL NO. 3 Brunson Drinkord Abo South 142 852 MCF6000 POOL NO. 4 POOL TOTALS 391 Gas Oil **SECTION II:** POOL NO. 1 Blinebry Oild Gas (Oil) 63% X391=24633 10% POOL NO. 2 Tubb Oil+ Gg 5 (011) 112 60% 30% POOL NO. 3 Brunson Drinkard Abo, South 26% POOL NO. 4 **OIL GAS SECTION III:** 107+ 63%=169.842 (170) **SECTION IV:**

Submit 3 Copies To Appropriate District Office	State of New N			Form C-103	
District I	Energy, Minerals and Na	itural Resources	WELL API NO.	May 27, 2004	
1625 N. French Dr , Hobbs, NM 88240 District II	OIL CONCEDUATIO	NI DIMICIONI		25-39063	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATIO		5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr Santa Fe, NM		STATE   FEE		
District IV 1220 S. St Francis Dr., Santa Fe, NM	Sama re, nivi	87303	6. State Oil & Gas Lease No.		
7505					
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA)	ES AND REPORTS ON WELL			Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICA			I.R.	Andrews	
PROPOSALS) 1. Type of Well: ☑ Oil Well ☐	Gas Well Other		8. Well Number	9	
2. Name of Operator	j ous wen outer		9. OGRID Numbe	er	
Chev	ron U.S.A. Inc.			4323	
3. Address of Operator			10. Pool name or	Wildcat	
15 Smith Roa	ad Midland, TX 797	05	Blinebry/7	Tubb/Drinkard	
4. Well Location					
Unit Letter I: 198	0 feet from the South	line and660_	feet from the	East_line	
Section 32		Range 38E	NMPM	County LEA	
	11. Elevation (Show whether L				
Pit or Below-grade Tank Application or		l' (GL)			
	erDistance from nearest fres	h water well Die	tanga from nagrast surfa	ing water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		onstruction Material	ce water	
				D	
12. Check Aj	opropriate Box to Indicate	Nature of Notice,	Report or Other	Data	
NOTICE OF INTE	ENTION TO:	SUBSI	EQUENT REPO	RT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	<del></del>	TERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	IOB		
HER: DHC Blinebry/Tubb/Bruns	son; Drinkard-Abo, South 🛛	OTHER:			
				_	
12 D 3	(01 1	11 1	1		
13. Describe proposed or comple	ited operations. (Clearly state a k). SEE RULE 1103. For Mult				
or recompletion.	t). BEE ROLL 1103. Tol Muli	upic Completions. A	itacii welloole diagia	in or proposed completion	
-					
	VISION OF RULE 303C (5) IT				
	.S, BLINEBRY OIL & GAS (60 DN; DRINKARDABO, SOUTH				
	LL BE ALLOCATED BACK T				
PERCENTAGES SI	HOWN IN THE ATTACHED S	SUPPORT DATA.			
<b>T</b> 11 0 0 1 13	1100 4000				
DHC Order No	HOB - 0270				
hereby certify that the information al rade tank has been/will be constructed or cl					
9 · 41				•	
IGNATURE SUCCESSION	TITLE	PETR. ENGI	NEER DAT	E <u>9/29/2008</u>	
ype or print name	E-mail	address:	Tel	lephone No(432)687-742	
or State Use Only	_		Celli (	+32) 23 X-42 3 3	
PPROVED BY:	TITI E	PETROLEUM EN	SIMEED	DATE DATE	
tions of Approval (if any):	J IIILL	O-LLOWI LIA	AIITEET	DUIT	

#### Request for excemption to rule 303-A FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

#### Operator



Chevron U.S.A., Inc. 15 Smith Road Midland, TX 79705

#### Lease Name and Well Number

T.R. Andrews #9 30-025-39063 1980' FSL & 660' FEL, Unit Letter I Section 32, T22S, R38E Lea County, New Mexico

#### **Division Order**

Pre-approved Pools or Areas established by division order #R-11363

#### Pools To Be Commingled In T.R. Andrews #9

(6660) Blinebry Oil & Gas (OIL) (60240) Tubb Oil & Gas (OIL) (7900) Brunson; Drinkard-Abo, South (OIL)

#### **Perforated Intervals**

Blinebry Oil & Gas (5491-6044') Tubb Oil & Gas (6044-6306')

Brunson; Drinkard-Abo, South (6306-7073')

#### **Location Plat**

Attached

#### **Well Test Report & Production Plots**



Attached.

#### **Product Characteristics And Value**

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

#### **Production Allocation**

<u>Pool</u>	<b>BOPD</b>	<u>BWPD</u>	MCFPD	<u>Remarks</u>
Blinebry	60	250	100	Calculated From Allocations %
Tubb	10	50	600	Calculated From Allocations %
Brunson; Drinkard Abo, South	25	250	300	Calculated From Allocations %
Totals	95	550	1000	-
Allocated %	Oil %	Water %	Gas %	<u>Re</u> marks
Blinebry	63	45	10	From offset EUR
Tubb	11	<b>⇒9 ∤0</b>	60	From offset EUR
Brunson; Drinkard Abo, South	26	45	30	From offset EUR
Totals -	100	100	100	•

#### **Ownership**

Ownership of all zones is identical so correlative rights will not be compromised



#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

District II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505

OIL CONSERVATION DIVISION Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

#### strict IV 40 South Pacheco, Santa Fe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

			<sup>2</sup> Pool Code 6660		<sup>3</sup> Pool Name Blinebry Oil & Gas					
<sup>4</sup> Property Code <sup>5</sup> Property Name 2566 T.R. Andrews										
7 OGRID No 4323  8 Operator Name Chevron U.S.A., Inc.								<sup>9</sup> Elevation 3381' (GL)		
	-			<sup>10</sup> Surface Lo	cation					
Section	Township	Township Range Lot Idn Feet from the North/South line Feet from the East/West II					East/West line	County		
32	22\$	38E		1980	South	660	East Lea			
•		11 Bott	om Hole	Location If D	ifferent From S	urface				
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
13 Join	t or Infill 14 C	onsolidation	Code 15 Ord	der No	J					
	Section 32	Section Township 32 22S  Section Township	Section Township Range 32 22S 38E  11 Bott	Section Township Range Lot Idn 32 22S 38E  11 Bottom Hole Section Township Range Lot Idn	T.R. Andrew  O O O O O O O O O O O O O O O O O O O	T.R. Andrews  O Propertor Name Chevron U.S.A., Inc.  10 Surface Location  Section Township Range Lot Idn Feet from the North/South line 32 22S 38E 1980 South  11 Bottom Hole Location If Different From Section Township Range Lot Idn Feet from the North/South line	T.R. Andrews  O Decider of U.S.A., Inc.  10 Surface Location  Section Township Range Lot Idn Feet from the North/South line Feet from the 32 22S 38E 1980 South 660  11 Bottom Hole Location If Different From Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the Feet from the Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the	T.R. Andrews  O Part of Name Chevron U.S.A., Inc.  10 Surface Location  Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 32 22S 38E 1980 South 660 East  11 Bottom Hole Location If Different From Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line		

# NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
হ	40acre	Signature  Lonnie Grohman  Printed Name  Petr. Engineer  Date  9/29/2008  1  SURVEYOR CERTIFICATION
	#9 <b>660'</b>	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief  Signature and Seal of Professional Surveyor
		Certificate Number

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

strict IV 340 South Pacheco, Santa Fe, NM 87505

# OIL CONSERVATION DIVISION Submit to Appropriate District Office

2040 South Pacheco Santa Fe, NM 87505

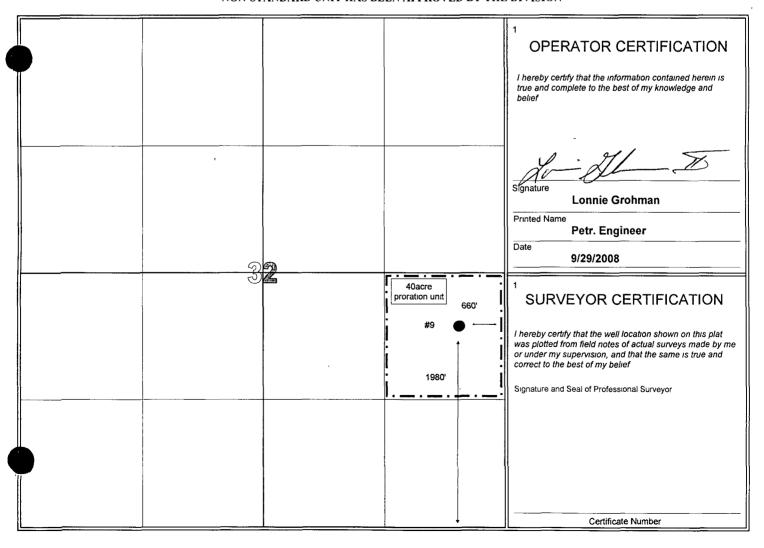
Fee Lease - 3 Copies **□** AMENDED REPORT

State Lease - 4 Copies

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	1API Number       2 Pool Code       3 Pool Name         30-025-39063       60240       Tubb Oil & Gas									
<sup>4</sup> Property <b>25</b> 66		<sup>5</sup> Property Name T.R. Andrews								
<sup>7</sup> OGRID <b>4323</b>			<sup>8</sup> Operator Name Chevron U.S.A., Inc.							
					<sup>10</sup> Surface Lo	cation				
JL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County		
1	32	228	38E		1980	South	660	East Lea		
	•		<sup>11</sup> Bott	om Hole	Location If D	ifferent From S	urface			
IL or Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acr	es <sup>13</sup> Joir	nt or Infill 14 C	onsolidation	Code 15 Or	der No			-		

## NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

<u>District II</u> 811 South First, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505

OIL CONSERVATION DIVISION
State Lease - 4 Copies
2040 South Pacheco
Fee Lease - 3 Copies

□ AMENDED REPORT

#### istrict IV 40 South Pacheco, Santa Fe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number 0-025-3906									
<sup>4</sup> Property 2566		5 Property Name         6 Well Nu           T.R. Andrews         9								
<sup>7</sup> OGRID <b>4323</b>			<sup>8</sup> Operator Name Chevron U.S.A., Inc.							
					<sup>10</sup> Surface Lo	cation				
JL or Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County		
1	32	228	38E		1980	South	660	East Lea		
			11 Bott	om Hole	Location If D	ifferent From S	Surface			
JL or Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acr	res <sup>13</sup> Joir	nt or Infill 14 C	onsolidation	Code 15 Ord	der No	L		<u>L.</u>		

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	·		OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
ගිනි		40acre	Signature  Lonnie Grohman  Printed Name Petr. Engineer  Date  9/29/2008
,	·	#9	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief  Signature and Seal of Professional Surveyor
			Certificate Number

#### T.R. Andrews #9 Well Info: Location: 1980' FSL & 660 FEL T-22S R-38E Sec 32 Spud Date: Unit Letter: API: 30-025-39063 1 Field: Cost Center: Brunson South WBS#: County: Lea RefNO: State: NM LB5034 Lease: **Proposed** Wellbore Diagram Elevations: KB: Surface Casing DF: Size: 8-5/8" 24# J-55 GL: Set: @ 1200' With: 845 sks Hole Size: 12-1/4" TOC @ Surface aniguratur Mulmultuka culuka di kanan d President and the state of the centiformitor ending the little cold to configure for the Market Harris and life in the cold to cold the col By: Circulation Perfs: Zone: Status: 5491-6044' Blinebry Proposed Perfs: Zone: Status: 6044-6306' Tubb Proposed Perfs: Zone: Status: 6306-7073' Drinkard Proposed **Production Casing**

00

Size: 5-1/2" 17# L-80

Set @: 7200'

Hole Size: 7-7/8"

With: 112 sks

TOC: Surface

By: Circulation

Updated:

By: LGEK PBTD: 7200' TD: 7200'