SDX RESOURCES, INC.

P.O. BOX 5061 MIDLAND, TEXAS 79704 (915) 685-1761

Jan. 14, 1999

NMOCD 2040 South Pacheco Street Santa Fe, NM 87505

Attention: Mr. Mike Stogner

RE: State A 32 # 5

Sec. 32, T24S, R37E 710 FNL, 660 FWL Lea County, New Mexico

Dear Mr. Stogner,



SDX Resources, Inc. is the operator of the State A 32 # 4 well located in unit F of sec. 32 T24S R37E of Lea Co., N.M.. This well is dedicated to a 120 acre non-standard proration unit consisting of the NW/4 NW/4 and the S/2 NW/4 of sec. 32 created by administrative order NSP-1087. SDX is planning to drill the State A 32 # 5 well on the same 120 acre non-standard proration unit at the above-mentioned location. SDX request that this letter serve as application to simultaneously dedicate this 120 acre NSP unit to the State A 32 # 4 and #5 wells. Information detailing NSP-1087, a C-101 & 102 for the #5 well, an outlined lease map, and other pertinent information is attached to this application. All offset operators have been notified and proof of notification is attached. Your assistance on this is appreciated.

Sincerely,

Chuck Morgan

Chuck Morgan

Enclosures

District I
 PO Box 1980, Hobbs, NM 88241-1980

0

State of New Mexico

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Printed name:

Bonnie Atwater

1/18/99

Regulatory Tech.

District IV 2040 South Pacheco, Santa Fe, NM 87505 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

Expiration Date:

AMENDED REPORT

APPLICA	TION	OR PE	RMIT	TO DR	LL, RE-EN	ITER, DE	EPE	N, PLUGB	ACK	OR AD	D A ZONE
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Title:

Approval Date:

REVEIVEW UEU 16 1998

District I PO 80x 1980, Hobbs, NM 88241-1980 District [] PO Drawer DD, Artesia, NM \$1211-0719 District [II] 1000 Rio Brazos Rd., Aztec, NM 17410

PO Box 2018, Santa Fe, NM \$7504-2088

District IV

Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - J Copies

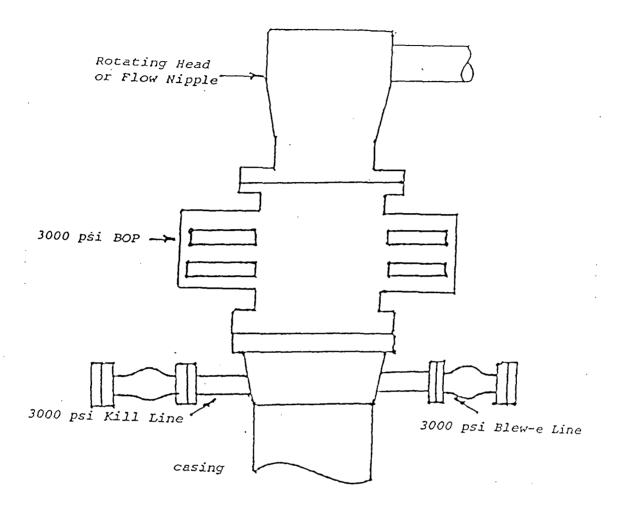
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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SDX RESOURCES, INC.

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JOE D. RAMEY

OIL COSERVATION COMMISS

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

LAND COMMISSIONER PHIL R. LUCERO



EMERY C. ARNOLD

March 13, 1978

Allied Chemical Union Texas Petroleum Division 1300 Wilco Building Midland, Texas 79701

Re: Administrative Order NSP-1087

Gentlemen:

Reference is made to your application for approval of a 120-acre non-standard gas proration unit consisting of the following acreage in the Jalmat Gas Pool:

> LEA COUNTY, NEW MEXICO TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM Section 32: NW/4 NW/4 and S/2 NW/4

It is my understanding that this unit is to be dedicated to your State "A-32" Well No. 4 to be located at an unorthodox location 1780 feet from the North line and 1400 feet from the West line of said Section 32.

By authority granted me under Rule 5(c)3 of Order No. R-1670, the above-described acreage is hereby authorized as a non-standard unit.

