

<b>DOWNHOLE COMMINGLE CALCULATIONS:</b>	30-0	25-39190	
OPERATOR: Conoco Phillips Co			
PROPERTY NAME: Warren Unit			
WNULSTR: 324 - H - 26 - 205 - 380			
SECTION I: 202965) POOL NO. 1 Warren Blinzbry Tubb D+G (63120) POOL NO. 2 Warren Drinhard FAST	ALLOWAB	LE AMOUNT MCF	
POOL NO. 2 Warren Drinkard FASt	142	<u> 2894</u> MCF 2000	5
POOL NO. 3		MCF	
POOL NO. 4	ALS 284	MCF	
			4
SECTION II:	BIL	1721	GAS
SECTION II: POOL NO. 1 Warren Blinebry - Table D&G	8376 ×	284 = 235,72	83%
POOL NO. 2 Warren Drinkand East	17%		17%
POOL NO. 3			
POOL NO. 4			
$\frac{OIL}{142} \approx 83\% \approx 117.86 < 1185$	<u>GAS</u>		
$\frac{118}{118} \times \frac{837}{1176} = 97.94 (9)$			

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SUNDRY Do not use th	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN NOTICES AND RE nis form for proposals ell. Use Form 3160-3	NAGEMENT PORTS ON to drill or to	re-enter an	5 Lease Ser LC0634		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.         1. Type of Well       Gas Well         Oil Well       Gas Well         Other       Other				7. If Unit or CA/Agreement, Name and/or No. Warren Unit		
			8. Well Na	8. Well North NSD Unit B-I Warren Unit # 324		
2. Name of Operator ConocoPhillips Company		3b Phone No. (1)	nclude area code)	9 API W 30-025	ell No. -39190 /	
		423-688-6943		10. Field and Pool, or Explorator Area creen		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL & 760 FEL UL: H of 26-20S-38E (SENE)				11 County	n Blinebry/Tubly, Drinkard Cast or Parish, State	
12. CHECK AF	PPROPRIATE BOX(ES) TO	D INDICATE NA	TURE OF NOTICE,	REPORT, OI	R OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construct Plug and Aban Plug Back	r	bandon	Water Shut-Off Well Integrity Other Downhole Commingling	
If the proposal is to deepen dire Attach the Bond under which the	d Operation (clearly state all pert ectionally or recomplete horizontal he work will be performed or prov	tinent details, includin Ily, give subsurface lo vide the Bond No. on	g estimated starting date of cations and measured and t file with BLM/BIA. Requi	any proposed warue vertical dept ired subsequent	ork and approximate duration thereof hs of all pertinent markers and zones. reports must be filed within 30 days a Form 3160-4 must be filed once	
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]	UNITED STATE DEPARTMENT OF THI BUREAU OF LAND MAI	E INTERIOR NAGEMENT	MAY 1 8 200	)9 5 Leave Se	FORM APPROVED OM B No 10040137 Expires: March 31, 2007
SUNDRY	NOTICES AND RE	PORTS ON W	HOBBSOC	D 6. If India	an, Allottee or Tribe Name
	nis form for proposals ell. Use Form 3160-3			N/A	
SUBMIT IN TR	IPLICATE- Other ins	tructions on rev	erse side.	7. If Unit	or CA/Agreement, Name and/or No.
Type of Well □ □	Gas Well DD Other				en Unit Uar
Name of Operator ConocoPhilli				Warre	en Unit B/T WF # 324
a Address	ps company	3b Phone No. (incl	ude area code)	9. API W 30-02	Vell No.
P.O. Box 51810 Midland, Tx 7		423-688-6943		10. Field a	and Pool, or Exploratory Area Warre
Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			J	en Blinebry/Tubb; Prinkard East y or Parish, State
1980 FNL & 760 FEL UL: H of 26-20S-38E (SENE)					county, NM
12. CHECK AI	PROPRIATE BOX(ES) TO	DINDICATE NAT	URE OF NOTICE,	REPORT, O	R OTHER DATA
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·	Ţ	YPE OF ACTION	· ·	
Notice of Intent	Acidize	Deepen Fracture Treat	Production (	Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Constructio	r1 '		Other Downhole
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	n Temporarily		Commingling
13. Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which the following completion of the invi- testing has been completed. Fin determined that the site is ready Per Order # R-1163, Cono	ed Operation (clearly state all pert ctionally or recomplete horizontal he work will be performed or prov olved operations. If the operation al Abandonment Notices must be for final inspection.) coPhillips intends to downho	lly, give subsurface loca vide the Bond No. on fil a results in a multiple co e filed only after all requ	tions and measured and le with BLM/BIA. Req mpletion or recompletic nirements, including recl	true vertical dep nired subsequent n in a new interv amation, have be	work and approximate duration thereof. ths of all pertinent markers and zones. reports must be filed within 30 days ral, a Form 3160-4 must be filed once een completed, and the operator has ren Blinebry Tubb O&G (62965)
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<ul> <li>13. Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which the following completion of the invitesting has been completed. Find determined that the site is ready</li> <li>Per Order # R-1163, Conon and Warren Drinkard (63)</li> <li>The perforated intervals a Warren Blinebry Tubb (62)</li> <li>Warren Drinkard (630000)</li> <li>Warren Drinkard (630000)</li> <li>Caget 6-3</li> <li>Commingling of these pool The ownership working %</li> <li>4. I hereby certify that the foreg Name (Printed/Typed)</li> <li>DONNA W111 i.ams</li> <li>Signature</li> <li>Signature</li> <li>Conditions of approval, if any, are at ertify that the applicant holds legal thich would entitle the applicant to</li> </ul>	ed Operation (clearly state all pert ctionally or recomplete horizontal he work will be performed or prov olved operations. If the operation all Abandonment Notices must be for final inspection.) coPhillips intends to downho 080). and allocations for each Pool a 2965 6009-6826' 83% 6863-7058' 17% is will not reduce the value of between the two intervals and oing is true and correct THIS SPACE FOR I tached. Approval of this notice or or equitable title to those rights to conduct operations thereon. At USC Section 1212 make it a	lly, give subsurface loca vide the Bond No. on fil a results in a multiple co e filed only after all requ le commingle the NM are as follows: Oil 83% Gas Oil 17% Gas I the total remaining re identicial. Title Date FEDERAL OR S does not warrant or n the subject lease	tions and measured and le with BLM/BIA. Req impletion or recompletic irrements, including recl & OCD Pre-Approve production. Sr. Regul 5/13/20 STATE OFFICE Title Office knowingly and willfully	true vertical dep nired subsequent n in a new interv amation, have be d Pools: Warn d Pools: Warn atory Sp 09 <b>EUSE</b>	ths of all pertinent markers and zones. reports must be filed within 30 days val, a Form 3160-4 must be filed once een completed, and the operator has ren Blinebry Tubb O&G (62965)

