

DHC-40B-0326 \\
AP(#30-025-26268

DOWNHOLE COMMINGLE CALCULATIONS:	6 t A C		23-262
OPERATOR: Conoco Phillips Co	•		
PROPERTY NAME: 3EMU			
WNULSTR: 104 - K, 20-205-380	_		
SECTION I: Rook Day Day G	ALLOWAB	LE AMOUNT <u>५ ス</u> g MCF	4000
POOL NO. 2 Warren Tubb (Dil)	142	<u> 284</u> MCF	2000
POOL NO. 3 Shaggs Drinkard	142	1 <u>420</u> MCF	10000
POOL NO. 4	TALS 391	MCF	
FOOL 10		•	
SECTION II:	Oil		6
POOL NO. 1 Bline bry Dar G (Dil)	60%		6
POOL NO. 2 Warren Tubb Oil	20%		2
POOL NO. 3 Skaggs Drinkard	20% X 3	9(= 78.2	21
POOL NO. 4		(78)	
SECTION III:	GAS		
142= 2070 = 710			
SECTION IV:			
710 × 20%= 142			

Office Submit 3 Copies 10 Appro	priate District	State of New Me	KICO		Form C-103
District I 1625 N. French Dr., Hobbs	AMENDRA	y, Minerals and Natur	al Resources	WELL API NO.	June 19, 2008
strict II	OII	CONSERVATION		30-025-26268-00-A1	
01 W. Grand Ave., Artes District III	ia, NM 88210 OIL	1220 South St. Fran		5. Indicate Type of Lo	ease FEE
1000 Rio Brazos Rd., Azte District IV	c, NM 87410	Santa Fe, NM 87		6. State Oil & Gas Le	
1220 S. St. Francis Dr., Sar	ita Fe, NM				
	NDRY NOTICES AND		4	7. Lease Name or Uni	it Agreement Name
		LL OR TO DEEPEN OR PLU PERMIT" (FORM C-101) FO		SEMU	
PROPOSALS.)				8. Well Number 1	04
 Type of Well: Oil Name of Operator 		Other		0 OCPID Number	
	ConocoPhillips Co	mpany		10. Pool name or Wil	17817
3. Address of Operato	P.O. Box 51810,	Midland Texas 79710		Blinebry O&G Tubb(l l
4. Well Location K	1980	South	165	n	West
Unit Letter_	<u>:</u>	feet from the	line and	feet from the	eline
Section 20			ige 38E		ounty Lea
	II. Eleva	tion <i>(Show whether DR,</i> 3541		, 	
1:	Check Appropriat	e Box to Indicate Na	ture of Notice,	Report or Other Dat	a
NOTI	CE OF INTENTIO	N TO:	SUB	SEQUENT REPO	RT OF:
PERFORM REMEDIA		D ABANDON 🔲	REMEDIAL WOR		ERING CASING
TEMPORARILY ABAN	=	PLANS E COMPL	COMMENCE DRI CASING/CEMEN		ND A
PULL OR ALTER CAS		E COMPL []	CASING/CLMEN	1 300 🖂	
	_		OT! 150		
OTHER:	osed or completed operat	ions. (Clearly state all po	OTHER: ertinent details, and	d give pertinent dates, in	cluding estimated date
of starting any	proposed work). SEE R	ULE 1103. For Multiple	Completions: At	tach wellbore diagram o	f proposed completion
or recompletio	n.				
		requests approval to do			
	gs: Drinkard DHC author	ity (R113-63) pre-appro			an approved DHC
order #656 The Blinebry O	&G (6660) zone is perfo	ated at 5786-6061, Tubl	rren 2014 2 (Oil) (63288) zon	: le is perforated at 6261-	6669 and the Skaggs:
		6871. Allocation for the			
		Gas Water			
Blinebry Oil & (Var, Qr Tubb (Oil)		50% 60% 20% 20%			
Skaggs; Drinka	rd 20%	20% 20%			
		of the total remaining	oroduction 🖍	MAR HAR	0301-
Ownership into	erest in both pools is the	same		MC-HOB-	· 7720 =
Spud Date:	04/27/79	Rig Release Date	11/25/2008		
	$\overline{}$		L		
I hereby certify that the	information above is true	and complete to the bes	t of my knowledge	e and belief.	
GICNIATE -		Regulate	ory Specialist	~ ~ ~ ~ 0	3/18/2009
SIGNATURE \	Tull I		Donna.J.Will	DATE_	
e or print name	Donna Williams		ConocoPhilli	PHONE	: 432-688-6943
For State Use Only		ытт	AGI EN MA ENOU.		111 N.O 0005
APPROVED BY: Z	Many	TITLEPEIF	MOLEUM ENGIN	DATE_	JUN262009
Conditions of Approval	(if any):				