Wery truly yours

JOE D. Secretary-Director

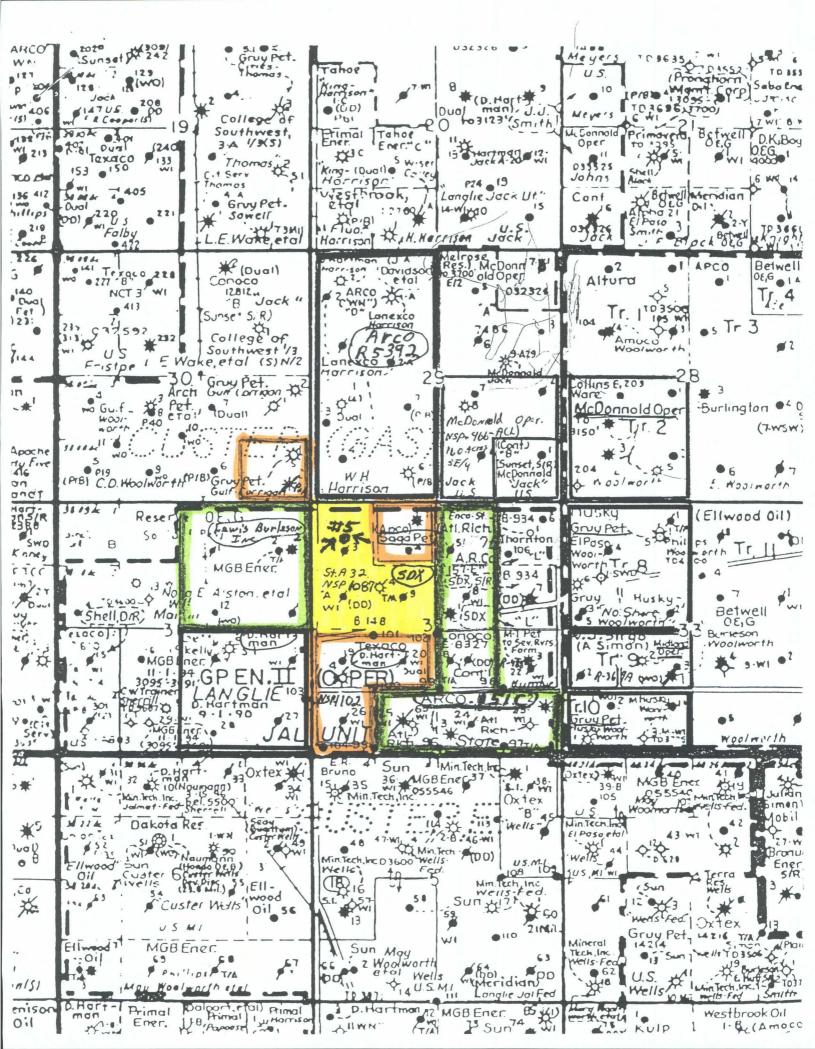
JDR/LT/dr

Oil Conservation Commission - Hobbs Oil & Gas Engineering Committee - Hobbs Central Leasing - State Land Office - Santa Fe

Supersedes C-12 Elle tive 14-65

676

All distances must be from the outer boundaries of the Section erator : ease State"A" Union Texas Petroleum Corp. Section "init Letter 24 South 37 East Lea Actual Enotage Location of Well: 1400 West 1780 North teet from the line and Ground Level Elev. Producing Formatics Francis: Lear rates. Acres le 3241.4 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit. eliminating such interests, has been approved by the Commission. CERTIFICATION hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Stanley A. Post Sr. Prod. Analyst 1400 UNION TEXAS PETROLEUM CORP. February 15, 1978 I heraby certify that the well-location my supervision, and that the same knowledge and belief Date Surveyed Jan. 28, 1978 Registered in rotessional Engineer



OIL CONSERVATION COMMISSION

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· I hereby certify that the information given above is true and complete to the best of my knowledge.

Position Petroleum Engineer Representing So. CAL. PRO. CORP.