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DISTRICT J 167-5 N. French Dr., Hobbs, NM 86240 DISTRICT JJ 1301 W. Grand Avenue, Artesia, NM 86210 STRICT III 0 Rio Brazos Rd., Asteo, NM 87410	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505			Form C-102 Revised October 12, 2005 to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies	
DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	,			AMENDED REPORT	
WE	LL LOCATION AND A	CREAGE DEDICATIO	ON PLAT		
API Number 30-025- 39190	Pool Code Pool Ne 62965 Warren; Blinebry-Tubb O				
Property Code	Property Name WARREN UNIT BLINEBRY TUDD WF			Well Number	
31493 OGRID No.	Operator Name		Elevation		
217817	CONOCOPHILLIPS COMPANY 3566' Surface Location				
UL or lot No. Section Township	Range Lot Idn Feet fro		Feet from the	East/West line County	
H 26 20 S	38 E 198	0 NORTH	760	EAST LEA	
	Bottom Hole Location I		face	·	
UL or lot No. Section Township	Range Lot Idn Feet from	m the North/South line	Feet from the	East/West line County	
	asolidation Code Order No.	I	L <del>ander (* 1997) (* 1997) (* 1997) (* 19</del> 97) (* 1977) (* 1977) (*		
\$) NO ALLOWABLE WILL BE ASSIG	NED TO THIS COMPLETION	UNTIL ALL INTERES	TS HAVE BEEN	CONSOLIDATED OR A	
	-STANDARD UNIT HAS BE				
	X = 8	33563.6'3565.1' <u>cordinate</u> 76,147.8 54,415.0 3564.8'3564.7' // // // //	I hereby certify the the top the birl of my involution ar working intersit or unisated bettem hale locking ar working top and the article the division. Signature Celeste ( Printed Name SURVEYO I hereby certify to on this plat was actual surveys on supervision and carrect to the Marcel Date of Survey		
<ol> <li>Plane Coordinates shown hereon are T Mercator Grid and Conform to the "Ne Coordinate System", New Mexico East Zo American Datum of 1927, Distances shown mean horizontal surface values.</li> </ol>	aw Mexico one, North			m. 2008-0281 MACON McDONALD 12185	

DISTRICT I 1875 N. French Dr., Hobbs, NM 88240

<u>DISTRICT II</u> 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

## Pool Code **API** Number Pool Name 39 9 30-025-63080 Warren; Drinkard East Property Code **Property** Name Well Number 31493 31488 WARREN UNIT 324 OGRID No. **Operator** Name Elevation 217817 CONOCOPHILLIPS COMPANY 3566 Surface Location UL or lot No. Section Township Lot Idn Feet from the North/South line Feet from the Range East/West line County 26 20 S 38 E 1980 NORTH 760 EAST Η LEA Bottom Hole Location If Different From Surface Section Lot Idn Feet from the North/South line UL or lot No. Township Range Feet from the East/West line County Consolidation Code **Dedicated** Acres Joint or Infill Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the unformation contained herein is true and complete to the best of my knowledge and belief, and that this programmation either owns o working interest or unleased mineral interestion the land including the proposed ballem hele location or has a right to drill this well at this location pursu a contract with an owner of such a mineral or working interest, or to a whenlary peeling agreement or a compulsory peeling order heretofore entered by 980 the division 06/06/08 Signature Dete Celeste G. Dale 3563.6 3565.1 Plane\_Coordinate Printed Name = 876,147.8= 564,415.0 760' 3564.8 3564.7 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my beinef. March 24, 2008 Date of Survey I VA Signature & Seal of Professional Surveyor TE: Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927, Distances shown hereon are mean horizontal surface values. W.O. Num. 2008-0281 Certificate No. MACON McDONALD 12185