Office		of New Mo			Form C-103
District I	Energy, Minera	ls and Nati	iral Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 8 District II		X 7 4 (F) (X	, puritaron	WEEL AITNO.	30-025-26268
1301 W. Grand Ave., Artesia, NM 88210			DIVISION	5. Indicate Type	of Lease
O Rio Brazos Rd., Aztec, NM 87410		th St. Fra		STATE	FEE 😿
1220 S. St. Francis Dr., Santa Fa, NM	III 30 2008 Santa	re, NM 8	/505	6. State Oil & G	as Lease No.
87505	monor	`			
SUNDRYMO	CE AND REPORTS	ON WELLS	3	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DE 'ATION FOR PERMIT" (FC	EPEN OR PL DRM C-101) F	UG BACK TO A OR SUCH	SEMU	
PROPOSALS.)	<u></u>		ok soen	0 W 11 N 1	
	Gas Well Other			8. Well Number	101
2. Name of Operator ConocoPhillip	ns Company	/		9. OGRID Num	ber 217817
		<u>/</u>		10. Pool name o	
3. Address of Operator 3300 N. "A	A" Street, Bldg. 6 FX 79705			j	Gas/Warren;Tubb/Weir;Drink
4. Well Location				Dimedry On &	Gas/ waiten, ruob/ wen, Drink
	1980 feet from th	e South	line and165	50 feet fro	om the West line
Section 20	Township 2		ange 38E	NMPM	CountyLea
Section 20	11. Elevation (Show)				County Lea
	3541.4' GR		,,,,,	·	
Pit or Below-grade Tank Application _ or	Closure				
Pit typeDepth to Groundwa	terDistance from r	nearest fresh v	vater wellDist	ance from nearest sur	face water
Pit Liner Thickness: mil	Below-Grade Tank: \	Volume	bbls; Co	nstruction Material	
12 Check A	appropriate Box to 1	Indicate N	lature of Notice	Report or Other	r Data
		marcuto 1		•	
NOTICE OF IN			•	SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🗌	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON L	CHANGE PLANS		COMMENCE DRI		P AND A
LL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	I JOB	
OTHER:Downhole Commingle		X	OTHER:		
13. Describe proposed or compl					
of starting any proposed wo	rk). SEE RULE 1103.	For Multip	le Completions: At	tach wellbore diag	ram of proposed completion
or recompletion.					
Ref. R-11363	ut CIRD to add aviating	Drinkard n	orforations and prod	uaa fram Dlinaha	Tubb/Deinload bee been
Proposal to recomplete well; drill ou submitted to the BLM Carlsbad Are					
Request authority to produce downh	ole commingled produ	ction from t	he following pre-app	proved Pools: Blir	nebry Oil & Gas
(#6660), Warren; Tubb (Oil) #63286		d (#57000).	Ref. Adm. Order N	Io. DHC-656 author	orizing production from
the Blinebry Oil & Gas & Warren;T	uoo roois.				
Commingling these Pools will not re	duce the value of the to	otal remaini	ng production.		
	1 0 1 2				
Upon establishing/testing production	i, the Subtraction meth-	od will be u	tilized to identify %	production for each	ch Pool.
I hereby certify that the information a	above is true and comp	lete to the b	est of my knowledge	and belief. I furth	per certify that any nit or below-
grade tank has been/will be constructed or o	closed according to NMOC	D guidelines [], a general permit [or an (attached) alter	native OCD-approved plan .
CIONATURE /	1 1/2	mm = D -	gulatory Charialise		D 4 PPP 05 /00 /00 0
SCNATURE (() ()	', Wille	_TITLEKe	gulatory Specialist		DATE <u>07/29/2008</u>
Type or print name Celeste G. Dale		E-mail ac	ldress-celeste a dala	@conoconhilline	Sekaphone No. (432)688-6884
For State Use Only		iiian at	idioss.voiesio.g.uaic	с сопосориниря.	ми рноне 140. (422)000-0004
		1	ETROLEUM EN	NAME OF	111 N 2 / 2000
APPROVED BY:	elel.			•	DA JEUN 26 2009
Conditions of Approval (if any):	 	_TITLE			_DATE

Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	ıral Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-26268
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	/505	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)		UG BACK TO A	7. Lease Name or Unit Agreement Name SEMU
1. Type of Well: Oil Well X G	as Well Other		8. Well Number 104
2. Name of Operator ConocoPhillips	Company		9. OGRID Number
			217817
3. Address of Operator 3300 N. "A" Midland, TX	Street, Bldg. 6 79705		Blinebry Oil & Gas/Warren; Tubb/Weir; Drinkard
4. Well Location			Difficulty Off & Gasi Warren, Fubbi Well, Diffical
Unit Letter K : 19	980 feet from the South	line and 16	50 feet from the West line
Section 20		ange 38E	NMPM County Lea
	11. Elevation (Show whether DR		
	3541.4' GR		
12. Check Ap	propriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF INT			SSEQUENT REPORT OF:
-	PLUG AND ABANDON	REMEDIAL WOR	
	CHANGE PLANS		RILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	IT JOB
DOVINIOLE COMMINGEE			
OTHER: Downhole Commingle	X	OTHER:	
			nd give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
Ref. R-11363			
			ons to existing Blinebry/Tubb production. ude the use of steel pits, therefore, a pit permit
Request authority to produce down	hale commingled production from	n the following pre	-approved Pools
Blinebry Oil & Gas (#6660) perfor	ated @ 5786-6061'	and tomowing pre	approvou i ouis.
Warren; Tubb (Oil) #63280 perfora	nted @ 6261-6669'~		
Skaggs; Drinkard (#57000) perfora Ref. Adm. Order No. DHC-656 aut		nahru Oil & Can 0	Warran Tubb Boots
The Downhole Commingling these			
Each pool will be tested individual			S Production
Spud Date:	Rig Release Di	ate:	
<u> </u>			
I hereby certify that the information ab	ove is true and complete to the b	est of my knowledg	ge and belief.
1	. 1		
SIGNATURE / MARKET	Chica TITLE Regul	atory Specialist	DATE 07/29/2008
Type or print name Celeste G. Dale	E-mail addres	s: celeste.g.dale@	conocophillips.coffHONE: (432)688-6884
For State Use Only	<u></u>		
APPROVED BY: Conditions of Approval (if any):	TITLE PET	ROLDUM ENON	DATE JUN 2 6 2009