Address Box 1071, Midland, Texas

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Arceda, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

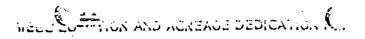
OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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give location of tanks.	<u>i </u>	<u>i i i i i i i i i i i i i i i i i i i </u>		40.5	<u> </u>			
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VI. OPERATOR CERTIFIC				OIL CON	ICEDV	ΔΤΙΩΝΙ Γ	טואופוט	ıN)
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is true and complete to the best of my	knowledge and bellef.	\	Date	e Approve	ad	MAN (1 5 199	1
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Signature Sharon Beaver		ion Clerk	By_	ORIGINA	M. SIGNED	BY JERRY	EXTON	
Printed Name November 4, 1991	(915)-6	83-2422	Title		INTERIOR	UPERVISOR	≀ ———	
Date		lephose No.	11				→	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each model.



All distinces must be from the outer boundaries of the Section. Woll No. :4:01 9 J.W. Sherrell GETTY OIL COMPANY County Latter Township Loa 372. 245. .al Festage Lecation of Well; Past South feet from the Deolcaios Acreagui Producing Formstion 160 Jalmat Yates (Gas) Yates 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and bullet. Area Superintendent Company Getty Oil Company 1-24-79 1650 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1320 1653 1640 1500 1000

State of New Mexico

District Office State Lease - 6 copie Fee Lease - 5 copies						ources Depar				Form (C-105 i 1-1-89
P.O. Box 1980, Hobbs	I, NM 88240	OII	CONS	SERVA' P.O. Box		N DIVISI	ON	WELL API NO		S	26070
DISTRICT II P.O. Drawer DD, Arte	sia, NM 88210		Santa Fe			7504-2088		5. Indicate Ty	pe of Lease STAT	F	FEE X
DISTRICT III 1000 Rio Brazos Rd.,	Aziec, NM 8741	o,	1					6. State Oil &	Gas Lease No.		
WELL	COMPLETIC	N OR RE	COMPLE	TION REI	PORT	AND LOG					
la. Type of Well: OIL WELL[ell X	DRY 🗌	OTHER _				7. Lease Name	or Unit Agree	ment Nar	//////////////////////////////////////
b. Type of Completio NEW WORL OVER	(PLUO BACK		DOPP RESVR X 01	THER Y	dimores	Perfo	J.W. S	herrell		
2. Name of Operator					*****			8. Well No.	TICEL CAL		<u> </u>
Doyle Har								9			
Address of Operato								9. Pool name o			
Well Location	10426 Mi	dland,	Texas	79702				Jalmat	(Tansil	-Yate	s-7R)
Unit Letter	<u>J</u> : _2	250 Feet	From The	Sout	h	Line and	165	O Foct Fr	om The	East	Line
Section	31	Tow	nship	24-S	Range	37-E	N	мрм	Lea		County
10. Date Sendded 5-29-78 orig 1-5-89 recom	11. Date T.D. R 9-9-7	enched 8 orig	12. Date Co OF 18 9-16-7	xnpl. (Ready I	o Prod.) ecomp 1-15-) 1 37	vations (D) 24 GL	F& RKB, RT, GR	l, elc.) 14.	Elev. Ca 3227	
5. Total Depts 3250	16. Plug	Back T.D. 3219		17. If Multiple Many Zon	Compl.		R. Intervals Drilled B		250 C	ible Tooli	i
9. Producing Interval(Yates — 7), of this complete Rivers	iou - Top, B	ottorn, Name			· · · · · · · · · · · · · · · · · · ·		2	0. Was Directic No	nal Surve	y Made
21. Type Electric and C Original	ther Logs Run DLL, MLL,	GRC, C	DL, CN					22. Was Wel	l Cored No		
23.		CA	SING DI	FCORD	Perro	rt all string	c cet in	11/211\ * Sa	ame as Or	rigina	a1
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5 1/2	15.5	#/ft	3247	,		7 7/8"		720 sxs			Circ
	 									 	
											
и.		LIN	ER RECO	RD			25.	TU	BING RECO	ORD	
SIZE	TOP	BC	MOTTO	SACKS CE	MENT	SCREEN		STZE	DEPTH S		PACKER SET
								2 3/8	3171	RKB	None
6. Perforation rec	ord (interval.	size, and r	umber)	1 SPF		27. ACII	O, SHOT	FRACTURI	E, CEMENT	, squi	EZE, ETC.
6. Perforation rec						DEPTH IN			NT AND KINI		
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Nate of Test 11-16-89	Hours Tested		boke Size 32/64	Prod'n Fo Test Peri	od	Ou-вы. Trace	Gas - 1	7	Valer - Bbl. 29		
low Pubing Press. CSG 36 ps:	Caring Press	nre (Calculated 24 Lour Rate	- Oil-Bbl		Gas - MCI 257	? \ 	Vater - Bbl. 29	Oil Gravit	y - API -	(Corr.)
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Vented O. List Attachments				<u></u>			<u> </u>		. Swain		
1. I hereby certify th	upt the informat	ion shown o	n both side	s of this form	n is true	and complete	to the be	st of my knowle	edge and beli	ef	
	1	7 -	+	Printed				V-al-			. 12-6-89
Signature 1	1	<u> </u>	<u> </u>	Name	TYG !	Stewart_		Title Engli		1 771 8	

