

Order Number

DHC
HOB-0326

API Number

30-025-26268

Operator

Cannon Phillips CO

County

Lea / Fed

Order Date

6/26/09

Well Name

SEMU

Number

104

Location

K

UL

20

Sec

20s

T (+Dir)

38e

R (+Dir)

Pool 1

06660

Blindbay 8 & B 20.17

Oil %

60

Gas %

60

Pool 2

63280

Warren Tubb 20.17

20

20

Pool 3

57000

Skaggs Drinkard

20

20

Pool 4

Comments

Posted 7/20/09 dm

DHC - HOB - 0326
API # 30-025-26268

DOWNHOLE COMMINGLE CALCULATIONS:

OPERATOR: Conoco Phillips Co

PROPERTY NAME: SEMLU

WNULSTR: # 104 - K, 20-205-382

| SECTION I: | ALLOWABLE AMOUNT |
|---|---|
| POOL NO. 1 <u>Blinberry D & G</u> <u><06660></u> | <u>107</u> <u>428</u> MCF <u>4000</u> |
| POOL NO. 2 <u>Warren Tubb <Oil></u> <u><63280></u> | <u>142</u> <u>284</u> MCF <u>2000</u> |
| POOL NO. 3 <u>Skaggs Drinkard</u> | <u>142</u> <u>1420</u> MCF <u>10000</u> |
| POOL NO. 4 _____ | _____ MCF |
| POOL TOTALS <u>391</u> | |

| SECTION II: | | |
|---|-------------------------|------------|
| POOL NO. 1 <u>Blinberry D & G <Oil></u> | <u>Oil</u> | <u>GAS</u> |
| | <u>60%</u> | <u>60%</u> |
| POOL NO. 2 <u>Warren Tubb Oil</u> | <u>20%</u> | <u>20%</u> |
| POOL NO. 3 <u>Skaggs Drinkard</u> | <u>20% X 391 = 78.2</u> | <u>20%</u> |
| | <u><78></u> | |
| POOL NO. 4 _____ | | |

| <u>OIL</u> | <u>GAS</u> |
|--|------------|
| SECTION III: <u>142 ÷ 20% = 710</u> | _____ |
| SECTION IV: <u>710 X 60% = 426</u> | _____ |
| <u>710 X 20% = 142</u> | _____ |
| <u>710 X 20% = 142</u> | _____ |
| _____ | _____ |

Office

District I

1625 N. French Dr., Hobbs, NM 87401

District II

101 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

June 19, 2008

WELL API NO.

30-025-26268-00-A1

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SEMU

8. Well Number 104

9. OGRID Number 217817

10. Pool name or Wildcat

Blinebry O&G; Tubb(oil);Skaggs;Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator ConocoPhillips Company

3. Address of Operator P.O. Box 51810, Midland Texas 79710

4. Well Location Unit Letter K : 1980 feet from the South line and 1650 feet from the West line
Section 20 Township 20S Range 38E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3541' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company respectfully requests approval to downhole commingle production in the Blinebry Oil & Gas, Tubb (Oil) and Skaggs: Drinkard DHC authority (R113-63) pre-approved pool areas. The Blinebry & Tubb have an approved DHC order #656

The Blinebry O&G (6660) zone is perforated at 5786-6061, Tubb (Oil) (63280) zone is perforated at 6261-6669 and the Skaggs: Drinkard (57000) is perforated at 6774-6871. Allocation for the above well are as follows:

| | Oil | Gas | Water |
|---------------------|-----|-----|-------|
| Blinebry Oil & Gas- | 60% | 60% | 60% |
| Tubb (Oil) | 20% | 20% | 20% |
| Skaggs: Drinkard | 20% | 20% | 20% |

Commingling will not reduce the value of the total remaining production

Ownership interest in both pools is the same

DHC-HOB-0326

Spud Date: 04/27/79

Rig Release Date: 11/25/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Specialist

DATE

03/18/2009

Type or print name

Donna Williams

E-mail address: Donna.J.Williams@ConocoPhillips.com

PHONE: 432-688-6943

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JUN 26 2009

Conditions of Approval (if any):

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 87401

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator 3300 N. "A" Street, Bldg. 6
Midland, TX 79705

4. Well Location

Unit Letter K : 1980 feet from the South line and 1650 feet from the West line
Section 20 Township 20S Range 38E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3541.4' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐REPAIR OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ref. R-11363

Proposal to recomplete well; drill out CIBP to add existing Drinkard perforations and produce from Blinebry/Tubb/Drinkard has been submitted to the BLM Carlsbad Area office. This work is to include the use of steel pits, therefore, a pit permit will not be applicable.

Request authority to produce downhole commingled production from the following pre-approved Pools: Blinebry Oil & Gas (#6660), Warren; Tubb (Oil) #63280, and Skaggs; Drinkard (#57000). Ref. Adm. Order No. DHC-656 authorizing production from the Blinebry Oil & Gas & Warren;Tubb Pools.

