

Order Number	API Number	Operator	County
H08 0303	30-0225-38949	ConocoPhillips Co	Lee

Order Date	Well Name	Number	Location
04/17/09	Warren Unit Blinberry-Tubb or Warren Unit	322	20S

UL	Sec	R (+Dir)
0	28	380

Gas %
92%

Oil %
92%

Pool 1	62965	Warren Blinberry-Tubb or	92%	8%		
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Pool 2	63080	Warren Blinberry	8%	8%		
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Pool 3						
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Pool 4						
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Comments
Posted to RBDMS on 6/8/09

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-38249

OPERATOR: Conoco Phillips Co

PROPERTY NAME: Warren Unit

WNULSTR: 322-D-28-206-382

SECTION I:		ALLOWABLE AMOUNT	
POOL NO. 1	<u>&lt;62965&gt;</u> <u>Warren Blindbry-Tubb 046</u>	<u>142</u>	____ MCF
POOL NO. 2	<u>&lt;63080&gt;</u> <u>Warren Drinkard</u>	<u>142</u>	<u>1136</u> MCF
POOL NO. 3	_____	_____	____ MCF
POOL NO. 4	_____	_____	____ MCF
POOL TOTALS		<u>284</u>	_____

SECTION II:

POOL NO. 1	<u>Warren Bline bry-Tubb 046</u>
POOL NO. 2	<u>Warren Drinkard</u>
POOL NO. 3	_____
POOL NO. 4	_____

Oil  
 $92\% \times 284 = 261.28$   
8%  
261 GAS  
92%  
8%

OIL

GAS

SECTION III:

142  $\div 92\% = 154.347$  <154>

SECTION IV:

<u>154</u>	$\times 92\% =$	<u>141.68</u>	<u>&lt;142&gt;</u>
<u>154</u>	$\times 8\% =$	<u>12.32</u>	_____
_____		_____	_____
_____		_____	_____

**RECEIVED**Form 3160-5  
(February 2005)

MAR 31 2009

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**OCD-HOBBS**FORM APPROVED  
OMB No 1004-0137  
Expires: March 31, 2007**HOBBS****SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
ConocoPhillips Company3a. Address  
P.O. Box 51810 Midland, Tx 797103b. Phone No (include area code)  
423-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1310 FNL & 1310 FWL  
UL: D of 28-20S-38E5. Lease Serial No  
LC-31670B6. If Indian, Allottee or Tribe Name  
N/A7. If Unit or CA/Agreement, Name and/or No  
Warren Unit8. Well Name and No  
Warren Unit # 3229. API Well No  
30-025-3894910. Field and Pool, or Exploratory Area  
Warren Blinebry/Tubb/Drinkard11. County or Parish, State  
Lea County, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Downhole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per Order # R-1163, ConocoPhillips intends to downhole commingle the NM OCD Pre-Approved Pools: Warren Blinebry Tubb O&G (62965) and Warren Drinkard (63080).

The perforated intervals and allocations for each Pool are as follows:

Warren Blinebry Tubb (62965) 5801-6650	92% Oil	92% Gas
Warren Drinkard (63080) 6749-6783	08% Oil	08% Gas

Commingling of these pools will not reduce the value of the total remaining production.  
The ownership working % between the two intervals are identical.

**SUBJECT TO LIKE  
APPROVAL BY STATE****APPROVED**MAR 28 2009  
/s/ JD Whitlock JrBUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**DHC-HOB-0303**14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Donna Williams

Title Sr. Regulatory Specialist

Signature

Date

03/23/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Las Alamos, NM 87554

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-38949

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil &amp; Gas Lease No.

N/A Federal

7. Lease Name or Unit Agreement Name

Warren Unit B/T WF Warren Unit

8. Well Number 322

9. OGRID Number 217817

10. Pool name or Wildcat

Warren Blinebry/Tubb O&GWarren Drinkard

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 51810 Midland, Tx 79710

4. Well Location

Unit Letter D : 1310 feet from the North line and 1310 feet from the West line  
Section 28 Township 20S Range 38E NMPM Lea County /

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3542' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per Order R-1163, ConocoPhillips Company intends to downhole commingle the NM OCD Pre-Approved Pools: Warren Blinebry/Tubb O&amp;G (62965) and Warren Drinkard (63080).

The perforated intervals and allocations for each pool are as follows:

Warren Blinebry/Tubb O&amp;G (62965) 5801-6650 92% Oil 92% Gas

Warren Drinkard (63080) 6749-6783 08% Oil 08% Gas

Commingling of these pools will not reduce the value of the total remaining production.

The ownership working % between the two intervals are identical.

