

DOWNHOLE COMMINGLE CALCULATIONS:	DHC- HOB.	0369
OPERATOR: Range Dressting of N	-	
PROPERTY NAME: Christmas 28		
WNULSTR: #5-K, 28-225-37e		
SECTION I: POOL NO. 1 Blinebry Da & < Dil	ALLOWABLE AMOUN <u>107 노2 양</u> MC	~
POOL NO. 2 Drinkard	142 852 MC	F 6000
POOL NO. 3 Wanta Aba	187 1122 MC	F 6000
POOL NO. 4	MC	F
POOL IC	^ <u> </u>	100
SECTION II:	Dil	GAS
POOL NO. 1_ Blingbry, DaG (D:1)	50%	108
POOL NO. 2 Drinkard	10%	15%
POOL NO. 3 Wantz Abu	40% × 436= 174	15%
POOL NO. 4		147
OIL	GAS	
SECTION III: 40% - 187 - 467.5 < 468>		
SECTION IV: <u>5090 X 468 = 234</u> <u>1090 X 468 = 46.7 (47)</u> <u>4096 X 468 = 187.2 (187)</u>		

Submit 1 Copy To Appropriate District		
Office	State of New Mexico	Form C-103
District I Et	nergy, Minerals and Natural Resources	S October 13, 2009 WELL API NO.
.625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	30-025-39376
301 W. Grand Ave., Artesia, NM 88210	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
000 Río Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
220 S. St. Francis Dr., Santa Fe, NM	- ,	
SUNDRY NOTICES AN	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION I	DRILL OR TO DEEPEN OR PLUG BACK TO A	Christman 29
PROPOSALS.)		Christmas 28 8. Well Number 005
 Type of Well: Oil Well Gas We Name of Operator 	oll Other	9. OGRID Number
Range Operating New Mexico, Inc.		22588
3. Address of Operator	N	10. Pool name or Wildcat
100 Throckmorton St., Ste. 1200, Fort	North, 1X 76102	Blinebry O&G/Drinkard/Wantz; Abo
4. Well Location Unit Letter <u>K</u> : <u>2310</u>	feet from the South line an	nd 1800 feet from the West line
Section 28	Township 22S Range 37	
	evation (Show whether DR, RKB, RT, GR	
	3349	
12 Check Approp	riate Box to Indicate Nature of Not	ice Report or Other Data
NOTICE OF INTENT		SUBSEQUENT REPORT OF:
	AND ABANDON	NORK ALTERING CASING E DRILLING OPNS. P AND A
OTHER:	OTHER:	-
		s, and give pertinent dates, including estimated dat
of starting any proposed work). SE	E RULE 19.15.7.14 NMAC. For Multipl	e Completions: Attach wellbore diagram of
proposed completion or recompletion	on.	
er R-11363:		
er R-11363: ease see attachment.		
	¢	
	Ď	14C-40B-0369
ease see attachment.		•
	Rig Release Date: 1-31-201	•
ease see attachment.		•
ease see attachment. ud Date: 1-16-2010	Rig Release Date: 1-31-201	0
ease see attachment.	Rig Release Date: 1-31-201	0
ease see attachment. ud Date: 1-16-2010	Rig Release Date: 1-31-201 true and complete to the best of my know	0 ledge and belief.
ease see attachment. ud Date: 1-16-2010 ereby certify that the information above is GNATURE	Rig Release Date: 1-31-201 true and complete to the best of my know	0 ledge and belief. DATE4-6-2010
ease see attachment. ud Date: 1-16-2010 ereby certify that the information above is GNATURE	Rig Release Date: 1-31-201 true and complete to the best of my know	0 ledge and belief.
ease see attachment. ud Date: 1-16-2010 ereby certify that the information above is GNATURE pe or print name Paula Hale r State Use Only	Rig Release Date: 1-31-201 true and complete to the best of my know	0 ledge and belief. DATE4-6-2010 ngeresources.com_PHONE:817-869-4216
ease see altachment. ad Date: 1-16-2010 ereby certify that the information above is BNATURE BNATURE De or print name Paula Hale	Rig Release Date: 1-31-201 true and complete to the best of my know	0 ledge and belief. DATE4-6-2010 ngeresources.com_PHONE:817-869-4216

District I 1625 N French Drive, Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources Department	Form C-107A Revised June 10, 2003
District II 1301 W. Grand Avenue, Ariesin, NM BRIECEIVI District III 1000 Rio Brozos Read, Aziec, NM 87410 APR 0 1 201	Conservation Divisio	APPLICATION TYPE Single Well Establish Pre-Approved Pools
	D APPLICATION FOR DOWNHOLE COMMINGLING	EXISTING WELLBOREYesNo
Range Operating New Mexico, In	c. <u>100 Throckmorton St., Ste. 1200,</u> Address	Fort Worth, TX 76102

