ng t makazan	Order Number	API Number	Operator		e symmetric	County	Accept the second		
	40B 0297	30-25-38910 C	proce Phillips C			ER	and the second s		
	Order Date	Well Name		Number		Location			
and the same	02/24/09	State F-1		022	UL Sec	スし <b>ぎ</b> T (+Dir)	36e		
Santana and Santana				Oil %	Gas %	T (TDII)	R (+Dir)		
Pool 1	29710	Hardy Blinebry	4	18%	78%				
Pool 2	29760	Hardy Tubb-Dr	inkard	22%	22%				
Pool 3							42		
Pool 4			220000000000000000000000000000000000000						
	Comments:				anamana manma energi esteranamenta more en				
		4.72							
			10 mg/s 78976		COP (A)	miliona single meda Primilional menang			

Pasted 3/24/09 RBDMS dm

30-025-3890

DOWNHOLE COMMINGLE CALCULATIONS:	20 0 X3 - 389W
OPERATOR: Conoco Phillips Co	
PROPERTY NAME: State F-1	
WNULSTR: 22-L, 1-215.360	
SECTION I: <297102 POOL NO. 1 Hardy Blinebry  <297607 POOL NO. 2 Hardy Tubb Drinkard	ALLOWABLE AMOUNT  107 214 MCF 2000
POOL NO. 2 Hardy Tubb Drinkard	147 852 MCF 6000
POOL NO. 3	MCF
POOL NO. 4 POOL TOTA	ALS ZF? MCF
POOL NO. 4  POOL TOTA  SECTION II: POOL NO. 1 Hardy Bline boy  POOL NO. 2 Hardy Tubb Deinkard	78% × 249 = 194,22 28
POOL NO. 2 Hardy Tubb Drinkard	22%
POOL NO. 3	
POOL NO. 4	
OIL  SECTION III:  107 - 78% = 137.179 (37)	GAS
SECTION IV: 138 x 78% = 107.64 138 x 22% 30.36	

