DOYLE HARTMAN

Oil Operator 500 NORTH MAIN P.O. BOX 10426 MIDLAND, TEXAS 79702

(915) 684-4011 (915) 682-7616 FAX

Via Facsimile (505) 827-8177

July 2, 1996

Oil Conservation Division 2040 South Pacheo Street Santa Fe, New Mexico 87505

Attn:

Michael E. Stogner

Re:

Administrative Application for Simultaneous Dedication:

SW/4 Section 18, T-20-S, R-37-E

Eumont Gas Pool

Lea County, New Mexico

Hobbs Well Nos. 4 and 5 in Units "N" and "K" respectively.

Dear Mr. Stogner:

In reference to our telephone conversation of June 28, 1996, enclosed in this facsimile is an excerpt of the Farmout Agreement by and between Phillips Petroleum Company and Doyle Hartman, as you requested. The excerpt discusses the assignment of the subject 158.44-acre lease upon completion of an Eumont gas well. If you have any further questions or comments please do not hesitate to contact us.

Thank you very much,

DOYLE HARTMAN, Oil Operator

Don Mashburn, Engineer

AGREEMENT

THIS AGREEMENT is made and entered into this 18th day of March, 1996, by and between PHILLIPS PETROLEUM COMPANY, a Delaware corporation, with an operating office at 4001 Penbrook, Odessa, Texas 79762, (hereinafter called "Phillips'), and Doyle Hartman, with an office at 500 North Main, Midland, Texas 79702, (hereinafter called "Second Party"), concerning Phillips' interest in a certain oil and gas lease (or leases) which is briefly described in Exhibit "1" insofar as the same covers the lands described in Exhibit "1" (hereinafter sometimes referred to as the "lease acreage"). Reference is made to said lease (or leases) and to the records thereof for all the terms and conditions thereof.

WITNESSETH:

WHEREAS, Phillips desires to have the lease acreage tested for oil and gas production; and

WHEREAS, Second Party has expressed its willingness to make such test on the terms and conditions hereof;

NOW, THEREFORE, for and in consideration of the premises and the mutual promises and covenants herein contained to be kept and performed by the parties hereto and other good and valuable consideration, the receipt and adequacy of which is hereby confessed and acknowledged, the parties hereto do hereby agree as follows:

Article I TEST WELL

Second Party agrees that on or before September 5th, 1996, it will commence or cause to be commenced the actual drilling of a well for oil and/or gas, hereinafter sometimes referred to as "Test Well", at a location of the Second Party's choice on the lease acreage and that it will thereafter prosecute the drilling of said well with due diligence to a depth sufficient to test the Eumont Gas Pool interval, or to the stratigraphic equivalent of the depth of 3,570 feet as found on the Log for the Britt "B-18" No. 3 Well located 1,980 feet from the South line and 1,980 feet from the East line of Section 18, Township 20 South, Range 37 East, Lea County, New Mexico, whichever is the shallower depth (hereinafter called "Contract Depth"); provided, however, Second Party shall in no event drill deeper than 100 feet below the base of the Queen formation without written approval of Phillips. The Test Well shall be drilled, tested and completed within one

HITCHIO DE

hundred twenty (120) days from commencement of actual drilling or, if a non-commercial well, shall be properly plugged and abandoned, which shall include the restoration of the premises as nearly as practicable to its original condition within ninety (90) days from the date of drilling rig release including, but not limited to the removal of all leasehold material and debris placed on said premises by Second Party and the plugging and abandonment of the property by filling and leveling the cellar and slush pits. All drilling, testing, equipping, plugging and abandonment, and other operations shall be performed at the sole cost, risk, and expense of Second Party.