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Desglos Lagsa L Skelly "M" State GETTY OIL COMPANY Section Jnit Letter County Township 37 East 24 South Lea "L" 32 Actual Footage Location of Well: 1650 South West feet from the feet from the line and line Ground Lovel Elev. Producing Formation Pool Dedicated Acreages 3238.6 YATES JALMAT (YATES) 120 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and bellef. ORIGINAL SIGNED BY Nome DALE R. CROCKETT Position AREA SUPERINTENDENT Company GETTY OIL COMPANY JUNE 19, 1978 I hereby certify that the well location shown on this plat was platted framilield nates of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief. Date Surveyed June 15, 1978 Registered Professional Enginee and/or Land Surveyor 1320 1680 1940 2310 1800 1000 800

Submit 5 Copies
Approprime District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

58061

,	" REQUEST							75.0	•
Operator	1015	MINOPU	ni UiL	AND NA	UHAL GA		PI No.		
Doyle Hartman						1 .	0-025-259	74	
Address	W 31 2 - m	- 70701	<u> </u>						
P. O. Box 10426 Reason(s) for Filing (Check proper box	Midland, Texas	s 79702		T Crb	t (Please expl				
Vew Well	•	in Transports	er of:	L.) Out	i (r ieuse Espu	iui)			ļ
Recompletion [ou [Dry Gas	(X)				effective		}
hange in Operator	Casinghead Gas [Condens	te 🗍	Noven	ber l, l	991			
change of operator give name									
I. DESCRIPTION OF WEL	L AND LEASE								•
Lease Name		. Pool Nam	e, Includi	ng Formation			SLe250	Lea	se No.
Skelly M State	4	Jalı	mat (1	Y-7R)		Sine.	Edderal or Fee	B-132	7
ección Unit Letter L	. 1650		. <u></u>	outh	and 660	ъ _			
Unit LetterL	:1030	Feet Fron	in The	outh Line	and	Fe	et From The W	est	Line
Section 32 Town	nship 24S	Range	37E	, NI	ирм, І	Lea			County
I. DESIGNATION OF TR	ANSPORTED OF	חזו. אאח	NATTI	DAT GAS					
lame of Authorized Transporter of O	il or Cond		11010	Address (Giv	e address so wi	tick approved	copy of this form	is to be sen	i)
		L					····		
tame of Authorized Transporter of Co		or Day G	** (X)				copy of this form		
Sid Richardson Carbo well produces oil or liquids,	Unit Sec.	Company Twp.	Ros	Is gas actually		When	Worth, Te	xas /c	102
te location of tanks.	1	iii	-	}					
this production is commingled with the COMPLETION DATA	hat from any other lease	or pool, give	commingi	ing order pumi	TCHA DE	15°25'44			
/. COMPLETION DATA									1 3/1/02
Designate Type of Completi	ion - (X)	ell Ca	s Well	New Well	Workover	Deepen	Plug Back Sa	ime Ros'v	Diff Res'v
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HOLE SIZE	CASING &	TUBING SI	ZE		DEPTH SET		SA	CKS CEME	NI
TEST DATA AND REQU	TEST FOR ALL OF	VARVE		<u> </u>			J		
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AS WELL	····						<u></u>		
: wal Prod. Test - MCF/D	Length of Test			Bols. Conder	sale/MMCF		Gravity of Cor	ndensate	
ung Method (pitos, back pr.)	Tubing Pressure (S	hut-in)		Casing Press	ure (Shut-in)		Choke Size		
I. OPERATOR CERTIF	TCATE OF CON	APLIAN (CE		211 22:	JOES!	ATION -		
I hereby certify that the rules and t	regulations of the Oil Con	servation		[[(NSEHV	ATION D	IVISIC	N
Division have been complied with is true and complete to the best of							NO	1/9 %	100 -
///	. /			Date	Approve	ea	14(1	V27	1881,
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Signature Patrick K. Worrell	. \ E	ngineer		By_	Di	GTAACT I &	BY IERRY CO. UPERVISOR	HOT?	
Printed Name		Title		Title		_	= # 4 13 OK		•
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INSTRUCTIONS: This form is to be filled in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells



# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

JE APODACA

NICK FRANKLIN

August 16, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Getty Oil Company P. O. Box 730 Hobbs, New Mexico 88240

Administrative Order NSP-1102 *

Gentlemen:

Reference is made to your application for approval of a 120-acre non-standard gas proration unit consisting of the following acreage in the Jalmat Yates Pool:

LEA COUNTY, NEW MEXICO

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM
Section 32: N/2 SW/4 and SW/4 SW/4

It is my understanding that this unit is to be dedicated to your Skelly "M" State Well No. 4 located 1650 feet from the South line and 660 feet from the West line of the above-described Section 32.

By authority granted me under the provisions of Rule 5C3 of Order No. R-1670, you are hereby authorized to operate the above-described acreage as a non-standard unit.

Very truly yours,

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs
Oil & Gas Engineering Committee - Hobbs
Central Leasing - State Land Office - Santa Fe

## NEW KICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Atlantic Richfield Company State 157-E Range Township County 245 37E Lea Actual Festage Location of Well: feet from the East feet from the Ground Live! Elev. Producing Formation Pool Dedicated Acreage; Yates 3251' Jalmat Gas 240 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes 7 No If answer is "yes," type of consolidation . Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, faced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. R-37-E 0-922711949 CERTIFICATION 32 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. State 157-E Position Engineer Company Atlantic Richfield Company November 1, 1974 I hereby certify that the well location shown on this plat was platted from field notes al actual surveys made by me ar under my supervision, and that the same is true and correct to the best of my State 157-C Com knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Ceruticate No.

Energy, Minerals, and Natural Resources Department

Form C-102 Revised 1-1-89

Well No.

ropriate ce - 4 copies ase - 3 copies

Operator

.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| Lease

ARCO Oil and Ga				<u> </u>	ARRISON D WN	COM		6
Unit Letter	Section	Township	_	Range			County	
N	29	24S		37E		NMPM	LEA	
Actual Footage Locat	tion of Well:			<u> </u>			1	
	eet from the SOUT	H	line and	1980		feet from	the WEST	line
Ground level Elev.	Producing	Formation	Inic and	Pool		rect from	<u> </u>	Dedicated Acreage:
3261	1	VEN RIVERS		JALMA	T GAS			320 Acres
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	<u> </u>	ed to the subject well by	-		-			
		dicated to the well, outli		•	-		_	
unitizat —	tion, force-pooling, e	fferent ownership is ded etc.?					5-i .	communitization,
	Yes	No If answer is	yes ty	oe of consolid	lation COMMUNI	TIZATION		<u> </u>
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or until a n	1011-standard unit, eli	minating such interest, h	nas been a	pproved by t	he Division.		,	
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State of INEW MEXICO
//, Minerals and Natural Resources Department J. Artesia. NM 88211-0719 Brane Rd., Artec, NM 87410

# Box 2088, Santa Fe, NM 87504-2088

Revised February 10, 199-Instructions on baci Submit to Appropriate District Offic 5 Copie

### OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

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III. Oil and	Gas			Porter Nam	<u> </u>			pop pop		21 O/	G T		2 POD	ULSTR	Locatio	<u> </u>
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### NEW MEXICO

Ca. Will Plat

### OIL CONSERVATION COMMISSION

wood 011 Compa	жy	State			comber 4	•
Operato		Lease			Well No.	•
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I hereby certify that the information given above is true and complete to the best of my knowledge.