District I	s To Appropriate District <b>RECEIVED</b>	State of New Mexico gy, Minerals and Natural Resources	Form C-103 June 19, 2008
1625 N. French	Dr., Hobbs, NM 88240	وري المراجع	WELL API NO. 30-025-38910
District II 1301 W. Grand	Ave., Artesia, NMAN 26 71110IL	CONSERVATION DIVISION	5. Indicate Type of Lease
District III		1220 South St. Francis Dr.	STATE X FEE
1220 S. St. Fran	s Rd., Aztec, <b>MOBBSOCD</b> cis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
DIFFERENT R	SUNDRY NOTICES AND I THIS FORM FOR PROPOSALS TO DRIF ESERVOIR. USE "APPLICATION FOR	LL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name STATE F I
PROPOSALS.)  1. Type of V	Vell: Oil Well 🗓 Gas Well [	Other	8. Well Number 22
2. Name of	Operator ConocoPhillips Company	y 1 , 1 , 1 , 1 , 1 , 1 , 2	9. OGRID Number 217817
	of Operator 3300 N. "A" St., Bldg. Midland, TX 79705		10. Pool name or Wildcat
			Hardy; Blinebry / Hardy; Tubb-Drinkard
4. Well Loc		feet from the NORTH line and 74	feet from the WEST line
		Township 21S Range 36E	NMPM County LEA
		tion (Show whether DR, RKB, RT, GR, etc	
	12 Check Appropriat	e Box to Indicate Nature of Notice	Report or Other Data
	11 1		, <u>•</u>
DEDEODM	NOTICE OF INTENTION REMEDIAL WORK ☐ PLUG AN	NTO: SUI ID ABANDON ☐ REMEDIAL WO	BSEQUENT REPORT OF:  RK
	ILY ABANDON		RILLING OPNS. P AND A
PULL OR AL	<del>_</del>	E COMPL CASING/CEME	
DOWNHOLE	COMMINGLE 🔀		1
HER:		☐ OTHER:	
			and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
	completion.	OLE 1103. For Multiple Completions. A	Attach wembore diagram of proposed completion
CanacaPh	•		
	illips Company respectfully reques OHC authority (R113-63) pre-appro		uction in the Hardy; Blinebry / Hardy; Tubb-
Drinkard I	OHC authority (R113-63) pre-appro	oved pool areas.	Drinkard (29760) zone is perforated at 6501' -
Drinkard I The Hardy 6780'	OHC authority (R113-63) pre-appro	oved pool areas.  ted at 5717' - 6374' and the Hardy; Tubb-	
Drinkard I The Hardy 6780' Comming	OHC authority (R113-63) pre-appropriately (29710) zone is perforating will not reduce the value of the	oved pool areas.  ted at 5717' - 6374' and the Hardy; Tubb-	
Drinkard I The Hardy 6780' Comming!	OHC authority (R113-63) pre-appropriately; Blinebry (29710) zone is perforating will not reduce the value of the sis the same for all pools: Conocol	oved pool areas.  Ited at 5717' - 6374' and the Hardy; Tubber  e total remaining production.  Phillips Company = 100%	
Drinkard I The Hardy 6780' Commingl Ownership Allocation	OHC authority (R113-63) pre-appropriately; Blinebry (29710) zone is perforating will not reduce the value of the sis the same for all pools: Conocolors are performed on a net perforated	oved pool areas.  Ited at 5717' - 6374' and the Hardy; Tubber  e total remaining production.  Phillips Company = 100%  d HC basis:	Drinkard (29760) zone is perforated at 6501' -
Drinkard I The Hardy 6780'  Commingl Ownership Allocation Hardy; Bli	OHC authority (R113-63) pre-appropriately; Blinebry (29710) zone is perforating will not reduce the value of the sis the same for all pools: Conocolors are performed on a net perforated	oved pool areas.  Ited at 5717' - 6374' and the Hardy; Tubber  e total remaining production.  Phillips Company = 100%  d HC basis:	
Drinkard I The Hardy 6780'  Commingl Ownership Allocation Hardy; Bli	OHC authority (R113-63) pre-approx; Blinebry (29710) zone is perforating will not reduce the value of the sis the same for all pools: Conocol are performed on a net perforated nebry  Oil% = 78% & C	oved pool areas.  Ited at 5717' - 6374' and the Hardy; Tubber  e total remaining production.  Phillips Company = 100%  d HC basis:	Drinkard (29760) zone is perforated at 6501'-
Drinkard I The Hardy 6780'  Comming! Ownership Allocation Hardy; Bli Hardy; Tu	OHC authority (R113-63) pre-approx; Blinebry (29710) zone is perforating will not reduce the value of the sis the same for all pools: Conocol is are performed on a net perforated nebry Oil% = 78% & Cob-Drinkard Oil% = 22% & G	oved pool areas.  Ited at 5717' - 6374' and the Hardy; Tubber total remaining production.  Phillips Company = 100%  Id HC basis:  Gas% = 78%  Gas% = 22%	Drinkard (29760) zone is perforated at 6501'-
Drinkard I The Hardy 6780'  Commingly Ownership Allocation Hardy; Bli Hardy; Tu  Spud Date:	OHC authority (R113-63) pre-appropriately (29710) zone is perforating will not reduce the value of the sis the same for all pools: Conocolors are performed on a net perforated nebry Oil% = 78% & Cob-Drinkard Oil% = 22% & G	oved pool areas.  Ited at 5717' - 6374' and the Hardy; Tubber total remaining production.  Phillips Company = 100%  Id HC basis:  Gas% = 78%  Gas% = 22%	Drinkard (29760) zone is perforated at 6501'-
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Drinkard I The Hardy 6780'  Commingly Ownership Allocation Hardy; Bli Hardy; Tu  Spud Date:	OHC authority (R113-63) pre-appropriately (29710) zone is perforating will not reduce the value of the sis the same for all pools: Conocolors are performed on a net perforated nebry Oil% = 78% & Cob-Drinkard Oil% = 22% & G	e total remaining production.  Phillips Company = 100%  d HC basis:  Gas% = 78%  Jas% = 22%  Rig Release Date: 10/31/2008	Drinkard (29760) zone is perforated at 6501'-
Drinkard I The Hardy 6780' Comming! Ownership Allocation Hardy; Bli Hardy; Tu Spud Date: I hereby certif	OHC authority (R113-63) pre-appropriately (29710) zone is perforating will not reduce the value of the sis the same for all pools: Conocolors are performed on a net perforated nebry Oil% = 78% & Cob-Drinkard Oil% = 22% & G	e total remaining production.  Phillips Company = 100%  d HC basis: Gas% = 78% ias% = 22%  Rig Release Date: 10/31/2008  e and complete to the best of my knowled  TITLE Regulatory Specialist	Drinkard (29760) zone is perforated at 6501'-
Drinkard I The Hardy 6780' Comming! Ownership Allocation Hardy; Bli Hardy; Tu Spud Date: I hereby certif	ing will not reduce the value of the sis the same for all pools: Conocol is are performed on a net perforated by Oil% = 78% & Ob-Drinkard Oil% = 22% & Gob-Drinkard Oil% = 22%	e total remaining production.  Phillips Company = 100%  d HC basis: Gas% = 78% ias% = 22%  Rig Release Date: 10/31/2008  e and complete to the best of my knowled  TITLE Regulatory Specialist	Drinkard (29760) zone is perforated at 6501' -  HC - HOB - 0297  Ige and belief.  DATE 01/13/2008  Denocophillips.com PHONE: (432)688-6813
Drinkard I The Hardy 6780' Comming! Ownership Allocation Hardy; Bli Hardy; Tu Spud Date: I hereby certif SIGNATURE To print For State Use	ing will not reduce the value of the sis the same for all pools: Conocol is are performed on a net perforated by Dib-Drinkard Oil% = 78% & Cob-Drinkard Oil% = 22% & Gob-Drinkard Oil% = 22% & Gob-Drink	e total remaining production.  Phillips Company = 100%  d HC basis: Gas% = 78% ias% = 22%  Rig Release Date: 10/31/2008  e and complete to the best of my knowled  TITLE Regulatory Specialist	Drinkard (29760) zone is perforated at 6501' -  HC - HOB - 0297  Ige and belief.  DATE 01/13/2008