1	Form 3450 534 (August 2005)	UNITED STATES				FORM APPROMB NO 10	
	DE	PARTMENT OF THE II JREAU OF LAND MANA			5 1 0000	Expires. July :	
	CCD 1 SUNDRY	NOTICES AND REPO	RTS ON WE	LLS		C031670B	
	Charlos reduce	s form for proposals to "Use form 3160-3 (API	drill or to re- D) for such p	-enter an proposals.	. 6 If Inc	lian, Allottee or Trib	oe Name
=	SUBMIT IN TRII	PLICATE - Other instruc	tions on rev	erse side.	7 If Un NMI	nit or CA/Agreement NM71041G	, Name and/or No
•	I. Type of Well ☐ Gas Well ☐ Oth	er /				Name and No IU 104	-
-	Name of Operator CONOCOPHILLIPS COMPAN	Contact	CELESTE DA lale@conocopt		9. API 30-0	Well No 025-26268-00-A	1
-	3a Address PO BOX 7500 BARTLESVILLE, OK 74005		3b Phone No Ph: 432-68 Fx: 432-688			d and Pool, or Expl RREN	oratory
-	4 Location of Well (Footage, Sec. 7	., R., M., or Survey Description	7		II Cou	inty or Parish, and S	State
	Sec 20 T20S R38E NESW 19	80FSL 1650FWL 🗸	/		LEA	COUNTY, NM	
-	12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	NOTICE, REPORT,	OR OTHER D	ATA
-	TYPE OF SUBMISSION			TYPE OF	ACTION		
-	Notice of Intent	☐ Acidize	□ Dee	pen	Production (Star	t/Resume)	Water Shut-Off
	3	☐ Alter Casing	□ Frac	ture Treat	☐ Reclamation	_	Well Integrity
	☐ Subsequent Report	☐ Casing Repair	_	Construction	Recomplete	-	Other
	☐ Final Abandonment Notice	Change Plans		g and Abandon	☐ Temporarily Aba	andon	
_		Convert to Injection	□ Plug		☐ Water Disposal		
)	13 Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed Final At determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be fil	give subsurface the Bond No. o sults in a multin	locations and measu n file with BLM/BIA le completion or reco	red and true vertical dep Required subsequent is ompletion in a new interv	ths of all pertinent i reports shall be filed val. a Form 3160-4 :	markers and zones I within 30 days shall be filed once
	Referencing BLM Form 3160- downhole commingling of the to be Downhole Commingled.	Pools. Please note corre	rell, requestin ection to be m	g recompletion v nade to the Pools	vith subsequent previously noted		
	Blinebry Oil & Gas (#6660) Warren; Tubb (#63280) Skaggs; Drinkard (#57000)						
	These pools, respectively, have office.	ve also been noted with the	he Form C-10	3 filed with the N	IM OCD, Hobbs		
	SUBJECT TO LIKE APPROVAL BY STA	ne y S	July min	CONC	of Auth	wrizati	
=	14. Thereby certify that the foregoing is	true and correct Electronic Submission #	61778 varifia	by the PI M M(a)			
	Com	For CONOCO mitted to AFMSS for proc	PHILLIPS CO	MPANY, sent to t	he Hobbs		
	Namc (Printed/Typed) CELESTE		cosmy by NO		ATORY SPECIALIS	•	
-							
_	Signature (Electronic S	Submission)		Date 07/29/2	008		
_		THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE USE		
_	Approved By JAMES A AMOS			TitleSUPERVIS	SOR EPS		Date 09/09/20
V	Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-	nitable title to those rights in the net operations thereon	s not warrant or e subject lease	Office Hobbs	KZ	JUN2	3 2009
	C41. 10 11 C C C + 1001 1704. 42	11000 0 11 1212					C.I. II

