	38e R(#Dir)		
County 129 15+	Location  Location  Location  Location  Sec T(+Dir) R(  Gas %  WT P  Sec T(+Dir) R(  Sec T(+Di	24B	
	Number 3   S 11 %   Oil %	201	
Operator Apache Coro			38/10 Am
AP! Number 30- 025-39652	Well Name L&M House Blinebry	House Tubb Kouse Drinkard	Posted ABOMS
Order Number ARCASEA 30	Order Date 3/8/6 33230		Comments: 75 St
	Pood -	Pool 2 Pool 3	

DOWNHOLE COMMINGLE CALCULATIONS:	DACT	10B-036.	2-39652
OPERATOR: Apache Corp	/ L' (		·
PROPERTY NAME: LOT			
WNULSTR: 3-N, 2-205-380			
POOL NO. 2 House Trops		BLE AMOUNT 284 MCF	2000
POOL NO. 2 House Tests	142	284 MCF	2000
POOL NO. 3 House Dogahard	142	254 MCF	2000
POOL NO. 4POOL TO	TALS 4126	MCF <b>852</b>	
CD CONTON IN	Dil		GAS
SECTION II: POOL NO. 1 House Bline bry	1490		198
POOL NO. 2 House Tubb	10%		24%
POOL NO. 3 House Drinkard	16% X4	26 = 323.	76 576 247
POOL NO. 4		7.~.	24
<u>OIL</u>	GAS		
SECTION III: 166:142 = 18684 <187			
SECTION IV:  1490 x 187 = 26.18  1096 x 197 = 18.7  7696 x 187 = 142.12			

binit 3 Copies To Appropriate District free strict State of New Mex Energy, Minerals and Natura			Form C-10.
25 N F meh Dr., Hobbs, NM 88240 Sirici II 01 W C and Ave, Artesia, NM 88270  Sirici III 00 Rio) razos Rd, Azice, NM 874100 3 ZUIU  CONSERVATION I 1220 South St. France	DIVISION is Dr.	WELL API NO. 30-025-39652  5. Indicate Type of Lo STATE   6. State Oil & Gas Le	FEE 🗌
10 S St. Francis Dr., Santa Reg (NEST)		B0-9652	ase Ivo.
SUNDRY NOTICES AND REPORTS ON WELLS O NOT JSL THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC FFERE TRESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	BACK TO A SUCH	7. Lease Name or Un L & M	it Agreement Hame
OPOS/LS.) Lype of Well: 図Oil Well □ Gas Well □ Other:		8. Well Number 3	
Name of Operator ache Corporation		9. OGRID Number 873	
Addr :ss of Operator 20 S Yale Ave, Suite 1500 Tulsa, OK 74136		10. Pool name or Wil House; Blinebry/Tubb/I	
Well location  Unit Letter N : 890 feet from the South  Section 2 Township 20S Range 11, Elevation (Show whether DR, R. 3584)	line and 2310 ge 38E KB, RT, GR, etc.)		e West Inne
12. Check Appropriate Box to Indicate Nat	ure of Notice, I	Report or Other Dat	a
MPORARILY ABANDON	SUBS REMEDIAL WORK COMMENCE DRILL CASING/CEMENT	LING OPNS. PA	RT OF: TERING CAS NG E ND A E
13. 1 escribe proposed or completed operations. (Clearly state all per cf starting any proposed work). SEE RULE 1103. For Multiple or recompletion			
Pursu int to Division Order R-11363:  Pool A ames:  He use; Blinebry 33230  He use; Tubb 78760  He use; Drinkard 33250  Oil GAS WATER  House; Blinebry 14% 19% 31%  House; Tubb 10% 24% 15%  House; Drinkard 76% 57% 54%	90, 90,	llon for exception to Ru	le 303-C)
Down tole commingling will not reduce the value of these pools. Owne ship is the same for each of these pools.	OHO	1-HOB-	0361
rd Dat : Rig Release Date:			
NATURE : TITLE Engineer	,		03/02/201+
State Use Only	amber.cooke@epechec	And the Angelone State of the S	918.491 4968
PROVED BY. TITLE TITLE TITLE	ELAM ENVANCE	DATE_	MAR 0 11 2016

