

Order Number

A06
0305

API Number

30-025-3990

Operator

Conoco Phillips Co

County

Lea

Order Date

04/07/09

Well Name

Warren Unit BT-Tu WF
Warren Unit

Number

324

Location

H

UL

26

Sec

205

T (+Dir)

380

R (+Dir)

Pool 1

62965

Warren Blinberry-Tubb D+G

Oil %

83%

Gas %

83%

Pool 2

63120

Warren Drinkard East

17%

17%

Pool 3

Pool 4

Comments

Posted to RBDMS dm 6/8/09

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-39190

OPERATOR: Conoco Phillips Co

PROPERTY NAME: Warren Unit

WNULSTR: 324-H-26-205-38e

SECTION I: <02965>

ALLOWABLE AMOUNT

POOL NO. 1 Warren Blinberry-Tubb D+G

142 MCF

POOL NO. 2 <63120> Warren Drinkard East

142 384 MCF 2000

POOL NO. 3 _____

_____ MCF

POOL NO. 4 _____

_____ MCF

POOL TOTALS 284

SECTION II:

POOL NO. 1 Warren Blinberry-Tubb D+G

81%
83% $\times 284 = 235.72$ <236>

GAS
83%

POOL NO. 2 Warren Drinkard East

17%

17%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:

142 $\div 83\% = 171.86$ <172>

SECTION IV:

172 $\times 83\% = 142.76$ <143>

172 $\times 17\% = 29.24$

RECEIVED

Form 3160-5
(February 2005)

MAR 31 2009
HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **ConocoPhillips Company**

3a. Address
P.O. Box 51810 Midland, Tx 79710

3b. Phone No. (include area code)
423-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980 FNL & 760 FEL
 UL: H of 26-20S-38E (SENE)**

5. Lease Serial No.
LC063458

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
Warren Unit

8. Well Name
Warren Unit # 324

9. API Well No.
30-025-39190

10. Field and Pool, or Exploratory Area
Warren Blinebry/Tubb; Drinkard

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Downhole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per Order # R-1163, ConocoPhillips intends to downhole commingle the NM OCD Pre-Approved Pools: Warren Blinebry Tubb O&G (62965)

and Warren Drinkard (63080). **East (63120)**
 The perforated intervals and allocations for each Pool are as follows:

Warren Blinebry Tubb (62965) 6009-6826' 83% Oil 83% Gas
 Warren Drinkard (63080) 6863-7058' 17% Oil 17% Gas

Commingling of these pools will not reduce the value of the total remaining production.
 The ownership working % between the two intervals are identical.

**SUBJECT TO LIKE
 APPROVAL BY STATE**

APPROVED

MAR 28 2009
 /s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

DHC HOB - 0305

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Donna Williams

Title **Sr. Regulatory Specialist**

Signature

Date

03/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 18 2009

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

Amended

SUDDRY NOTICES AND REPORTS ON WOBBSOCD

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC063458
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name N/A
3a. Address P.O. Box 51810 Midland, Tx 79710	3b. Phone No. (include area code) 423-688-6943	7. If Unit or CA/Agreement, Name and/or No. Warren Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL & 760 FEL UL: H of 26-20S-38E (SENE)		8. Well Name and No. Warren Unit B/T WF # 324
		9. API Well No. 30-025-39190
		10. Field and Pool, or Exploratory Area Warren Blinebry/Tubb; Drinkard
		11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Downhole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingling
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14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Donna Williams	Title Sr. Regulatory Specialist
Signature 	Date 5/13/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
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(Instructions on page 2)

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
0 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Frances Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 3190	Pool Code 62965	Pool Name Warren; Blinebry-Tubb O&G
Property Code 31493	Property Name WARREN UNIT BLINEBRY Tubb WF	Well Number 324
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Elevation 3566'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	26	20 S	38 E		1980	NORTH	760	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres \$)		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>Plane Coordinate X = 876,147.8 Y = 564,415.0</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Celeste G. Dale</i> 06/06/08 Signature Date Celeste G. Dale Printed Name</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>March 24, 2008</p> <p>Date of Survey LVA Signature & Seal of Professional Surveyor</p> <p><i>[Signature]</i></p> <p>W.O. Num. 2008-0281</p> <p>Certificate No. MACON McDONALD 12185</p>

1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.

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1000 Rio Brazos Rd., Aztec, NM 87410

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1220 South St. Frances Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
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State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 39190	Pool Code 63080	Pool Name Warren; Drinkard East
Property Code 31493 31488	Property Name WARREN UNIT	Well Number 324
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Elevation 3566'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	26	20 S	38 E		1980	NORTH	760	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

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