Commingling these Pools will not reduce the value of the total remaining production.

Upon establishing/testing production, the Subtraction method will be utilized to identify % production for each Pool.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Regulatory Specialist

DATE 07/29/2008

Type or print name Celeste G. Dale

E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)688-6884

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

Conditions of Approval (if any):

JUN 26 2009

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|--|--------------|
| WELL API NO. | 30-025-26268 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name SEMU | |
| 8. Well Number | 104 |
| 9. OGRID Number | 217817 |
| 10. Pool name or Wildcat Blinebry Oil & Gas/Warren;Tubb/Weir;Drinkard | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3541.4' GR | |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator ConocoPhillips Company | |
| 3. Address of Operator 3300 N. "A" Street, Bldg. 6 Midland, TX 79705 | |
| 4. Well Location Unit Letter K : 1980 feet from the South line and 1650 feet from the West line Section 20 Township 20S Range 38E NMPM County Lea | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3541.4' GR | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|---|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| OTHER: Downhole Commingle <input checked="" type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ref. R-11363

Proposal to recomplete well; drill out CIBP, in order to add existing Drinkard perforations to existing Blinebry/Tubb production. This request has been submitted to the BLM Carlsbad Area office. This work is to include the use of steel pits, therefore, a pit permit will not be applicable.

Request authority to produce downhole commingled production from the following pre-approved Pools:

Blinebry Oil & Gas (#6660) perforated @ 5786-6061' ✓

Warren; Tubb (Oil) #63280 perforated @ 6261-6669' ✓

Skaggs; Drinkard (#57000) perforated @ 6774-6871' ✓

Ref. Adm. Order No. DHC-656 authorizing production from the Blinebry Oil & Gas & Warren;Tubb Pools.

The Downhole Commingling these Pools will not reduce the value of the total remaining production.

Each pool will be tested individually and allocated based upon the test results.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE 07/29/2008

Type or print name Celeste G. Dale E-mail address: celeste.g.dale@conocophillips.com PHONE: (432)688-6884

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 26 2009

Conditions of Approval (if any):

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Payor use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No NMLC031670B |
| 2. Name of Operator CONOCOPHILLIPS COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address PO BOX 7500 BARTLESVILLE, OK 74005 | | 7. If Unit or CA/Agreement, Name and/or No NMNM71041G |
| 3b. Phone No. (include area code) Ph: 432-688-6884 Fx: 432-688-6022 | | 8. Well Name and No SEMU 104 |
| 4. Location of Well (Footage, Sec. T., R., M., or Survey Description) Sec 20 T20S R38E NESW 1980FSL 1650FWL | | 9. API Well No 30-025-26268-00-A1 |
| | | 10. Field and Pool, or Exploratory WARREN |
| | | 11. County or Parish, and State LEA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Referencing BLM Form 3160-5 filed 07/28/08 for this well, requesting recompleation with subsequent downhole commingling of the Pools. Please note correction to be made to the Pools previously noted to be Downhole Commingled. The Pools are to be:

Blinebry Oil & Gas (#6660)
Warren; Tubb (#63280)
Skaggs; Drinkard (#57000)

These pools, respectively, have also been noted with the Form C-103 filed with the NM OCD, Hobbs office.

SUBJECT TO LIKE
APPROVAL BY STATE

* Submit Copy of Authorization

| | |
|--|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct | |
| Electronic Submission #61778 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 07/29/2008 (08KMS0995SE) | |
| Name (Printed/Typed) CELESTE DALE | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 07/29/2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|----------------------|-----------------|
| Approved By JAMES A AMOS | Title SUPERVISOR EPS | Date 09/09/2009 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office Hobbs KZ JUN 26 2009 | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 10 2009

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC 031670B
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
P O Box 51810
Midland, Texas 79710-1810

3b. Phone No. (include area code)
432-688-6913

7. If Unit of CA/Agreement, Name and/or No
NMNM 71041G

8. Well Name and No
SEMU 104

9. API Well No.
030-025-26268-00-A1

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)
1980 FSL & 1650 FWL, Section 20, T20S, R38E

11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Downhole Commingling</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once drilling has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully requests approval to downhole commingle production in the Blinebry Oil & Gas, Tubb (Oil) and Skaggs: Drinkard DHC authority (R113-63) pre-approved pool areas. The Blinebry & Tubb have an approved DHC order #656. The Blinebry O&G (6660) zone is perforated at 5786-6061, Tubb (Oil) (63280) zone is perforated at 6261-6669 and the Skaggs: Drinkard (57000) is perforated at 6774-6871. Allocation for the above well are as follows:

| | Oil | Gas | Water |
|---------------------|-----|-----|-------|
| Blinebry Oil & Gas- | 60% | 60% | 60% |
| Tubb (Oil) | 20% | 20% | 20% |
| Skaggs; Drinkard | 20% | 20% | 20% |