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

•	

BUREAU OF LAND MANAGEMENT

JUL 10 2009 5. Lease Serial No. NMLC 031670B

Do not use this t	form for proposals t Use Form 3160-3 (A	o drill or to re-	enter an	6. If Indian, Allottee o	r Tribe Name
SUBMI	T IN TRIPLICATE – Other	instructions on page	e 2.	7. If Unit of CA/Agree	ement, Name and/or No
1. Type of Well					
✓ Oil Well Gas V	Vell Other			8. Well Name and No SEMU 104	
Name of Operator ConocoPhillilps Company				9. API Well No. 030-025-26268-00-	A1
3a Address P O Box 51810 Midland, Texas 79710-1810		3b Phone No. (inclu 432-688-6913	de area code)	10. Field and Pool or I	Exploratory Area
4 Location of Well (Footage, Sec., T, 1980 FSL & 1650 FWL, Section 20, T20S, R381	R ,M , or Survey Description,			11. Country or Parish, Lea, NM	State
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICAT	E NATURE OF NOT	ICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF AC	TION	
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Tre	eat Rec	oduction (Start/Resume) clamation complete	Water Shut-Off Well Integrity Other DownholeCommingl
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and At☐ Plug Back		mporarily Abandon iter Disposal	
ting has been completed. Final determined that the site is ready for ConocoPhillips Company respectful authority (R113-63) pre-approved property of the Blinebry O&G (6660) zone is property of the site of the authority. Allocation for the authority (Blinebry Oil & Gas-Go% Tubb (Oil) 20% Skaggs; Drinkard 20% Commingling will not reduce the val Ownership interest in both pools is to the site of the sit	Abandonment Notices must I r final inspection.) Illy requests approval to do ool areas. The Blinebry & erforated at 5786-6061, Tubove well are as follows: I Gas Water 60% 60% 20% 20% 20% ue of the total remaining pathe same	oe filed only after all r wnhole commingle r Tubb have an appro lab (Oil) (63280) zor roduction	equirements, includin production in the Bli oved DHC order #65	g reclamation, have been nebry Oil & Gas, Tubb 66	
14 I hereby certify that the foregoing is to	rue and correct. Name (Printed	VTyped)			
		Title	Regulatory Specia	alist	
Signature		Date	718109		
	THIS SPACE	FOR FEDERAL	OR STATE OF	FICE USE	
Approved by					
			Title	r	Date
ns of approval, if any, are attached that the applicant holds legal or equitable to another the applicant to conduct operations.	tle to those rights in the subjec	not warrant or certify t lease which would	Office		
Title 18 II S.C. Section 1001 and Title 43	II S.C. Saction 1212 males -4 -	anna for any paran le	novanaly and vallfuller	to make to any density	t or agency of the United States any false

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATIONDIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

		7	WELL LO	OCATIO	N AND ACE	EAGEDEDIC	CATIONPLA	T			
30-025-262	API Number 68		666	' Pool Cod	e	linebry Oil & Gas	' Pool Na				
'Property Code SEMU 'Pr					Property	Name			104	Well Number	r
Operator Name ConocoPhillips Company							3541.4	'Elevation 4'GR			
					10 Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line		County
K	20	20S	38E		1980	South	1650	West		Lea	
			11 Bo	ottom Ho	le Location I	f Different From	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line		County
" Dedicated Acres	" Joint or	r Infill "	Consolidation	Code "O	der No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

7=				
	16			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to
Ì				the best of my knowledge and belief, and that this organization either owns a
	,			working interest or unleased mineral interest in the land including the
				proposed bottom hole location or has a right to drill this well at this location
				pursuant to a contract with an owner of such a nuneral or working interest,
				or to a voluntary pooling agreement or a compulsory pooling order
				heretofofe entered by the division.
				1/16 St. A. Wal 01/13/2009
1		(Signature Date
۱۱				Calasta C. Dala
				Celeste G. Dale
				Trace Care
		1		
		4.		
I		"		18SURVEYOR CERTIFICATION
	f	ķ		I hereby certify that the well location shown on this plat
	0			was plotted from field notes of actual surveys made by
	*			me or under my supervision, and that the same is true
		Ť		and correct to the best of my belief.
				,,,,,,,, .
	†	*		
	<i></i>			Date of Survey
				Signature and Seal of Professional Surveyor:
$\ $				
N		1		Certificate Number
1	Į.			Certificate Number
14			<u> </u>	li

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATIONDIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

		i					•	7 11111	יייי מבוטווייי	EPORT
	7	WELL LO	CATIO	N AND ACR	EAGE DEDIC	CATIONPLA	T			
Number	•			1			me			
		632	280	W	arren; Tubb (Oil))				i
Property Code				Property l	Name			٠,	Weli Number	
- 1	SEMU							104		
				Operator l	Vame .					
	ConocoF	Phillips Cor	npany					3541.4	4'GR	[
		_		¹⁰ Surface	Location					
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line		County
20	20S	38E	ĺ	1980	South	1650	West	ļ	Lea	
		11 Bo	ottom Ho	le Location I	Different Fron	n Surface				
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line		County
										}
' Joint or	Infill "	Consolidation (Code " Or	der No.						
	Section 20	SEMU Conocol Section Township 20 20S Section Township	SEMU ConocoPhillips Cor Section Township Range 20 20S 38E 11 BC Section Township Range	Number 'Pool Code 63280 SEMU ConocoPhillips Company Section Township Range Lot Idn 20 20S 38E 11 Bottom Ho Section Township Range Lot Idn	Number 'Pool Code 63280 W	Number 63280 Warren; Tubb (Oil) SEMU Operator Name ConocoPhillips Company 10 Surface Location Section Township Range Lot Idn Feet from the North/South line 20 20S 38E 1980 South 11 Bottom Hole Location If Different From Section Township Range Lot Idn Feet from the North/South line	Number 'Pool Code 63280 Warren; Tubb (Oil) SEMU Operator Name ConocoPhillips Company Section Township Range Lot Idn Feet from the 1980 South 1650 11 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the 1980 Feet from the 1	G3280 Warren; Tubb (Oil)	Number	Number 63280 Warren; Tubb (Oil) Warren; Tubb (Oil)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling arder heretofoge entered by the division.
			Celeste G. Dale Printed Name
	0		18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

District I

State of New Mexico-

1625 N. French Dr., Hobbs, NM 88240

RECEPTED, Minerals & Natural Resources Department

District II

1301 W. Grand Avenue, Artesia, NM 88210

CONSERVATION DIVISION

MAY 18 2009

1220 South St. Francis Dr.

- State Lease - 4 Copies Fee Lease - 3 Copies

District IV

Rio Brazos Rd., Aztec, NM 87410 HOBBSOCD

Santa Fe, NM 87505

AMENDED DEDORT

Revised October 12, 2005

Submit to Appropriate District Office

Form C-102

1220 S. St. Franc	is Dr., Santa I	Fe, NM 87505	- 0	- CEC				☐ AME	NDED REPORT	
		W	ELL LO	CATIO	N AND ACRI	EAGE DEDIC	ATION PLAT	Γ		
	API Numbe	r /		² Pool Code			³ Pool Nam	e		
	30-025-26268	,		57000 Skaggs Drinkard				ard		
⁴ Property Code					⁵ Property N	ame		6 V	⁶ Well Number	
31450					SEMU	/		J	104	
OGRIE	No.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		⁸ Operator N	ame		,	Elevation	
21781	7 /		ConocoPhillips Company /							
					¹⁰ Surface I	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
K	20	20S	38E		1980	South	1650	West	Lea 🗸	
	<u> </u>	<u> </u>	¹¹ Bo	ttom Ho	le Location If	Different Fron	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acr	es ¹³ Joint o	r Infill 14 C	Consolidation C	Code 15 Or	der No.					
40			`							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
				location pursuant to a contract with an owner of such a mineral or working
				interest, of to a voluntary pooling agreement or a compulsory pooling
				order heretofore emered by the division.
			-	5/12/09
				Signature Date
				Donna Williams Printed Name
	1 1 1 1			¹⁸ SURVEYOR CERTIFICATION
1	\			I hereby certify that the well location shown on this
		_		plat was plotted from field notes of actual surveys
	` *			made by me or under my supervision, and that the
				same is true and correct to the best of my belief
				same is true and correct to the pest of my bettef
	111			Date of Survey
				Signature and Seal of Professional Surveyor
				Certificate Number