The Bureau of Land Management has been forwarded a copy of the commingling request via Form 3160-5 (attached)

Spud Date:

11/18/2008

Rig Release Date:

11/30/2008

DAC-HOB-0303

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Regulatory Specialist

DATE

5/13/2009

Type of print name

Donna Williams

E-mail address:

Donna.J.Williams

@Conocophillips.com

PHONE:

432-688-6943

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Frances Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 38949	Pool Code 62965	Pool Name Warren; Blinebry-Tubb Oil & Gas
Property Code 31488 31493	Property Name WARREN UNIT B/T WF	Well Number 322
GRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Elevation 3542'

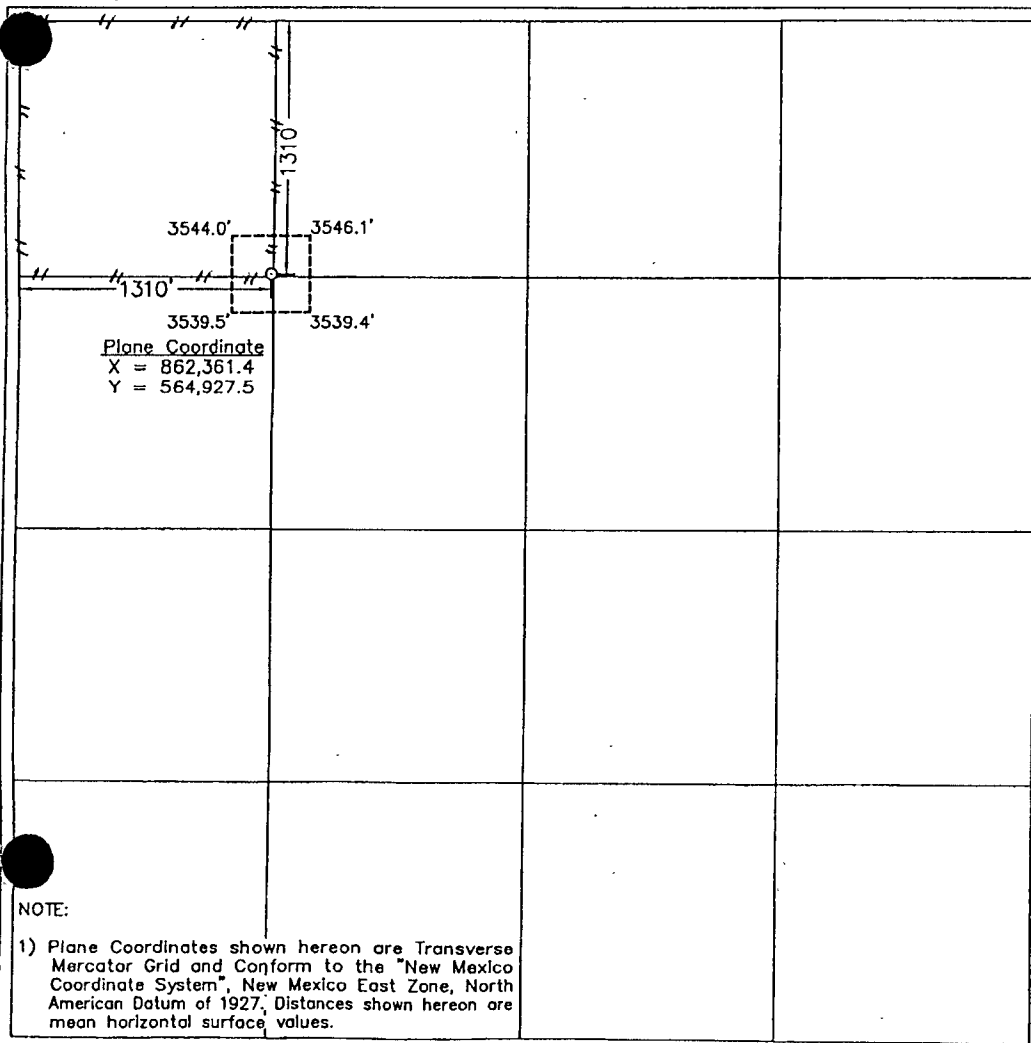


Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	20 S	38 E		1310	NORTH	1310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 <p>NOTE: 1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p> 04/25/08 Signature Date Celeste G. Dale Printed Name</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>March 18, 2008 Date of Survey LVA Signature &amp; Seal of Professional Surveyor  W.O. Num. 2006-0280 Certificate No. MACON McDONALD 12185</p>
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DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III  
Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Frances Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

*X* AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- <b>38949</b>	Pool Code 63080	Pool Name Warren; Drinkard
Property Code 31488	Property Name WARREN UNIT	Well Number 322
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Elevation 3542'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	20 S	38 E		1310	NORTH	1310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>Plane Coordinate X = 862,361.4 Y = 564,927.5</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Celeste G. Dale</i> 12/25/08 Signature Date Celeste G. Dale Printed Name</p> <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>March 18, 2008 Date of Survey LVA Signature &amp; Seal of Professional Surveyor <i>[Signature]</i></p> <p>W.O. Num. 2006-0280 Certificate No. MACON, McDONALD 12185</p>
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NOTE:

- 1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.