K-28-22S-37E

Unit Letter-Section-Township-Range

INTERMEDIATE ZONE

Drinkard

19190

6632-6638

Artificial Lift

39.2

Producing

Gas

15

Date: 3-2-2010

Rates: 8/42/59

%

County

Federal State X Fee

LOWER ZONE

Wantz; Abo

62700

6762-6856

Artificial Lift

39.2

Producing

Gas

15

%

Date: 3-2-2010

Rates: 32/42/58

%

Oil

40

%

005

Well No.

OGRID No. <u>227588</u> Property Code <u>35947</u> API No. <u>30-025-39376</u> Lease Type:

UPPER ZONE

Blinebry Oil & Gas

6660

5593-5989

Artificial Lift

39.2

Producing

Gas

70

Date: 3-2-2010

Oil

50

Rates: 42/297/273

%

ADDITIONAL DATA

%

Oil

10

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes_ Yes_	<u>X</u>	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes_	<u>x</u>	_ No
Will commingling decrease the value of production?	Yes_		No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_	<u>x</u>	No
NMOCD Reference Case No. applicable to this well:			
tachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula.			

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements data or documents required to sunnort commingling

Operator

Lease

Christmas 28

Pool Name

Pool Code

DATA ELEMENT

Top and Bottom of Pay Section

(Note Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU)

Date and Oil/Gas/Water Rates of

(Note: For new zones with no production history,

Fixed Allocation Percentage (Note If allocation is based upon something other

than current or past production, supporting data or

applicant shall be required to attach production

(Perforated or Open-Hole Interval)

Method of Production

(Flowing or Artificial Lift)

Bottomhole Pressure

Producing, Shut-In or

New Zone

Last Production.

estimates and supporting data)

explanation will be required)

C101All

District III

District IV

RECEIVED

APR 0 1 2010

District I 1625 N. French Dr., Hobbs, MOBBSOCD District II 1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Form C-102 Permit 91246

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505



WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 6660	3. Pool Name BLINEBRY OIL AND GAS (OIL)				
4. Property Code	5. Pro	6. Well No.				
35947	CHRIS	005				
7. OGRID No.	8. Ope	9. Elevation				
227588	RANGE OPERATII	3349				

10. Surface Location										
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
K	28	228	37E		2310	S	1800	W	LEA	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Io	dn	Feet From	N/S L	ine	Feet From	E/W Line	County	
	cated Acres	13. j	oint or Infill		14	. Consolidation (Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 -	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Title:

Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones

Date of Survey: 2/17/2009

Certificate Number: 7977



http://www.emnrd.state.nm.us/OCD/OCDPermitting/Report/C101/C101All.aspx?PermitId=... 3/5/2009

C101All

RECEIVED

APR 0 1 2010

District I 1625 N. French Dr., Hobbs, NM COBBSOCCD District II 1301 W. Grand Ave., Artesia, NM 88210 District III

JCD State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 Permit 91246

COPY

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 19190				
4. Property Code 35947	5. Prope CHRIST	6. Well No. 005			
7. OGRID No.	8. Opera	9. Elevation			
227588	RANGE OPERATING	3349			

	10. Surface Location										
UL-Le	1 Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County'		
к	28	225	37E		2310	S	1800	W	LEA		

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S L	ine	Feet From	E/W Line	County		
12. Dedic	cated Acres	13.1	oint or Infill	L					15. Orde r No.			
40	.00				14. Consolidation	Code						

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L		<u> </u>

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RECEIVED

 District I
 APR 0 1 2010
 State of New Mexico

 1625 N. French Dr., Hobbs, NM 88240
 Energy, Minerals and Natural Resources

 District II
 HOBBS Energy, Minerals and Natural Resources

 1301 W. Grand Ave., Artesia, NM 89210
 Oil Conservation Division

 District III
 1220 S. St Francis Dr.

 1000 Rio Brazos Rd., Aztec, NM 87410
 1220 S. St Francis Dr.

 District IV
 Santa Fe, NM 87505



COPY

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 62700	3. Pool Name WANTZ;ABO		
4. Property Code	5. Proper	6, Well No.		
35947	CHRIST	005		
7. OGRID No.	8. Opera	9. Elevation		
227588	RANGE OPERATING	3349		

10. Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
к	28	22S	37E		2310	S	1800	W	LEA

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	UL - Lot	Section	Township	Range	Lot Idn		Fect From	N/S Line		Feet From	E/W Line	County
ļ												
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