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County	ا المراجع الم	209 408		
Number	28 2017 B	7 20h		
Operator		Kard		
API Number	1-7 -	Hardy Bline bry Hardy Tabb-Drin		108428 968109
ber	69 State			
Order Number つんて つんこ はりほ・のえ	60/11/8	Pool 1 297100 Pool 2 29760	Pool 3	Comments

DHC-HOB-0332

30-025-39361 **DOWNHOLE COMMINGLE CALCULATIONS:** OPERATOR: ConocoPhillips Co PROPERTY NAME: State Fil WNULSTR: #28-B, Lot7, 1-213-36E (29710) **SECTION I:** ALLOWABLE AMOUNT POOL NO. 1 Hardy Blingbry 214 MCF 2000 107 POOL NO. 2 Hardy Tubb. Orinhard 142 852 MCF 6000 POOL NO. 3 · _____ MCF POOL NO. 4 **MCF** POOL TOTALS 249 **SECTION II:** POOL NO. 1 Hardy Blinebry POOL NO. 2 Hardy Tubb : Drinkard 40% X 249 = 99,60 POOL NO. 3 POOL NO. 4____ OIL <u>GAS</u> **SECTION III:** 142: 40% = 355

355 x 60% =

Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr , Hobbs, NM 88240		WELL API NO. 30-025-39361
1301 W Grand Ave, Artesia, NM 882 N	CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 8/4/10	7 2000 1220 South St. Francis Dr.	STATE FEE
District IV	7 2009 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Re 1088:	SOCD	
SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	State F-1
PROPOSALS)	, ·	8. Well Number 28
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	9. OGRID Number
Conocor	Phillips Company	21/81/
3. Address of Operator P.O. Bo	x 51810, Midland Texas 79710	10. Pool name or Wildcat Hardy:Blinebry,Hardy:Tubb-Drinkard
4. Well Location (2 / 2	080 North 20	099 East
Unit Letter D/1:	feet from the line and	feet from theline
Section 1	Township ^{21S} Range 36E 11. Elevation (Show whether DR, RKB, RT, GR, et	NMPM County Lea
	3494' GR	
10 (1 1 4		D (01 D)
	ppropriate Box to Indicate Nature of Notice	
NOTICE OF IN		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WO	
PULL OR ALTER CASING	CHANGE PLANS COMMENCE D MULTIPLE COMPL CASING/CEME	 -
DOWNHOLE COMMINGLE	STORY OF THE STORY	veb
OTHER.	☐ OTHER.	
13. Describe proposed or compl-	eted operations. (Clearly state all pertinent details,	
13. Describe proposed or complor of starting any proposed wor		
13. Describe proposed or compl-	eted operations. (Clearly state all pertinent details,	
13. Describe proposed or complete of starting any proposed work or recompletion. ConocoPhillips Company re	eted operations. (Clearly state all pertinent details, and the completions: SEE RULE 1103. For Multiple Completions: Sepectfully requests approval to downhole commitments.	Attach wellbore diagram of proposed completion ngle production in the Hardy:Blinebry,& Hardy:
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13. Describe proposed or complor of starting any proposed work or recompletion. ConocoPhillips Company real Tubb-Drinkard DHC authority 5714-6273, & the Hardy: Tubon well test/subtraction medical Hardy:Blinebry Grand Commingling will not reduce Ownership interest in both A Copy was submitted to the Spud Date: Output Output Describe proposed or complored and proposed work of starting any proposed work of starting and starti	eted operations. (Clearly state all pertinent details, and the completions: respectfully requests approval to downhole commit ty (R113-63) pre-approved pool areas. The Hardy: ob-Drinkard (29760) is perorated at 6345-6656. At thod: Oil Gas Water 50% 60% 60% 40% 40% 40% 40% 40% are the value of the total remaining production pools is the same are State Land Office Rig Release Date: 04/20/2009	Attach wellbore diagram of proposed completion angle production in the Hardy:Blinebry,& Hardy: Blinebry(29710) zone is perforated at llocation for the above well are as follows based the second of the diagram of proposed completion and the second of the
13. Describe proposed or complor of starting any proposed work or recompletion. ConocoPhillips Company research Tubb-Drinkard DHC authority 5714-6273, & the Hardy: Tubon well test/subtraction mediated Hardy: Tubb-Drinkard Commingling will not reduce Ownership interest in both A Copy was submitted to the Spud Date: Od/06/2009 I hereby certify that the information and SIGNATURE Authority Spud Date: SIGNATURE	eted operations. (Clearly state all pertinent details, and the service of the service sepectfully requests approval to downhole committy (R113-63) pre-approved pool areas. The Hardy: ob-Drinkard (29760) is perorated at 6345-6656. At thod: Dil Gas Water 50% 60% 60% 60% 60% 60% 60% 60% 60% 60% 6	Attach wellbore diagram of proposed completion angle production in the Hardy:Blinebry,& Hardy: Blinebry(29710) zone is perforated at llocation for the above well are as follows based and belief. DATE O7/14/2009
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DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II
1301 W. Grand Avenue, Artesia, N. 58276 DISTRICT III FFB 16 2009

OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505

HOBBSOCD DISTRICT 1Y 1220 S. St. Francis Dr., Santa

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-025 -39361	29710	Hardy: Blinebry	
Property Code	Pr	operty Name	Well Number
31471	S	TATE F-1	28
OGRID No.		erator Name	Elevation
217817	Соло	COPHILLIPS	3494'

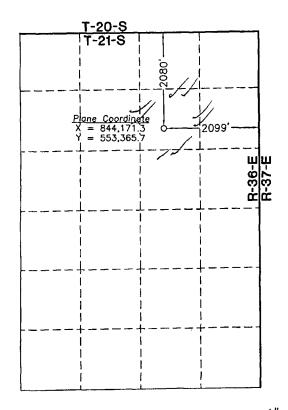
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
7	1	21 S	36 E		2080	NORTH	2099	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section To	wnship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Inf	ill Consolidati	on Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



1'' = 2000'

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working unterest or unleased mineral interestin the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order herelefore entered by

gnature Justin C. Firkins

Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my behef

February 6, 2009.... MALVIT MOUUNALO Date of Survey Signature & Sear of Professional Surveyo 12185

2009:0037

W.O. Numin 2003 - 003 Communication No. MACON MACON MACON 12185

8

NOTE:

 Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

RECEMPENSERVATION DIVISION 1220 South St. Frances Dr.

FEB 16 2089 nta Fe, NM 87505

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBSOCD

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool	Code	Pool Name		
30-025 ~ 397	361 29760		Hardy: Tubb Drinkard		
Property Code		Prop	erty Name	Well Number	
31471		STATE F-1			
OGRID No.			ator Name	Elevation	
217817		Сомосс	PHILLIPS	3494'	

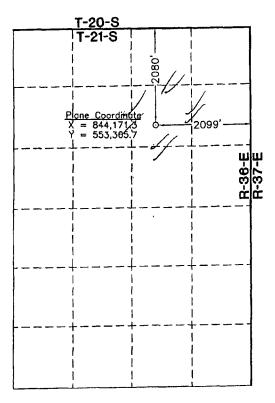
Surface Location

	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	7	1	21 S	36 E		2080	NORTH	_. 2099	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
		l	. <u>.</u>						
Dedicated Acres	Joint or	Infill Co	nsolidation (Code Or	der No.	•			
40						<u> </u>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



1" = 2000'

 Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.

NOTE:

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns i working interest or unleased mineral interestin the land including the proposed bottom hale location or has a right to drill this well at this location pursue a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory poeling order heretafore entered by

Justin C. Firkins Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief

February 6, 2009.... MALUN MICHUNALD LVA Date of Survey Signature & Sear of Profession Surveyor

12185

3

W.O. Numi, 2009 - 0037

MACON MEDONALD "12185 Certificate No