Article II

SUBSTITUTE TEST WELL

If, because of encountering impenetrable substances or because of mechanical conditions making further drilling impractical, Second Party should discontinue the drilling of the Test Well before Contract Depth is reached, Second Party shall properly plug and abandon such well and shall have the right to drill a substitute well at a location mutually acceptable to Phillips and Second Party, provided the actual drilling of said substitute well shall be commenced not later than thirty (30) days from cessation of operations on the Test Well. Such substitute well shall be drilled in the manner and to the depth specified herein for the Test Well. If such substitute well is commenced, drilled, and completed and/or plugged and abandoned as herein provided, Second Party shall have complied with this Agreement to the same extent as if the Test Well had been commenced, drilled, and completed or plugged and abandoned in accordance herewith. Each reference herein to the Test Well shall constitute a reference to the substitute well therefor if such a substitute well is timely commenced hereunder.

Article III ASSIGNMENT

In the event a well hereunder is drilled to Contract Depth, tested and completed as a commercial producer of oil and/or gas, or properly plugged and abandoned as a dry hole, and such well is located upon any portion of the lease acreage, Phillips, subject to the conditions, exceptions, reservations, covenants and agreements hereinafter set forth shall assign and transfer unto Second Party, without representation or warranty of title, either express or implied, as follows:

A. If any well is completed as a commercial producer of oil and/or gas, one-hundred percent (100%) of its right, title and interest in and to the oil and gas

lease (or leases) described in Exhibit "1" insofar as said oil and gas lease (or leases) covers and pertains to the oil, gas and casinghead gas, and all rights pertaining thereto in those certain lands specifically described in Exhibit "1" and limited to the depths described therein; or

- B. If any well is properly plugged and abandoned as a dry hole, one hundred percent (100%) of its right, title and interest in and to the oil and gas lease (or leases) described in Exhibit "1" insofar as said oil and gas lease (or leases) covers and pertains to the oil, gas and casinghead gas, and all rights pertaining thereto in those certain lands specifically described in Exhibit "1" and limited to the depths described therein; and
- C. If the Test Well or substitute Test Well is completed as a commercial producer of oil and/or gas or plugged and abandoned as a dry hole, one hundred percent (100%) of its right, title and interest in the Eumont Gas Pool production from the Phillips Hobbs Federal No. 4 Well located 660 feet from the South line and 1980 feet from the West line of Section 18, Township 20 South, Range 37 East, Lea County, New Mexico, including all associated surface equipment at the wellhead and the use of the wellbore only insofar as such wellbore pertains to the Eumont Gas Pool and production from such interval.

Each assignment hereunder shall be made subject to its proportionate part of all valid and existing overriding royalties, and production payments, and to any encumbrances, including but not limited to easements, rights-of-way, salt water disposal agreements, and any other surface leases and contracts which may appear of record or in place, owned or possessed by Phillips or by its affiliated or subsidiary companies on the lands covered by the oil and gas lease (or leases) described in Exhibit "1". It is expressly understood that all rights not herein specifically described shall be excepted from said assignment and reserved and retained unto Phillips, its successors and assigns. Such assignment also shall be made expressly subject to all of the terms and provisions of this Agreement.

Second Party shall within sixty (60) days from completion of any well provided for herein make a written request for the assignment of acreage so earned, accompanied by a State of New Mexico completion report. It shall be a condition precedent to Phillips' obligation to

EXHIBIT "1"

Attached to and made a part of Farmout Agreement dated the 18th day of March, 1996, between Phillips Petroleum Company and Doyle Hartman.

A. DESCRIPTION OF LEASE ACREAGE

Township 20 South, Range 37 East Section 18: Southwest Quarter (SW/4) Lea County, New Mexico

B. RESTRICTIONS, IF ANY, AS TO DEPTHS, FORMATIONS OR SUBSTANCES

Limited solely to the Eumont Gas Pool described as that certain interval from the top of the Yates formation being the stratigraphic equivalent of a depth of 2,502 feet to the base of the Queen formation being the stratigraphic equivalent of 3,570 feet as found in the Britt "B-18" No. 3 Well located 1,980 feet from the South line and 1,980 feet from the East line of Section 18, Township 20 South, Range 37 East, Lea County, New Mexico.

C. DESCRIPTION OF OIL AND GAS LEASE (OR LEASES)

Lease No.:

019005-003

Date of Lease:

May 1, 1956

Lessor:

U.S.A. NM-LC-031621-B

Lessee:

Harry M. Britt

Covering:

The above described lands, among other lands not herein included.

