

OPERATOR: <u>Conoco Phillips Co</u> PROPERTY NAME: <u>State F-1</u> WNULSTR: <u>**32, Lot 3, C - 1 - 215 - 366</u> SECTION I: <u><29710</u> ALLOWABLE AMOUNT POOL NO. 1 <u>Hardy Blinebry</u> 107 244 MCF 2000 <u><28760</u> POOL NO. 2 <u>derdy Tubb: Drinkard</u> 142 851 MCF 6000 POOL NO. 3 MCF POOL NO. 4 MCF POOL TOTALS <u>249</u> 1050 <i>Oil</i> GAS SECTION II: POOL NO. 1 <u>Hardy Blinebry</u> 49%	OPERATOR: $(an a co Phi Ilips Co)$ PROPERTY NAME: $5t_a t_a F - 1$ WNULSTR: $\frac{1}{32}$, Lot 3, C - 1 - 2\5 - 3 to c SECTION I: $\langle 29710 \rangle$ ALLOWABLE AMOUNT POOL NO. 1 <u>Hardy Blinebry</u> <u>107</u> 344 MCF 2000 $\langle 29760 \rangle$ POOL NO. 2 <u>Hardy Tubb</u> : Drinkard <u>142</u> 851 MCF 6000 POOL NO. 3 MCF POOL NO. 4 MCF POOL TOTALS <u>249</u> <u>1060</u> SECTION II: POOL NO. 1 <u>Hardy Blinebry</u> <u>49%</u> <u>49%</u> POOL NO. 2 <u>Hardy Tubb</u> : Drinkard <u>51%</u> 249 = 126.99 <u>51</u> POOL NO. 3 (127) POOL NO. 4 POOL NO. 3 (127) POOL NO. 4 POOL NO. 4 POOL NO. 4 POOL NO. 4 POOL NO. 4 POOL NO. 4 POOL NO. 4	DOWNHOLE COMMINGLE CALCULATIONS:	DHC-HOB-0333 30.025-39363
WNULSTR: $\frac{1}{32}$, Lot 3, C - 1 - 2/5 - 3 be SECTION I: $\langle 29710 \rangle$ ALLOWABLE AMOUNT POOL NO. 1 <u>Hardy Blinebry</u> <u>107</u> 244 MCF 2000 $\langle 29760 \rangle$ POOL NO. 2 <u>Hardy Tubb</u> : Drinkard <u>142</u> 851 MCF 6000 POOL NO. 3 MCF POOL NO. 4 MCF POOL TOTALS 249 <u>1060</u> SECTION II: POOL NO. 1 <u>Hardy Blinebry</u> <u>49%</u> <u>49%</u> POOL NO. 2 <u>Hardy Tabb</u> : Drinkard 51% X249 = 126.99 51 POOL NO. 3 (127) POOL NO. 3 (127) POOL NO. 4	WNULSTR: $\frac{1}{32}$, Lot 3, C - 1 - 2/5 - 3 60 SECTION I: $\langle 29710 \rangle$ ALLOWABLE AMOUNT POOL NO. 1 <u>Hardy Blinebry</u> <u>107</u> 244 MCF 2000 $\langle 28760 \rangle$ POOL NO. 2 <u>Hardy Tubb</u> : Drinkard <u>142</u> 852 MCF 6000 POOL NO. 3 MCF POOL NO. 4 MCF POOL TOTALS 249 <u>1060</u> SECTION II: POOL NO. 1 <u>Hardy Blinebry</u> <u>4976</u> 4976 POOL NO. 2 <u>Hardy Tobb</u> -Drinkard 5176 × 249 = 126.99 51 POOL NO. 3 (127) POOL NO. 3 (127) POOL NO. 4	OPERATOR: Conoco Phillips Co	
SECTION I: $\langle 22710 \rangle$ POOL NO. 1 <u>Hardy Blinebry</u> <u>LO7</u> 244 MCF 2000 $\langle 227160 \rangle$ POOL NO. 2 <u>dardy Tubbe Drinkard</u> <u>142</u> 852 MCF 6000 POOL NO. 3 MCF POOL NO. 4 MCF POOL TOTALS 249 <u>LOBD</u> SECTION II: <u>Dil</u> <u>GAS</u> POOL NO. 2 <u>Hardy Tubbe Drinkard</u> 51% X249 = 126.99 51 POOL NO. 3 (127) POOL NO. 3 (127) POOL NO. 4	SECTION I: $\langle 22710 \rangle$ ALLOWABLE AMOUNT POOL NO. 1 <u>Hardy Blinebry</u> <u>L07</u> 244 MCF 2000 $\langle 227760 \rangle$ POOL NO. 2 <u>dardy Tubbe Drinkard</u> <u>142</u> 851 MCF 6000 POOL NO. 3 MCF POOL TOTALS 249 <u>1060</u> SECTION II: <u>Dil</u> <u>GAS</u> POOL NO. 2 <u>Hardy Tubbe Drinkard</u> 51% × 249 = 126.99 51 POOL NO. 3 (127) POOL NO. 4 POOL NO. 4 SECTION III: <u>GAS</u> SECTION III: <u>GAS</u>	PROPERTY NAME: StateF-1	