Position Superintendent

Representing Kenwood 011 Company
Address P.O. Box 1027, Odessa, Texas

State of New Mexico tergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

strict IV 40 South Pachi	oco, Santa F	e, NM 8750	\$								MENDED REPORT			
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Form C-102 Superseder 6-128 Effective -----------

All distances must be from the outer boundaries of the Section 1413111 Gulf-Eddie Corrigan Doyle Hurtman . ette: Section. 24 South 37 East 30 Lea 330 South 990 East feet from the iine and feet from the e indigret flev Producing Formation 3251.1 Seven Rivers - Queen Langlie Mattix 40 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit; eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Doyle Hartman Operator - Part Owner Individual 9-21-78 heraby certify that the well tocarior knowledge and belief September 14, 197

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complied with and t		10	OIL CONSERVATION DIVISION										
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Signature:	Ph'C	ronk			- 11	[	, ,,,,,	DICEP. II					
Signature: Printed name:						A =========	Data ,	11 4 4	10.14				
Signature: Printed name:		ronk resident of	Operation Phone:	ns		Approval	Dale:	13 40	17.7				

### OFFSET OPERATOR NOTIFICATION

- 1. Arco
  PO Box 1089
  Eunice, NM 88231-1089
- Gruy PetroleumATTN: Zeno FerrisPO Box 140907Irving, TX 75014-0907
- 3. Lewis B. Burleson, Inc. PO Box 2479 Midland, TX 79702
- 4. Doyle Hartman PO Box 10426 Midland, TX 79702
- 5. Saga Petroleum Ltd. Liability Co. 415 W. Wall, Suite 835 Midland, TX 79701

Page: 1 Document Name: untitled

CMD: ONGARD 01/25/99 14:49:45

OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPYA

OGRID Idn : 20451 API Well No: 30 25 34555 APD Status(A/C/P): A

Opr Name, Addr: SDX RESOURCES INC Aprvl/Cncl Date : 12-28-1998

PO BOX 5061

MIDLAND, TX 79704

Prop Idn: 23976 STATE A 32 Well No: 5

U/L Sec Township Range Lot Idn North/South East/West

--- --- ----- ----- -----

Surface Locn : D 32 24S 37E FTG 710 F N FTG 660 F W

OCD U/L : D API County : 25

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C): O Cable/Rotary (C/R) : F

Lease typ(F/S/P/N/J/U/I): S Ground Level Elevation: 3243

State Lease No: Multiple Comp (Y/N) : S

Prpsd Depth : 3500 Prpsd Frmtn : YATES

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

Date: 1/25/99 Time: 02:52:12 PM

CMD :

ONGARD

01/25/99 14:50:36

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES - TPYA

Pool Idn : 33820 JALMAT; TAN-YATES-7 RVRS (OIL)

OGRID Idn : 148967 SAGA PETROLEUM LIMITED LIABILITY CO.

Prop Idn : 20324 STATE

Well No : 001 GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : C 32 24S 37E FTG 330 F N FTG 2310 F W A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 1/25/99 Time: 02:52:35 PM

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CMD : 01/25/99 14:49:24 ONGARD OG5SECT INQUIRE LAND BY SECTION OGOMES - TPYA PAGE NO: Sec : 32 Twp : 24S Rng : 37E Section Type : NORMAL D C В Α 40.00 40.00 40.00 40.00 CS CS CS CS B00148 0015 01/41 B00148 0017 01/41 | B01506 0000 12/38 | B00934 0031 11/38 SUN EXPL & PROD C BURLINGTON RESOUR | ATLANTIC RICHFIEL READING & BATES F U U CU U A A A A Α A A A  $\mathbf{E}$ F G Η 40.00 40.00 40.00 40.00 CS CS CS CS B00148 0015 01/41 | B00148 0015 01/41 | B01506 0000 12/38 | B00934 0031 11/38 SUN EXPL & PROD C SUN EXPL & PROD C ATLANTIC RICHFIEL READING & BATES F U C U U U

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Date: 1/25/99 Time: 02:52:17 PM

CMD: 01/25/99 14:51:38

OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPYA

API Well No : 30 25 25845 Eff Date : 12-01-1998 WC Status : A

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

OGRID Idn : 20451 SDX RESOURCES INC

Prop Idn : 23976 STATE A 32

Well No : 004 GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : F 32 24S 37E FTG 1780 F N FTG 1400 F W P

Lot Identifier:

Dedicated Acre: 120.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

## OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

March 13, 1978

Allied Chemical Union Texas Petroleum Division 1300 Wilco Building Midland, Texas 79701

Re: Administrative Order NSP-1087

Gentlemen:

Reference is made to your application for approval of a 120-acre non-standard gas proration unit consisting of the following acreage in the Jalmat Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM
Section 32: NW/4 NW/4 and S/2 NW/4

It is my understanding that this unit is to be dedicated to your State "A-32" Well No. 4 to be located at an unorthodox location 1780 feet from the North line and 1400 feet from the West line of said Section 32.