DISTRICT\_I 1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IY 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico

Energy, Minerals & Natural Resources Departmen

OIL CONSERVATION DIVISION 1220 South St. Frances Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 parapriate District Office gte Lease - 4 Copies Lease - 3 Copies

AUG - 6 2008 AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name			
30-0325-38910	29710	Hardy; Blinebry			
Property Code		Well Number			
31471		22			
OGRID No.	1	Operator Name	Elevation		
217817	Cond	3500'			

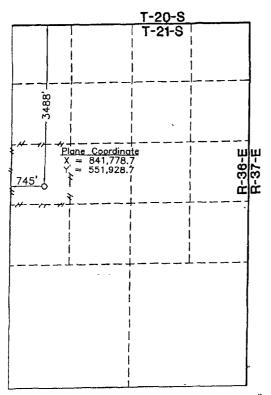
### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12	1	21 S	36 E		3488	NORTH	745	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lo	ot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicate 40	d Acres	Joint or	Infill Co	nsolidation (	Code Ore	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



1'' = 2000'

Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.

OPERATOR	CERTIFICATION
OI DIMEION	CENTIFICATION

ereby certify the the unfor the best of my knowledge and bekef, and that this organization either owns working interest or unleased numeral interesting the land including the proposes on hele location or has a right to drill this well at this location pur a contract with an owner of such a numeral or working interest, or to solutions positing agreement or a compulsory native order heretolers entered by

07/16/08

Celeste G. Dale

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief

June 18, 2008 McOMA MET ALO Date of Survey

Signature & Seal of Professional Surveyor

W.O.: Num. 2008 W. J. J. A. T. Williams

Certificate No. MACON McDONALD

12185

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 68210

DISTRICT III

DISTRICT IY

1000 Rio Brazos Rd., Azteo, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies



AUG - 6 2000 AMENDED REPORT

# 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICAT

API Number	Pool Code	Pool Name	Pool Name			
30-025-38910	29760	Hardy: Tubb-Drinkard				
Property Code		Well Number				
31471		22				
OGRID No.		Operator Name	Elevation			
217817	Cond	OCOPHILLIPS COMPANY	3500'			

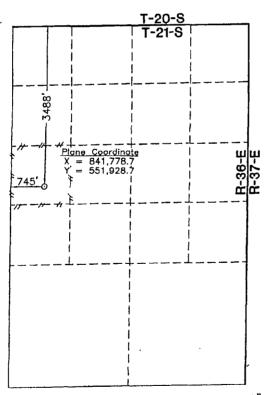
#### Surface Location

	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
i	12	1	21 S	36 E		3488	NORTH	745	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	nsolidation (	ode Or	der No.				
40		, ]		İ					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



1" = 2000'

I hereby certify the the information contained herein is true and complete to the best of my inevoledge and beilef, and that this organization either owns a working interest or unleased mineral interestin the kind including the proposed bottom hale lacation or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working unterest, or to a voluntary pooling agreement or a compulsory poeting order herstafore entered by 07/16/08 Celeste G. Dale Printed Name SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief June 18, 2008 McDONALO Date of Survey

Signature & Scaling Professional Surveyor Date of Survey Morregional Comments W.O.: Num. 2008mal Amplication Certificate No. MACON McDONALD . 12185

OPERATOR CERTIFICATION

Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.