Recorded:

Unrecorded

OIL CONSERVATION COMMISSION 18. 0. BOX 871 SANTA FE. NEW MEXICO

December 27, 1954

Phillips Patrolous Campany Bartleryllo, Chibben

Attended Mr. L. E. Tiblerale

Administrative Order NSP-66

Centlement

Reference is made to year topilisation for approval of a 160-acre nonstandard gas projective unit in the Evidous Case Fool consisting of the following described agrees:

is to understood that this table is to be as expended to your Hobbs Wall No. 4, to allow the first the Europe Stable Indeed at 2007 of Section 18, Township 20 South, Mange 14, 25 of , 2000 No. 25 County, Nov. Mondo.

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Very traly yours.

V. S. Meer Serventy - Director

William

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OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

June 24, 1996

Doyle Hartman, Oil Operator P.O. Box 10426 Midland, Texas 79702

Attention: Doyle Hartman

Re: Administrative Application for Simultaneous Dedication:

SW/4 equivalent of Section 18, Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, Hobbs Well Nos. 4 and 5 in Units "N" and "K",

respectively.

Dear Mr. Hartman:

All of our records here in Santa Fe still show Phillips Petroleum Company as operator of the Hobbs Well No. 4 (API No. 30-025-06162) and subject 158.44-acre non-standard gas spacing and proration unit. Please, submit a copy of the "Change of Operator" Form C-104 for the No. 4 well.

Thank you.

Michael E. Stogner

Chief Hearing Officer/Engineer

MES/kv

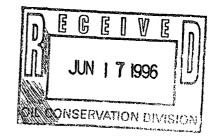
Sincerely.

cc: Oil Conservation Division - Hobbs

U. S. Bureau of Land Management - Carlsbad

DOYLE HARTMAN

Oil Operator 500 NORTH MAIN P.O. BOX 10426 MIDLAND, TEXAS 79702



(915) 684-4011 (915) 682-7616 FAX

Via FedEx

June 14, 1996

Michael Stogner Chief Hearing Officer New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87505

Re: Application for Simultaneous Dedication Hobbs No. 5
1980' FSL and 1650' FWL (K)
Section 18, T-20-S, R-37-E
Lea County, New Mexico
Eumont Gas Pool
[Federal Lease LC-031621(B)]

Gentlemen:

We hereby file for administrative approval to simultaneously dedicate our newly proposed Hobbs No. 5 Eumont infill well to the previously approved 160-acre Hobbs non-standard Eumont proration unit consisting of the SW/4 Section 18, T-20-S, R-37-E, Lea County, New Mexico (NSP Order No. 66). The newly proposed Hobbs No. 5 Eumont well is to be drilled at an orthodox location consisting of 1980' FSL and 1650' FWL Section 18. The dually completed and marginal Hobbs No. 4 Eumont well located 660' FSL and 1980' FWL Section 18 is presently dedicated to the subject 160-acre non-standard Eumont proration unit.

Notice of this administrative application and a request for written waiver (as enclosed herewith) has been sent to the operators of all adjacent and diagonal Eumont proration units, which operators are as follows:

Conoco, Inc.
 Desta Drive, Suite 100w
 Midland, TX 79705-4500
 Attn: David W. Twomey, Land Manager

Michael Stogner Chief Hearing Officer New Mexico Oil Conservation Division June 14, 1996 Page 2

John H. Hendrix Corporation
 P.O. Box 3040
 Midland, TX 79702-3040
 Attn: Ronnie Westbrook, Vice President

Yours very truly,

DOYLE HARTMAN, Oil Operator

Doyle Hartman

enclosures (3)

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cc: William J. LeMay
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Armando Lopez, Assistant District Manager Bureau of Land Management 1717 W. Second Roswell, NM 88201

Richard Manus, Area Manager Bureau of Land Management 620 E. Greene St. (88220) P.O. 1778 Carlsbad, NM 88220-1778