By authority granted me under Rule 5(c)3 of Order No. R-1670, the above-described acreage is hereby authorized as a non-standard unit.

yery truly yours,

JOE D. RAMEY,

Secretary-Director

JDR/LT/dr

Cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
Central Leasing - State Land Office - Santa Fe



### NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

November 8, 1999

SDX Resources, Inc. P. O. Box 5061 Midland, Texas 79704 Attention: Chuck Morgan

Doyle Hartman, Oil Operator P. O. Box 10426 Midland, Texas 79702 Attention: Doyle Hartman

RE: SD-99-14: Jalmat Gas Pool development within an existing non-standard 120-acre gas spacing and proration unit ("GPU") comprising the W/2 NW/4 and the SE/4 NW/4 of Section 32, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, which was approved by Division Administrative Order NSP-1087, issued to Allied Chemical/Union Texas Petroleum Division on March 13, 1978.

Dear Messrs. Morgan and Hartman:

Reference is made to the following:

(1) SDX Resources, Inc.'s ("SDX") letter of application dated September 16, 1999, which was received by the New Mexico Oil Conservation Division in Santa Fe ("Division") on October 12, 1999, for the following additional infill gas well location to be drilled at an unorthodox gas well location within this existing GPU:

State A-32 Well No. 6 to be drilled 1880 feet from the North line and 760 feet from the West line (Unit E) of Section 32;

- (2) A letter of objection filed by Mr. Doyle Hartman, an offset operator to this GPU, on October 13, 1999;
  - (3) The rules currently governing the Jalmat Gas Pool, which include:
    - (a) Division Order Nos. R-8170, as amended, and R-10987, as amended;
    - (b) Division Rules 605; and
    - (c) Division Rule 104.D(3);
  - (4) Division Administrative Order NSP-1087, issued to Union Texas Petroleum a Division of

Allied Chemical on March 13, 1978, which initially established this 120-acre GPU and had dedicated thereon the State A-32 Well No. 4 (**API No. 30-025-25845**) located at an unorthodox gas well location 1780 feet from the North line and 1400 feet from the West line (Unit F) of Section 32; and

(5) Division Administrative Order SD-99-1, issued to SDX on January 26, 1999, which recognized the State A-32 Well No. 5 (**API No. 30-025-34555**), located at a standard gas well location 710 feet from the North line and 660 feet from the West line (Unit D) of Section 32, as an infill well for this GPU.

Subsequent to the Division's review of this matter, it is found that: (1) this existing 120-acre GPU is currently operated by SDX and is simultaneously dedicated to the two above-described State A-32 Wells No. 4 and 5; (ii) the Jalmat Gas Pool is a prorated gas pool and the rules currently governing this pool do not contain provisions restricting the number of producing gas wells within a spacing and proration unit; (ii) pursuant to these rules the proposed infill well location for the State A-32 Well No. 6 is considered standard for this particular GPU since it is no closer to the outer boundary of this 120-acre GPU; and (iv) Mr. Hartman's letter of objection has no basis.

Therefore, SDX is allowed to simultaneously dedicate Jalmat Gas Pool production from the above described three wells to this existing 120-acre GPU. Furthermore, SDX is permitted to produce the allowable assigned the subject 120-acre GPU from these three wells in any proportion.

Finally, all three of the aforementioned State A-32 Wells No. 4, 5, and 6 and existing 120-acre GPU will be subject to all existing rules, regulations, policies, and procedures applicable to the Jalmat Gas Pool including Division Order No. R-4929, issued in Case No. 5368 dated December 3, 1974.

Sincerely,

Lori Whotenbory by Dec

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs

New Mexico State Land Office - Santa Fe

J. E. Gallegos, Legal Counsel for Doyle Hartman - Santa Fe

Ms. Lori Wrotenbery, Director - NMOCD, Santa Fe

Rand Carroll, Legal Counsel - NMOCD, Santa Fe

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