POOL NO. 1 Hardy Blinebry 107 244 MCF 2000 POOL NO. 2 Hardy Tubb: Drinkard 142 851 MCF 6000 POOL NO. 3	POOL NO. 1 Hardy Blinebry 107 244 MCF 2000 POOL NO. 2 Hardy Tubb: Drinkard 142 851 MCF 6000 POOL NO. 3	WNULSTR: 32, Lot 3, C - 1 - 215-360	
POOL NO. 2 <u>dardy Tubbe Drinkard</u> <u>142</u> <u>851</u> MCF <u>6000</u> POOL NO. 3 MCF POOL NO. 4 POOL TOTALS <u>249</u> <u>1060</u> SECTION II: POOL NO. 1 <u>Hardy Blinebry</u> <u>4976</u> <u>4976</u> <u>4976</u> POOL NO. 2 <u>Hardy Tubb-Drinkard</u> <u>5176</u> × 249 = 126.99 <u>516</u> POOL NO. 3 <u>(127)</u> POOL NO. 4	POOL NO. 2 <u>dardy Tubb: Drinkard</u> <u>142</u> <u>851</u> MCF <u>6000</u> POOL NO. 3 MCF POOL NO. 4 POOL TOTALS <u>249</u> <u>1060</u> SECTION II: POOL NO. 1 <u>Hardy Blinebry</u> <u>4976</u> <u>4976</u> <u>4976</u> POOL NO. 2 <u>Hardy Tebb-Drinkard</u> <u>5176</u> × 249 = 126.99 <u>516</u> POOL NO. 3 <u>(127)</u> POOL NO. 4	SECTION I: <29710> POOL NO. 1 Hardy Blinebry	ALLOWABLE AMOUNT 107 Zit MCF 2000
POOL NO. 4 POOL TOTALS 249 1060 SECTION II: POOL NO. 1 Hardy Blinebry 4986 498 POOL NO. 2 Hardy Tebb-Drinkard 518 × 249 = 126.99 51 POOL NO. 3 POOL NO. 4 SECTION III: 42 + 51% = 278 + 3 < 278	POOL NO. 4 POOL TOTALS 249 1060 SECTION II: POOL NO. 1 Hardy Blinebry 4986 499 POOL NO. 2 Hardy Gebb-Drinkard 51% × 249 = 126.99 51 POOL NO. 3 POOL NO. 4 SECTION III: $42 \pm 51\% = 278 \pm 3 < 278$	POOL NO. 2 Hardy Tubb. Drinkard	142 851 MCF 6000
SECTION II: POOL NO. 1 <u>Hardy Blinebry</u> 49% POOL NO. 2 <u>Hardy Tebb-Drinkard</u> 51% $\times 24\% = 126.9\%$ 51% POOL NO. 3 (127) POOL NO. 4 <u>GAS</u> SECTION III: $\frac{011}{42 - 51\%} = 278.43 < 278$	SECTION II: POOL NO. 1 <u>Hardy Blinebry</u> 49% POOL NO. 2 <u>Hardy Tebb-Drinkard</u> 51% $\times 24\% = 126.9\%$ 51% POOL NO. 3 (127) POOL NO. 4 <u>GAS</u> SECTION III: $\frac{011}{(42-5)\%} = 27\% + 3 < 27\%$	POOL NO. 3	MCF
SECTION II: POOL NO. 1 <u>Hardy Blinebry</u> 49% POOL NO. 2 <u>Hardy Tebb-Drinkard</u> 51% $\times 24\% = 126.9\%$ 51% POOL NO. 3 (127) POOL NO. 4 <u>GAS</u> SECTION III: 142 - 51% = 278 + 3 < 278	SECTION II: POOL NO. 1 <u>Hardy Blinebry</u> 49% POOL NO. 2 <u>Hardy Tebb-Drinkard</u> 51% $\times 24\% = 126.9\%$ 51% POOL NO. 3 (127) POOL NO. 4 <u>GAS</u> SECTION III: 142 - 51% = 278 + 3 < 278	POOL NO. 4	MCF
$\frac{OIL}{42+51\%} = 278.43 < 278$	$\frac{OIL}{42+51\%} = 278.43 < 272$	SECTION II: POOL NO. 1 <u>Hardy Blinebry</u> 4 POOL NO. 2 <u>Hardy Tebb-Drinkard</u>	49 51% X 249 = 126.99 51
SECTION III: 142-51% = 27843 <278	SECTION III: 142-51% = 278.43 <278	POOL NO. 4	
SECTION IV: $278 \times 49\% = 136$ $278 \times 51\% = 141.78 < 142$	SECTION IV: $278 \times 4996 = 1366$ $278 \times 5196 = 141.78 < 142$	$\frac{OIL}{42 - 51\% - 278 + 3} < 278$	GAS
		SECTION IV: 278 × 4996 = 136 278 × 5196 = 141.78 <142	

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Submit 3 Copies To Appropria	ate District	tate of New Mexico			Form C-103
Office District I		finerals and Natural Re	sources	-	June 19, 2008
1625 N French Dr , Hobbs, N				WELL API NO. 30-025-39363	
1301 W Grand Ave, Artesia,	RECEIVED	NSERVATION DIVI	ISION F	5. Indicate Type of Le	case
District III 1000 Rio Brazos Rd , Aztec, N District IV	JM 874400 1 7 0000	0 South St. Francis D Santa Fe, NM 87505	Pr.	STATE 🗵	FEE
District IV 1220 S St. Francis Dr., Santa 87505	Fe, NMODDEOCO	santa FC, INIVI 07505		6. State Oil & Gas Le	ase No.
	F ^{ee} , MOBBSOCD DRY NOTICES AND REP	OPTS ON WELLS		7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM DIFFERENT RESERVOIR	FOR PROPOSALS TO DRILL O USE "APPLICATION FOR PERM	R TO DEEPEN OR PLUG BAC		State F-1	
PROPOSALS) 1. Type of Well: Oil W	/ell 🛛 Gas Well 🗌 🤇	Other		8. Well Number 3.	2
2. Name of Operator	ConocoPhillips Compa	ny		9. OGRID Number 2	17817
3. Address of Operator	P.O. Box 51810, Midla	and Texas 79710		10. Pool name or Wild Hardy:Blinebry,Hardy	-
4. Well Location 3	938	North	1943		West -
Unit Letter	feet :	from the	line and	feet from the	eline
Section 1		nship ^{21S} Range 3 (Show whether DR, RKB,		NMPM Co	unty Lea 📈
AND CONTRACT OF CONTRACT		3493' GR			
12.	Check Appropriate B	ox to Indicate Nature	of Notice, F	Report or Other Dat	a
NOTIC	E OF INTENTION T	0:	SUBS	SEQUENT REPOR	RT OF:
PERFORM REMEDIAL	WORK D PLUG AND A	BANDON 🗌 🛛 REM	IEDIAL WORK	ALT	ERING CASING
TEMPORARILY ABAND PULL OR ALTER CASIN		1	IMENCE DRIL		ND A
DOWNHOLE COMMING				30B []	
OTHER:		П ОТНІ	ER:		
	ed or completed operations.				
of starting any provide or recompletion.	roposed work). SEE RULE	1103. For Multiple Com	ipletions: Atta	ach wellbore diagram o	f proposed completion
	2		· · · ·		
	Company respectfully requ DHC authority (R113-63) pr				
5689-6304, & the	e Hardy: Tubb-Drinkard (29				
based on well te	st/subtraction method: Oil Gas	Water			
Hardy:Blinebry	49% 49%	49 %			
Hardy: Tubb-Dri		51%			
	ill not reduce the value of t est in both pools is the san		uction		
	nitted to the State Land Of		\mathbf{v}		222
			<u>-C·</u>	HOB-D	333
Spud Date:	04/20/2009	Rig Release Date: 0	5/02/2009		
			·		
Lhereby certify that the in	formation above is true and	complete to the best of m	ny knowledge	and belief	
		•			
SIGNATURE	ista fulle	Regulatory S	pecialist	DATE	07/14/2009
Type or print name	n C. Firkins	E-mail address:	n.c.firkins@co	onocophillips.	432-688-6913
For State Use Only				DD	AUG 0 4 2009
PROVED BY	fany):	TITLE	M ENGINE	DATE	

STRICT II 301 W. Grand Avenue, Artes STRICT III	a. NM 88210	Eren	OIL CO			-			
			neau s	South S	St. Fi	rances Dr.			
00 Rio Brazos Rd., Aztec, 1	M 87410	1AR 032	Sai Miliy	nta Fe,	INM	87909			
STRICT IV								🗆 AMENDEI) REPORT
20 S. St. Francis Dr., Sant	Fe, NM 67505-2	NRR9 0							
	W	ELL LOC	ATION .	AND AC	REAC	GE DEDICATIO	ON PLAT		
API Number			Pool Code	1			Pool Name		
30-025 - 30	7363	2971	10			ardy: Blineb	гу 		
Property Code					rty Nam			Well Num	
31471		-1			TE F-			32	
OGRID No.			C	Operat ONOCO	tor Nam PHILI			Elevatio 349	
217817									
			1	Surface				<u> </u>	
UL or lot No. Section	•	Range	Lot Idn	Feet from		North/South line	Feet from the	East/West line	County
3 1	21 S	36 E	<u> </u>	938	5	NORTH	1943	WEST	LEA
		Bottom	Hole Loo	cation If	Diffe	rent From Sur	face		
JL or lot No. Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	East/West line	County
edicated Acres Joint	or Infill Co	nsolidation	Code Or	der No.					
40									
						PROVED BY THE	OPERAT	OR CERTIFICA	
			T-20-S T-21-S - Coordinati. 842,952.4 - 554,493.0 		R-36-E		OPERATI I haraby certify the the in the best of my insundedge working inferent or unlean bettom the location or has a contract with an owner rotandary pooling optermen- the division. Signature Justin (O Printed Name SURVEY) I hereby certify	Vernation contained herrin is bru and being, and that the organize, id memorial interestion the lead unci- or of such a maneral or working it or a compations pooling order he Compatibility Desting Date C. Firkins	e end compileto lo luna estivar numa a udang the proposed action pursual lo unterest, or to a recisione outweet by 2007

DISTRICT J 1625 N. French Dr., Hobbs, NM 88240

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State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12; 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies DISTRICT J 1625 N. French Dr., Hobbs, NM 88240

<u>DISTRICT II</u> 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department RECEIVE CONSERVATION DIVISION MAR 0 3¹²²⁰ South St. Frances Dr. Santa Fe, NM 87505 HOBBSOCD

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	Pool Name			
30-025- 39363	29760					
Property Code		Property Name	Well Number			
31471		32				
OGRID No.		Operator Name	Elevation			
217817	Con	3493'				
۱.	Su	irface Location				

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	21 S	36 E		938	NORTH	1943	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	nsolidation (Code Or	der No.	I <u>, , , , , , , , , , , , , , , , , , , </u>		l	
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