J.S. Welin, Land Director Phillips Petroleum Company 4001 Penbrook Odessa, TX 79762 Michael Stogner Chief Hearing Officer New Mexico Oil Conservation Division June 14, 1996 Page 3

> Dennis E. Sledge, Area Manager Meridian Oil Inc. 3300 N. A Street, Building Six P.O. Box 51810 Midland, TX 79710-1810

James A. Davidson 214 W. Texas, Suite 710 Midland, TX 79701

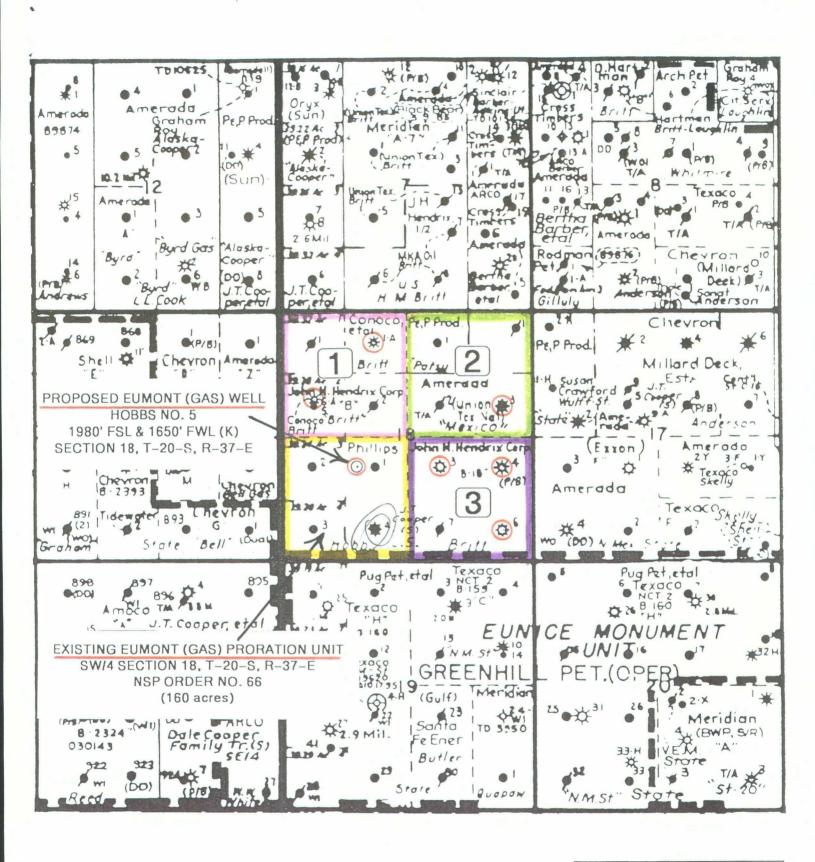
DOYLE HARTMAN, Oil Operator

Carolyn Sebastian, Landman Don Mashburn, Engineer Steve Hartman, Engineer Sheila Potts, Geologist Linda Land, Controller

Adjacent and Diagonal Eumont Operators Hobbs No. 5 Eumont Well

Hobbs Proration Unit SW/4 Section 18, T-20-S, R-37-E Lea County, New Mexico NSP Order No. 66 (160 acres)

T-20-S, R-37-E NSP Order No. 283 (160 acres) John H. Hendrix Corporation NE/4 Section 18 NSP Order No. 83 (160 acres) (160 acres) John H. Hendrix Corporation SE/4 Section 18 T-20-S, R-37-E NSP Order No. 83 (160 acres) T-20-S, R-37-E A	Color Code Pink	Operator Conoco, Inc.	Eumont P.U. Descritption NW/4 Section 18	Eumont Producer Britt "A-18"	Well No.	Well Location C-18-20S-37E
John H. Hendrix Corporation NE/4 Section 18 Mexico 3 T-20-S, R-37-E NSP Order No. 83 (160 acres) John H. Hendrix Corporation SE/4 Section 18 Britt "B-18" 3 T-20-S, R-37-E			T-20-S, R-37-E NSP Order No. 283 (160 acres)		φ	E-18-20S-37E
John H. Hendrix Corporation SE/4 Section 18 Britt "B-18" 3 T-20-S, R-37-E		John H. Hendrix Corporation	NE/4 Section 18 T-20-S, R-37-E NSP Order No. 83 (160 acres)	Mexico	ო	H-18-20S-37E
11 (Purple	John H. Hendrix Corporation	SE/4 Section 18	Britt "B-18"	м 4	J-18-20S-37E
			1-20-3, n-3/-E		1 (1-10-CO2-O1-I