25 N Tonch Dr., Hobbs, NM 88240 And II WELL API NO. 30-025-39652	
and II 30-025-39652	ine 1', 200
A Secondary of Manual Control	
ORIO PIZZOS Rd , Aziec, NM 87410 3 ZUIU South St. Francis Dr. STATE STATE STATE Santa Fe, NM 87505 6. State Oil & Gas Lease No.	<u> </u>
70 S. St. Francis Dr., Sentaph (NYS) S. S. S. Francis Dr., Sentaph (NYS) S. S. S. Francis Dr., Sentaph (NYS) S.	
10)	and A week of
SUNDRY NOTICES AND REPORTS ON WELLS  O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  7. Lease Name or Unit Agreement of the Proposals To Drill OR TO DEEPEN OR PLUG BACK TO A	ent r ame
FFERE T RESERVOR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
OPOS/ LS.) Type of Well: ⊠Oil Well □ Gas Well □ Other:  8. Well Number 3	Mayorderlank Adapt Mon
Name of Operator / 9. OGRID Number /	NAMES OF TAXABLE PARTY.
ache Corporation 873	
Addr :ss of Operator 10. Pool name or Wildcat	
20 S Y ale Ave, Suite 1500 Tulsa, OK 74136 House; Blinebry/Tubb/Drinkard Well Location	ngapatran diponentra mendian
Unit Letter N : 890 feet from the South line and 2310 feet from the West	line
Section 2 Township 20S Range 38E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	ar viet
3584'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
REFOLM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING C.	AS NG [
MPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
JLL OR ALTER CASING	
DWNF DLE COMMINGLE	
THER: Request DHC Blinebry/Tubb/Drinkard  OTHER:	
13. I escribe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including es	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed or recompletion.	complet
Pursu int to Division Order R-11363:	
Proposed Perforations:	
"Hr use; Blinebry 33230 Blinebry: 6049'-6550'	
‴ Hcuse; Tubb 78760 Tubb: 6550'-6869'	
The use: Drinkard 33250 Drinkard: 6869'-7130' The a location method will be as follows based on offset production (see attached application for exception to Rule 303-C)	
The a ocation method will be as follows based on offset production (see attached application for exception to Rule 303-C)  OIL GAS WATER	
The allocation method will be as follows based on offset production (see attached application for exception to Rule 303-C)  OIL GAS WATER  House; Blinebry 14% 19% 31%  House, Tubb 10% 24% 15%	
Figure 2012 Prinkard 33250 Prinkard: 6869'-7130'  The allocation method will be as follows based on offset production (see attached application for exception to Rule 303-C)  OIL GAS WATER  House; Blinebry 14% 19% 31%	
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The allocation method will be as follows based on offset production (see attached application for exception to Rule 303-C)  O!L GAS WATER  House; Blinebry 14% 19% 31%  House; Tubb 10% 24% 15%  House; Drinkard 76% 57% 54%	2
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The use: Drinkard 33250  The a ocation method will be as follows based on offset production (see attached application for exception to Rule 303-C)  OIL GAS WATER  House: Blinebry 14% 19% 31%  House: Drinkard 76% 57% 54%  Down role commingling will not reduce the value of these pools  Owne ship is the same for each of these pools.  Rig Release Date:	2
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The use: Drinkard 33250 Drinkard: 6869'-7130'  The a ocation method will be as follows based on offset production (see attached application for exception to Rule 303-C)  OIL GAS WATER  Houst: Bimebry 14% 19% 31%  Houst: Tubb 10% 24% 15%  Houst: Drinkard 76% 57% 54%  Down lofe commingling will not reduce the value of these pools  Owne ship is the same for each of these pools.  Rig Release Date:  Teby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Engineering Tech  DATE 03/02/201	)
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STRIC T I

5 N. FREE CH DR., HOBBS, NM 88240

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies Fee Loase - 3 Copies

## STRICT II (W. GRAI O AVENUE, ARTESIA, NM 88210

STRICT III 10 RIO B AZOS RD., AZTEC, NM 87410 OIL CONSERVATION DIVISION 11885 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

STRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT ☐ AMENDED REPORT 85 S. ST. 1 CANCIS DR., SANTA FE, NM 87505 Pool Code Pool Name API Number 30-025-39652 33230 House; Blinebry Property Codo Property Name Well Number L&M 3 303220 Operator Name OGRID No. Elevation APACHE CORPORATION 3584 873 Surface Location Section Feet from the Lorloth . Township Range Lot ldn North/South line Feet from the Hast/West line County 2 38--E 890 SOUTH Ν 20 - S2310 WEST LEA Bottom Hole Location If Different From Surface Lot Ida Feet from the North/South line IL or loth a Section Township Range Feet from the East/West line County redicated : cres Joint or Infill Consolidation Code Order No. 40

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

MANAGEMENT CONTRACTOR MANAGEMENT CONTRACTOR				
LOT 4	LOT 3	LOT 2	LOT 1	OPERATOR CERTIFICATION
				I bereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling
39.73 AC.	39 77 AC.	39.79 AC.	39.83 AC.	agreement or a compulsory pooling order heretofore entered by the division.
				Stepartice Date
		GEODETIC CI NAD 2		Amber Cooke
	i 1	SURFACE		Printed Name
		Y=5831	27 8 N	
	1	X=8737		SURVEYOR CERTIFICATION
- New York A. A. Stranger Company		LAT.=32.5 LONG.=103.		I hereby certify that the well location shown on this plot was plotted from field notes of sexual surveys made by me or under my supervision, and that the same is true and correct to the best of my
		LAT.=32*3	5'50.14"N	bolief
		LONG. = 103°	'07'11.56"W 	SANASY 11 OPTO
1			1	Date Surveyed, C DSS
gya Naka dajaka hagadadhadha a santisia			Management sanarahanya sasteratora s	Date Surveyed  Signature & Scal of Professional Surveyor  E
2310				Ama Maridan on 1 Jana
}				William Controlly
	f § 1		1	Certificate No. GARY G. EDSON 12641
1			1	RONALD 1. EIDSON 3239

