	Order Number  DIK 408 · 6293	API Number Operator 30-025.38431 Conoco Phillips		County Lea /S+			
	Order Date	Well Name  State F. 1	Number (9	Location  F 1 2 1s 36e			
Pool 1	29710	Hardy Blinebry	0il % 35%	UL Sec T (+Dir) R (+Dir)  Gas %  627			
Pool 2	29760	Hardy Tubb. Drinkord	64.6	3870			
Pool 3 Pool 4							
	Comments:	Boms 5/22/09	din				

ď

DOWNHOLE COMMINGLE CALCULATIONS: 3D-D25-3843 (
OPERATOR: Conoco Phillips Co BHC-HOB - 0293
PROPERTY NAME: State F.1
WNULSTR: #19-F, 1-215-36e
SECTION I: <29710)  ALLOWABLE AMOUNT POOL NO. 1 Hardy Blingbry 107 214 MCF 2000  POOL NO. 2 Hardy Tubh- Orinkard 142 852MCF 6000
POOL NO. 2 Hardy Tubh Drinkard 142 852MCF 6000
POOL NO. 3 MCF
POOL NO. 4 MCF POOL TOTALS 249 1066
SECTION II: POOL NO. 1 Handy Blinebry 36% 1 627
POOL NO. 2 Hardy Tubb. Drinkard 64 6x 249= 159.36 386
POOL NO. 3
POOL NO. 4
OIL GAS  SECTION III: 14.2 - 64% - 222,875 (222)
SECTION IV:  121 × 366 - 29.92 (80)  222 × 6496 = 142.08 (142)

Office	To Appropriate District	50	ate of New M		Form C-103		
District I	D W. I. 107.000.10	Energy, M	inerals and Nat	ural Resources	WELL API NO.	June 19, 2008	
District II	Dr., Hobbs, NM 88240	OTL COX	ISERVATION	r Dividatori	30-025-38431		
1301 W. Grand . District III	Ave., Artesia, NM 88210		Servation South St. Fra		5. Indicate Type of Le		
1000 Rio Brazos	Rd., Aztec, NM 87410		anta Fe, NM 8		STATE 🔯	FEE	
District IV 1220 S. St. France	cis Dr., Santa Fe, NM	38	illia Pe, INIVI o	7505	6. State Oil & Gas Le	ase No.	
87505		·			B-1535		
(DO NOT USE	SUNDRY NO' THIS FORM FOR PROP	TICES AND REPO			7. Lease Name or Uni	t Agreement Name	
DIFFERENT RI	ESERVOIR USE "APPI	LICATION FOR PERMI	T" (FÓRM C-101) F	OR SUCH	State F-1		
PROPOSALS.)	Vell: Oil Well 🗵	Gas Well 🗍 O	ther		8. Well Number 0	19	
2. Name of C	Docator				9. OGRID Number		
	Conoc	oPhillips Compan	у			17817	
3. Address o	f Operator P.O. I	Box 51810, Midlar	nd Texas 79710	1	10. Pool name or Wild	l l	
4 777 11 7					Hardy: Blinebry: Hard	y Tubb-Drinkard	
4. Well Loca	Γ	3300	South	198	30 foot from the	West	
	Letter	:feet fro		line and ange 36E	feet from the NMPM Co	eline   unty Lea	
Sect	ion '			, RKB, RT, GR, etc.		unty Loa	
		11. Elevation (B		6' GR			
	12. Check	Appropriate Box	k to Indicate N	lature of Notice,	Report or Other Data	a	
DEDECOM		NTENTION TO		SUB REMEDIAL WOR	SEQUENT REPOR	₹T OF: ERING CASING □	
	EMEDIAL WORK [			COMMENCE DR		ND A	
PULL OR AL	· · · · · · · · · · · · · · · · · · ·	-		CASING/CEMEN			
	COMMINGLE 🔯						
			-	07115		-	
OTHER:				OTHER:	<del></del>	<u> </u>	
13 Decer	he proposed or com	pleted operations (			d mile perfinent dates ind	childing ectimated date	
13. Description of star	ibe proposed or com	pleted operations. (vork). SEE RULE 1	Clearly state all 103. For Multip	pertinent details, an le Completions: At	d give pertinent dates, inc ttach wellbore diagram of	cluding estimated date f proposed completion	
of star	ibe proposed or com ting any proposed v ompletion.	pleted operations. ( vork). SEE RULE 1	Clearly state all 1	pertinent details, an le Completions: At	d give pertinent dates, indettach wellbore diagram of	cluding estimated date f proposed completion	
of star	ting any proposed vompletion.	vork). SEE RULE 1	103. For Multip	le Completions: At	ttach wellbore diagram of	f proposed completion	
of star or rec Conoc	rting any proposed vompletion.	vork). SEE RULE 1	103. For Multip	le Completions: At	ttach wellbore diagram of	f proposed completion dy:Blinebry,& Hardy:	
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APPROVED BY:
Conditions of Approval (if any):

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

RICT III Rio Brazos Rd., Axtec, NM 87410

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Frances Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
30-025 <b>-</b>	29710	Hardy; Blinebry		
Property Code	Pro	Property Name		
31471	Sī	19		
OGRID No.		rator Name	Elevation	
217817	Conoc	CONOCOPHILLIPS COMPANY		

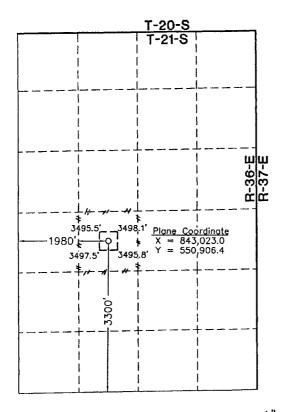
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
14	1	21 S	36 E		3300	SOUTH	1980	WEST	LEA

#### Bottom Hole Location If Different From Surface

st/West line	County
_	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



1" = 2000'

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief, and that this prograzation either owns a working interest or unleased mineral interestin the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order herelofors entered by the division

1 Nul 06/07/07

Celeste G. Dale

Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief

May 18, 2007

Date of Survey

" ("111.) Signature & Seal of Professional Surveyor

W.O. Num. 2007-0553

Certificate No. MACON McDONALD

NOTE:

Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

TRICT III Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe. NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code Pool Nam			
30-025-	29760			
Property Code 31471	Pr S	Well Number		
OGRID No. 217817		perator Name COPHILLIPS COMPANY	Elevation 3496'	

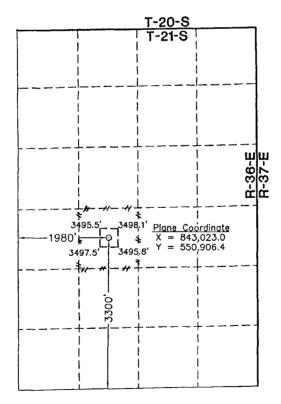
#### Surface Location

Γ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	14	1	21 S	36 E		3300	SOUTH	1980	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres   Joint or Infill   Consolidation Code   Order No.									
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



1" = 2000'

OPERATOR CERTIFICATION

I hereby certify the the information confained herein is true and complete to the best of my knowledge and belief, and that this organization either ours a working interest or unleased mineral interestin the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

√ 06/07/07/01 Celeste G. Dale

Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my behef

May 18, 2007

Date of Survey

144 - 144

Signature & Seal of Professional Surveyor

Num. 2007-0553

Certificate No. MACON McDONALD

NOTE:

Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are

mean horizontal surface values.