ACREAGE OWNERSHIP PLAT T-20-S, R-36-E and R-37-E LEA COUNTY, NEW MEXICO Scale: 1" = 2000'

DOYLE HARTMAN

Oil Operator 500 NORTH MAIN P.O. BOX 10426 MIDLAND, TEXAS 79702

(915) 684-4011 (915) 682-7616 FAX

June 14, 1996

ADJACENT AND DIAGONAL EUMONT OPERATORS
Hobbs No. 5
1980' FSL and 1650' FWL (K)
Section 18, T-20-S, R-37-E
Lea County, New Mexico
Emont Gas Pool
[Federal Lease LC-031621(B)]

Re: Simultaneous Dedication Application Waiver Request

Gentlemen:

Reference is made to our herein proposed administrative application to the NMOCD for permission to simultaneously dedicate our proposed Hobbs No. 5 Eumont well, along with the currently existing Hobbs No. 4 Eumont well, to the previously approved 160-acre Hobbs Eumont proration unit consisting of the SW/4 Section 18, T-20-S, R-37-E, Lea County, New Mexico (NSP Order No. 66). The proposed Hobbs No. 5 Eumont well is to be drilled at an orthodox Eumont location consisting of 1980' FSL and 1650' FWL Section 18, T-20-S, R-37-E. The Hobbs No. 4 Eumont well is located 660' FSL and 1980' FWL Section 18, T-20-S, R-37-E.

If you are agreeable to granting a written waiver for our herein proposed administrative application, we respectfully request that you indicate such approval by signing in the space provided below and promptly returning one executed copy of this letter to us in the self-addressed stamped envelope enclosed herewith.

Yours very truly,

DOYLE HARTMAN, Oil Operator

Doyle Hartman

Adjacent and Diagonal Eumont Operators June 14, 1996 Page 2	
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enclosure (1)	
APPROVAL IS HEREBY GRANTED	
Signature	
Company Name	
Date	

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Adjacent and Diagonal Eumont Operators June 14, 1996 Page 3

ADJACENT AND DIAGONAL EUMONT OPERATORS

Waiver Request/Simultaneous Dedication
Hobbs No. 5
1980' FSL and 1650' FWL (K)
Section 18, T-20-S, R-37-E
Lea County, New Mexico
Eumont Gas Pool

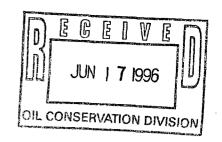
David W. Twomey, Land Manager Conoco, Inc. 10 Desta Drive, Suite 100w Midland, TX 79705-4500

Ronnie Westbrook, Vice President John H. Hendrix Corporation P.O. Box 3040 Midland, TX 79702-3040

DOYLE HARTMAN

Oil Operator 500 NORTH MAIN P.O. BOX 10426 MIDLAND, TEXAS 79702

(915) 684-4011 (915) 682-7616 FAX



Via FedEx

June 14, 1996

Michael Stogner Chief Hearing Officer New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87505

Re: Application for Simultaneous Dedication Hobbs No. 5
1980' FSL and 1650' FWL (K)
Section 18, T-20-S, R-37-E
Lea County, New Mexico
Eumont Gas Pool
[Federal Lease LC-031621(B)]

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Michael Stogner Chief Hearing Officer New Mexico Oil Conservation Division June 14, 1996 Page 2

2) John H. Hendrix CorporationP.O. Box 3040Midland, TX 79702-3040Attn: Ronnie Westbrook, Vice President

Yours very truly,

DOYLE HARTMAN, Oil Operator

Doyle Hartman

enclosures (3)