### Man Co len Man (1)

STRICTI
SM. FRUE MEDR., HOUBS, NM 88240 MAR UU CUIU

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102

Rovised October 12, 2005
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State Lease - 4 Corries

IT AMENDED DEBORT

State Lease - 4 Copies Fee Lease - 3 Copies

STRIC [ II ONSERVATION DIVISION AVENUE, ARTESIA, NM SEZIO DE CONSERVATION DIVISION

STRIC I'MI
10 RIO BI AZOS RD., AZTEC, NM 87410

 $\in$  STRIC  $\Gamma$  TV

11885 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number			Pool Code			are the contract of the contra	Pool Name		
30-025 Propert		2	78760		-	HOUNGERSONS M	ise; Tubb	Well Number		
875				AP	Opera PACHE CO	tor Name ORPOF	ATION		Elevation 3584'	
					Surface	Location	1			
Lorlat N .	Section 2	Township 20-S	Range 38-E	Lot ldn	Feet from the	)	North/South line SOUTH	Feet from the 2310	East/West line WEST	County
THE RESIDENCE AND ADDRESS OF THE PERSON NAMED IN COLUMN 1		1	<u></u>	Bottom Ho	ole Location	lf Differ	ent From Surface			
Eorloth i	Section	Township	Rango	Lot Idn	Feet from the		North/South line	Feet from the	Eust/West line	County
redicated / cres	Joint or La	Gill Con	solidation Code	On	der No.					
40	NO ALLOW						INTIL ALL INTER	ESTS HAVE BEEN EDIVISION	CONSOLIDATE	D
LOT	4	LOT	3		LOT 2		LOT 1	OPERAT	OR CERTIFICA	ATTON
<u>39.73</u>	AC.	39.7	7 AC.	35	SURFA Y=5	C COOR D 27 Ni CE LOC 83127.8	ME ATION B N	working interest land including that has a right to the to a contract with working interest significant or a contract by the discontract of the contract of th	COoke	ntarest in the le location or tion pursuant usual or ting ler heretofore 2 / 1 0 Date
ak-vakanan gagagana ga		Ope updarderskabild bland	uuqua ta		LAT. = . LONG. =	32.5972	62° N 877° W	I hereby cert this plat was ple surveys made b	ify that the well location to the form field notes on the form of	n shown on f sctual rvision, and
	2310'		\$ 000, — 800, —	   	LONG.≃	103*07*1	11.56"W	Date Survey Signature & Professions	Seal of	

State of New Mexico
Energy, Minerals and Natural Resources Department

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MAK 03 LUIU

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W. GRAP 9 AVENUE, ARTESIA, NM 88210 CONSERVATION DIVISION

11885 SOUTH ST. FRANCIS DR.
SAINTA FE, New Mexico 87505

Rovised October 12, 2005
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State Lease - 4 Copins Fee Lease - 3 Copies

Form C-102

STRIC		DR., SANTA FE,	NM 87505	WELL LO	CATIO	N AND ACRE	AGE DEDICAT	TION PLAT	CI AMEN	NDED REPOR
		API Number	-		Pool Code			Pool Name		<u></u>
30-	Property	-39652	? T	33250		Hou Property Name	se; Drink	ard	- Tu-113	Kl
303	220					Well Number 3				
873	OGRI	) No.		nnisipuusky uursten tääringinnipulanni Akuntohinusukii	AP	Operator Nazne ACHE CORPO	RATION	Elevation 3584'		
						Surface Location	n			
IL or lot N	2.	Section	Township	Hange	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
N		2	20-S	38-E		890	SOUTH	2310	WEST	LEA
					Bottom Ho	le Location If Diffe	rent From Surface			
IL or lot !	1.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Foot from the	East/West line	Сониту
reclicated.	cres	Joint or In	ill C	ousolidation Code	Ond	ler No.				
40							<u> </u>			
		NO ALLOW					UNTIL ALL INTER PPROVED BY THE	CESTS HAVE BEEN	CONSOLIDATE	D
	LOT	4	LC	OT 3		LOT 2	LOT 1	OPER ATE	OR CERTIFICA	TTON
ar Avand	39.73	AC.	39.	77 AC.	39	GEODETIC COO NAD 27 I SURFACE LO Y=583127 X=873717 LAT.=32.597 LONG.=103.11	NME CATION .8 N .9 E 262' N	belief, and that it working interest land including the has a right to dril to a contract with working interest, agricurent or a centered by the discount of the centered by t	10H 3/2	owns a tarest in the fee location or ion pursuant neral or ing fer heretofore  2 / 1 0  Date  ATION  a shown on a shown and created or ion pursuant neral nera
		2310'		<del> </del>		LAT. = 32'35'5 LONG. = 103'07		Date Survey Signature:& Professional	Seal of	