

## OHC No. Assigned 11-6-2008



Postel to RBDMA 3-11-6-2008 3-

30-025-38749 HOB-0277 **DOWNHOLE COMMINGLE CALCULATIONS:** OPERATOR: ConocoPhillips Company PROPERTY NAME: BUrger B-12 WNULSTR: 1-I, 17-120-3 ALLOWABLE AMOUNT 142 994 MCF 7000 47400 SECTION I: POOL NO. 1 Nadine Padd Blinebry Dest 47530 POOL NO. 2 Nadine Tubb West 142 284 MCF 2000 <u>1420 MCF 10000</u> 57000 POOL NO.3 Skaggs Drinkard 142 POOL NO. 4 MCF 2698 POOL TOTALS 426 Gas O(1)**SECTION II** Blinebry West 522. × 426=221,52 POOL NO. 1/Vadine 882 34% POOL NO. 2 Madine lubh. WP57 82 14% POOL NO. 3 agas Dri 4% POOL NO. 4 OIL GAS **SECTION III:** 52% = 273,077 **SECTION IV:** 52% = 142,48

Submit 5 Copies 10 Appropriate District Office	State of New Mez		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	al Resources	June 19, 2008     ELL API NO.   38749
District II 1301 W. Grand Ave., Artesta, With 8016 2	008 IL CONSERVATION	DIVISION	30-025-03167
District III	1220 South St. Fran	cis Dr. 5.	Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE K '
220 S St Inne Pr and te NM		0.	Suite off to Gub Lease 110.
		G BACK TO A Bu	Lease Name or Unit Agreement Name Irger B 17
PROPOSALS.)	as Well 🔲 Other		Well Number 1 1
2. Name of Operator ConocoPhillips		9.	OGRID Number 217817
3. Address of Operator 3300 N. "A"	Street, Bldg. 6	10	. Pool name or Wildcat
Midland, TX	79705-5406	W.	Na;Pad-/bli,W.Na;Tubb,Ska;Drinkard
4. Well Location	1001 fort from the Court	line and 0801	fact from the Fost line
Unit Letter I : 14 Section 17		line and <u>980'</u> nge 38E NN	feet from the Eastline / MPM County Lea
	11. Elevation (Show whether DR,		VIF M County Lou
	3562' GR		
12. Check Ap	propriate Box to Indicate Na	nture of Notice, Rep	ort or Other Data
NOTICE OF INT	ENTION TO	SUBSE	QUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLIN	
—	MULTIPLE COMPL	CASING/CEMENT JO	B 🗌
DOWNHOLE COMMINGLE			
OTHER:		OTHER: Downhole Co	
			e pertinent dates, including estimated date wellbore diagram of proposed completion
Request permission to downhole co #47400 West Nadine Paddock-Bl #47530 West Nadine Tubb; Perfs #57000 Skaggs Drinkard; Perfs @ Each pool will be tested individual The downhole commingling of thes Ownership is the same for all pools	inebry; Perfs @5940' - 6358' @6566' - 6760' 6998' - 7029' y and allocated based upon the test the pools will not reduce the value of	t results. If the total remaining pr	roduction.
Percentages - zones involved: Blinebry - Nadine West: Paddock/I	3linebry; Oil% = 52% & Gas% =	88%	
Tubb - Nadine West: Tubb: Oil% =	= 34% & Gas% = 8%		er No. <u>HOB-0277</u>
Drinkard - Skaggs:Drinkard; Oil%	$= 14\% \& Gas\% = 335 4 7_{t}$	DICOra	er 100. 1100-0277
Form 3160-5 sent to BLM		[	·····
Spud Date:	Rig Release Dat	te:	
		L	**************************************
I hereby certify that the information ab	ove is true and complete to the be	st of my knowledge and	1 belief.
11			
signature Lay Inch	MayTITLE Regula	tory Technician	DATE_11/05/2008
Type or print name <u>Gay Thomas</u>	E-mail address:	Gay.Thomas@conoco	ophillips.con PHONE: (432)688-6818
State Use Only	DETRI	DLEUM ENGINEER	NOV 1 0000
APPROVED BY: Conditions of Approval (if any):	TITLE FLIM	,	DANOV 1 0 2008
Conditions of Approvation ary):			

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· · · ·				State	of Nev	w Mexico			-
DISTRICT I 623 m. prench dr., hobbs, nw 663 DISTRICT II 301 W. grand avenue, artesia, nw DISTRICT III 000 Rio Brazos Rd., Aztec, N)	88210	OIL	CON 1220 \$	SERV SOUTH	VATI ST. I	Resources Dopartment ON DIVIS FRANCIS DR. exico 87505	[ON Subm	Revised Octa it to Appropriate I State Leas	orm C-102 ober 12, 2005 district Office e - 4 Copies e - 3 Copies
DISTRICT IV 220 S. st. francis dr., santa pe, 1	Ţ	WELL LO	CATION	AND	ACREA	GE DEDICATI	ON PLAT	AMEND	ED REPORT
$\frac{API \text{ Number}}{2 \text{ D} D25, 29}$	119	4740	Pool Code		NADIN	E PADDOCK-BL	Pool Name INEBRY, WES'		
Property Code		47400		•	perty Nam			Well Num	aber
				Oper	ator Nam		<u></u> ,	Elevatio	
873			AP		ce Loca	·····		356	2
UL or lot No. Section   17	Township 20-S	Range 38–E	Lot Idn	Feet fr	om the 00	North/South line SOUTH	Peet from the 980	East/West line EAST	<sup>County</sup> LEA
		Bottom	Hole Lo			rent From Sur			
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	API Number 30-025-	38740	47530	Pool Code	N	ADINE TUBB-W	Pool Name				
	Property Code	- o rug	47550		Property Nan GER B-17	ae		Well Num	aber		
	OGRID No. 873			APA	Operator Nam ACHE CORPO		Elevation 3562'				
					Surface Loc	ation					
	UL or lot No. Sectio	a Township 20-S	Range 38-E	Lot Idn	Feet from the 1400	North/South line SOUTH	Feet from the 980	East/West line EAST	County LEA		
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	Number	NM 87505		Pool C	ode	AND		GE DEDICATI	Pool Name	AMEND	ED REPORT
SU-U Property 365	<u>15-3</u> 395	8749		57000 B		-	erty Nam	KAGGS-DRINKA  FEDERAL	RD	Well Nur 1	aber
OGRID N					APA	CHEC		RATION		Elevation 356	
UL or lot No.	Section 17	Township 20-S	Range 38-E	Lot		Feet fro 14(	00	North/South line SOUTH	Feet from the 980	East/West line EAST	County LEA
UL or lot No.	Section	Township	Range	fiole Lot I		Feet fro		rent From Sur North/South line	Feet from the	East/West line	County
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			CODETIC C NAD 2 Y=572E X=8599 LAT.=32.5 ONG.=103	7 NM 393.8 975.7 56955 .1648 4'10.4	IE N 59'N 355' 41"N	w 1	3556 <u>2.1</u>	M-031670-B	I bereby berein is true my knowledge or anisation end or unlessed mil- including the p or has a right location pursus or to a volunta compulsory poo by the division. Signature Joe T. Printed Name SURVEYO I bereby shown on this notes of actual under my supe true and correct SEPTE Date Surveye Signature &: Prolessionsi	Anica 12/ Da Janica 12/ CR CERTIFICAT Cartify that the we plat was plotted for surveys made by the surveys made by the survey of the survey of of the survey of the survey of the survey of the survey of the survey of the survey of the survey of the survey of the survey of the surve	ormation c best of this rinterest e land c location the control the control the control the control the control the control the control the control the control the control the control the control th

	UNITEDSTAT PEPARTMENT OF TH	IE INTERIOR			FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007
	BUREAU OF LAND M		OCD	-tronteses	erial No.
	NOTICES AND R				n, Allottee or Tribe Name
SEP - abardoned w	nis form for proposal ell. Use Form 3160-3	(APD) for such pr	enter an oposals.		·
	LICATE - Other in	structions on reve	rse side.	7. If Unit	or CA/Agreement, Name and/or No
Type of Well	Gas Well Othe	r	· · · · · · · · · · · · · · · · · · ·	8. Well N	ame and No.
2. NameofOperator					B-17 #1
ConocoPhillips Company a. Address	/	3b. PhoneNo. (inclu	de area code)	9. API W 30-025	
300 N. "A" Street, Bldg.		(432)688-6	,	10. Field	and Pool, or Exploratory Area Pad-Bli, W.Na;Tubb, Ska;Di
1400' FSL & 980' FEL Se				11. Coun Lea	ty or Parish, State
12. CHECK Al	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTIC	NM E. REPORT. O	R OTHER DATA
TYPEOF SUBMISSION		- <u>-</u>	PEOF ACTION		
	Acidize			n (Start/Resume)	Water Shut-Off
X Noticeof Intent		FractureTreat	Reclamati	. ,	Well Integrity
Subsequent Report	Casing Repair	New Construction		ete	Other
Final Abandonment Notice	Change Plans	Plugand Abandon		ilyAbandon	Downhole Comgle
	Convert to Injection	PlugBack	WaterDis	posal	
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	UNITEDSTATES DEPARTMENT OF THE INTERIO	R	FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007
April 200 EIVED	BUREAU OF LAND MANAGEMENT	( <sup>*</sup>	5. Lease Serial No.
DEC D 4 2005UNDRY	NOTICES AND REPORTS C	ON WELLS	NMLC-031670
Do not use th	his form for proposals to drill or ell. Use Form 3160-3 (APD) for s	to re-enter an such proposals.	6. If Indian, Allottee or Tribe Name
HOBBSUUD SUBMIT IN TRI	PLICATE - Other instructions o	n reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	Gas Well Other		8. Well Name and No.
2. NameofOperator			Burger B-17
ConocoPhillips Company			9. API Well No.
3a. Address		No.(include area code)	30-025-38749
	6 Midland TX 79705-5406 (432)	)688-6818	10. Field and Pool, or Exploratory Area
	c., T., R., M., or Survey Description)		W.Na;Pad-Bli,W.Na;Tubb,Ska;Drink
	IE 1/4; SE 1/4) Unit "I" Sec. 17;		11. County or Parish, State
T20S, R38E			New Mexico
	PPROPRIATE BOX(ES)TO INDICATE		
TYPE OF SUBMISSION		TYPE OF ACTIO	<u>N</u>
	Acidize Deepen	Productio	on (Start/Resume) Water Shut-Off
Noticeof Intent	AlterCasing FractureT	Freat Reclamat	
Subsequent Report	Casing Repair New Con		
	Change Plans Dlugand	Abandon 🛄 Temporar	rilyAbandon Commingle
L Final Abandonment Notice	Convert to Injection	k Water Dis	sposal
#57000 Skaggs Drinka Each pool will be tested	Fubb; Perfs @6566' - 6760' ard; Perfs @6998' - 7029' individually and allocated based r ling of these pools will not reduce	the value of the to	tal remaining production.
Ownership is the same f Percentages - zones inv Blinebry - Nadine West: Tubb - Nadine West: Tu	for all pools: ConocoPhillips =259 /olved: Paddock/Blinebry; Oil% = 52% /bb; Oil% = 34% & Gas% = 8% /ard; Oil% = 14% & Gas% = 3% 4	& Gas% = 88%	Order No. <u>HOB-0277</u>
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Ownership is the same f Percentages - zones inv Blinebry - Nadine West: Tubb - Nadine West: Tu Drinkard - Skaggs:Drink	/olved: Paddock/Blinebry; Oil% = 52% ibb; Oil% = 34% & Gas% = 8% card; Oil% = 14% & Gas% = 3% 4	& Gas% = 88% 4 <i>9</i> 0 DHC	Order No. <u>HOB-0277</u>
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Ownership is the same for Percentages - zones inv Blinebry - Nadine West: Tubb - Nadine West: Gay Thomas Signature A and	volved:   Paddock/Blinebry; Oil% = 52%   ubb; Oil% = 34% & Gas% = 8%   card; Oil% = 14% & Gas% = 3%   going is true and correct   Womas	& Gas% = 88% 4% DHC Title Regulatory Date 11/05/2008 OR STATE OFF Title Office	Order No. <u>HOB -0277</u> Technician APPROVED ICE USE Date NOV 28 2030 JAMES A. AMOS SUPERVISOR-EPS villfully to make to any department or agency of the United-