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cc: William J. LeMay
New Mexico Oil Conservation Division
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Santa Fe, NM 87505

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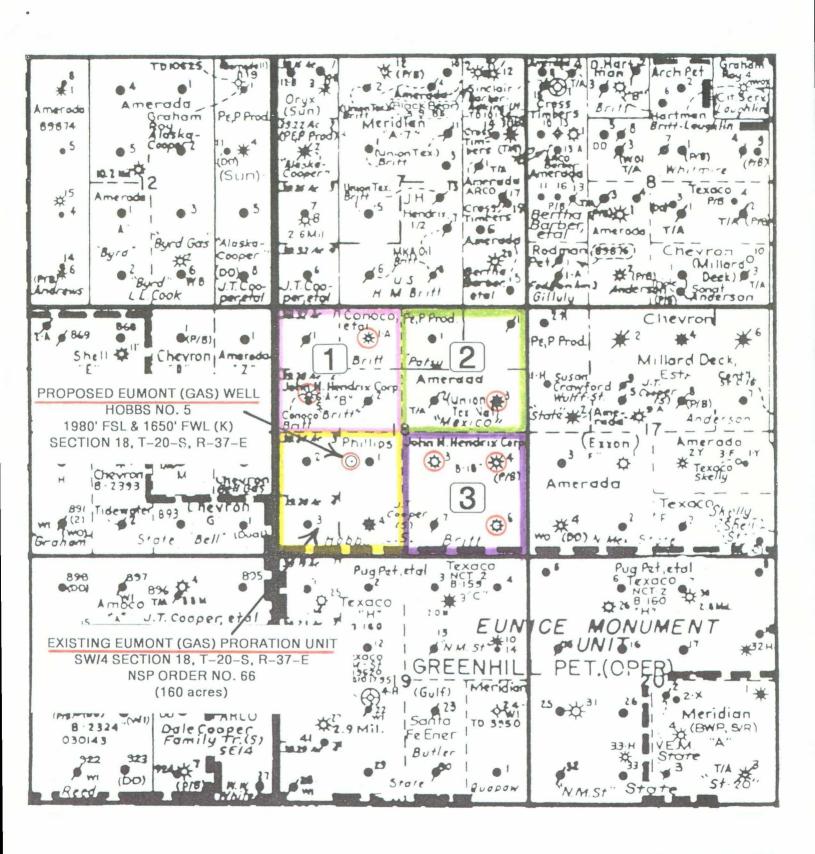
DOYLE HARTMAN, Oil Operator

Carolyn Sebastian, Landman Don Mashburn, Engineer Steve Hartman, Engineer Sheila Potts, Geologist Linda Land, Controller

Adjacent and Diagonal Eumont Operators

Hobbs No. 5 Eumont Well Hobbs Proration Unit SW/4 Section 18, T-20-S, R-37-E Lea County, New Mexico NSP Order No. 66 (160 acres)

Tract	Color	<u>Operator</u>	Eumont P.U. Descritption	Eumont Producer	Well No.	Well Location
•	Pink	Conoco, Inc.	NW/4 Section 18 T-20-S, R-37-E NSP Order No. 283 (160 acres)	Britt "A-18"	- 0	C-18-20S-37E E-18-20S-37E
Q	Green	John H. Hendrix Corporation	NE/4 Section 18 T-20-S, R-37-E NSP Order No. 83 (160 acres)	Mexico	က	H-18-20S-37E
ო	Purple	John H. Hendrix Corporation	SE/4 Section 18 T-20-S, R-37-E (160 acres)	Britt "B-18"	w 4 0	J-18-20S-37E I-18-20S-37E P-18-20S-37E



ACREAGE OWNERSHIP PLAT T-20-S, R-36-E and R-37-E LEA COUNTY, NEW MEXICO Scale: 1" = 2000'

DOYLE HARTMAN

Oil Operator 500 NORTH MAIN P.O. BOX 10426 MIDLAND, TEXAS 79702

(915) 684-4011 (915) 682-7616 FAX

June 14, 1996

ADJACENT AND DIAGONAL EUMONT OPERATORS
Hobbs No. 5
1980' FSL and 1650' FWL (K)
Section 18, T-20-S, R-37-E
Lea County, New Mexico
Emont Gas Pool
[Federal Lease LC-031621(B)]

Re: Simultaneous Dedication Application Waiver Request

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If you are agreeable to granting a written waiver for our herein proposed administrative application, we respectfully request that you indicate such approval by signing in the space provided below and promptly returning one executed copy of this letter to us in the self-addressed stamped envelope enclosed herewith.