Commingling will not reduce the value of the total remaining production. Ownership interest in both pools is the same.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title Regulatory Specialist

Signature

Date

7/8/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Comments of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

| | | |
|----------------------------|---|--------------------------------|
| API Number 30-025-26268 | Pool Code 6660 | Pool Name Bliebry Oil & Gas |
| Property Code 31450 | Property Name SEMU | Well Number 104 |
| OGRID No. 217817 | Operator Name ConocoPhillips Company | Elevation 3541.4'GR |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| K | 20 | 20S | 38E | | 1980 | South | 1650 | West | Lea |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | | | | |
|--|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|-----------------------|-----------------|--------------------|-----------|
| <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">Dedicated Acres 40</td> <td style="width: 15%;">Joint or Infill</td> <td style="width: 20%;">Consolidation Code</td> <td style="width: 50%;">Order No.</td> </tr> </table> | | | | | | | | | | Dedicated Acres 40 | Joint or Infill | Consolidation Code | Order No. |
| Dedicated Acres 40 | Joint or Infill | Consolidation Code | Order No. | | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | |
|---|---|
| <div style="border: 1px solid black; height: 400px; position: relative;"> 16 <!-- Well location diagram showing a grid with a well symbol (a circle with a dot) in the center. The grid is divided into four quadrants by a horizontal and vertical line. The well is located in the center of the grid. --> </div> | <div style="border: 1px solid black; padding: 5px;"> ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="text-align: center;"> Signature </div> <div style="text-align: center;"> 01/13/2009 Date </div> </div> <div style="margin-top: 10px;"> Celeste G. Dale Printed Name </div> </div> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <div style="margin-top: 10px;"> Date of Survey Signature and Seal of Professional Surveyor: </div> <div style="margin-top: 10px;"> Certificate Number </div> </div> |
|---|---|

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

| | | | | | |
|------------------------------|--|---|--|-----------------------------------|--------------------------|
| ' API Number 30-025-26268 | | ' Pool Code 63280 | | ' Pool Name Warren; Tubb (Oil) | |
| ' Property Code 31450 | | ' Property Name SEMU | | | ' Well Number 104 |
| ' OGRID No. 217817 | | ' Operator Name ConocoPhillips Company | | | ' Elevation 3541.4'GR |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| K | 20 | 20S | 38E | | 1980 | South | 1650 | West | Lea |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | | | | |
|--|-------------------|----------------------|-------------|---------|---------------|------------------|---------------|----------------|--------|-------------------------|-------------------|----------------------|-------------|
| <table border="1"> <tr> <td>" Dedicated Acres 40</td> <td>" Joint or Infill</td> <td>" Consolidation Code</td> <td>" Order No.</td> </tr> </table> | | | | | | | | | | " Dedicated Acres 40 | " Joint or Infill | " Consolidation Code | " Order No. |
| " Dedicated Acres 40 | " Joint or Infill | " Consolidation Code | " Order No. | | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | |
|--|--|--|
| <div style="text-align: center;"> </div> | ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. | |
| | <div style="display: flex; justify-content: space-between;"> <div> </div> <div>01/13/2009</div> </div> <div style="display: flex; justify-content: space-between;"> <div>Signature</div> <div>Date</div> </div> | |
| | Celeste G. Dale Printed Name | |
| | ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. | |
| Date of Survey Signature and Seal of Professional Surveyor: | | |
| Certificate Number | | |

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|---|
| ¹ API Number 30-025-26268 / | ² Pool Code 57000 | ³ Pool Name Skaggs Drinkard |
| ⁴ Property Code 31450 | ⁵ Property Name SEMU / | ⁶ Well Number 104 / |
| ⁷ OGRID No. 217817 / | ⁸ Operator Name ConocoPhillips Company / | ⁹ Elevation |

¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|-----------------|
| UL or lot no. K | Section 20 | Township 20S | Range 38E | Lot Idn | Feet from the 1980 | North/South line South | Feet from the 1650 | East/West line West | County Lea ✓ |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|-----------------|

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|

| | | | |
|-------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 40 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | |
|--|--|
| <div style="text-align: center;"> </div> | ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <div style="text-align: right;">5/12/09</div> <div style="display: flex; justify-content: space-between;"> <div>Signature </div> <div>Date</div> </div> <div style="border-top: 1px solid black; padding-top: 5px;"> Donna Williams Printed Name </div> |
| | ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief <div style="border-top: 1px solid black; padding-top: 5px;">Date of Survey</div> <div style="border-top: 1px solid black; padding-top: 5px;">Signature and Seal of Professional Surveyor</div> |
| | <div style="border-top: 1px solid black; padding-top: 5px;">Certificate Number</div> |