Yours very truly,

DOYLE HARTMAN, Oil Operator

Doyle Hartman

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Adjacent and Diagonal Eumont Operators June 14, 1996 Page 3

ADJACENT AND DIAGONAL EUMONT OPERATORS

Waiver Request/Simultaneous Dedication
Hobbs No. 5
1980' FSL and 1650' FWL (K)
Section 18, T-20-S, R-37-E
Lea County, New Mexico
Eumont Gas Pool

David W. Twomey, Land Manager Conoco, Inc. 10 Desta Drive, Suite 100w Midland, TX 79705-4500

Ronnie Westbrook, Vice President John H. Hendrix Corporation P.O. Box 3040 Midland, TX 79702-3040 CMD : OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

06/24/96 15:01:26 OGOMES -EME4

API Well No : 30 25 6162 Eff Date : 01-01-1900 WC Status : A

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

OGRID Idn : 17643 PHILLIPS PETROLEUM CO

Prop Idn : 9103 HOBBS

Well No : 004 GL Elevation: 3546

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : N 18 20S 37E FTG 660 F S FTG 1980 F W A

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION

06/24/96 14:57:08 OGOMES -EME4

PAGE NO: 2

Sec : 18 Twp : 20S Rng : 37E Section Type : NORMAL

3	K			J			I	
39.24	40.0	0	4	10.00		40	.00	
Federal owned	Fede	ral owned	 I	Federal	owned	Fe	deral	owned
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	i		i			i		
PF01 HELP PF0	02	PF03 EXIT	PF04	l GoTo	PF05		PF06	
PF07 BKWD PF0	08 FWD	PF09 PRINT	PF10	SDIV	PF11		PF12	

79.24 79.20 158.44 CMD : ONGARD 06/24/96 15:00:31

OG6CLOG C105-WELL COMPLETION OR RECOMP CASING LOG OGOMES -EME4

OGRID Identifier : 17643 PHILLIPS PETROLEUM CO

Prop Identifier : 9103 HOBBS

API Well Identifier: 30 25 6162 Well No : 004

Surface Locn - UL : N Sec : 18 Twp : 20S Range : 37E Lot Idn :

Multple comp (S/M/C): S TVD Depth (Feet): 3865 MVD Depth (Feet): 3865

Spud Date : 05-21-1939 P/A Date :

Casing/Linear Record:

-	· 								
2	Size (inches)	Grade	_	-	Depth(ft) Bot-Liner				 Code
-									
	13.000		35.0	0.0	254.0	15.750	300		С
	9.625		36.0	0.0	1079.0	12.250	300		С
	7.000		24.0	0.0	3738.0	8.750	400		С

E0009: Enter data to modify record

PF03 EXIT PF04 GoTo PF05 PF01 HELP PF02 PF06 CONFIRM PF09 COMMENT PF10 TLOG PF11 PF08 PF07 PF12

CMD : OG6IWCM ONGARD
INQUIRE WELL COMPLETIONS

06/24/96 15:00:49 OGOMES -EME4

API Well No : 30 25 6162 Eff Date : 01-01-1900 WC Status : A

Pool Idn : 23000 EUNICE MONUMENT; GRAYBURG-SAN ANDRES

OGRID Idn : 17643 PHILLIPS PETROLEUM CO

Prop Idn : 9103 HOBBS

Well No : 004 GL Elevation: 3546

U/L Sec Township Range North/South East/West Prop/Act(P/A)

· --- --- ---- ----- ----- ----- ------

B.H. Locn : N 18 20S 37E FTG 660 F S FTG 1980 F W A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC