ĥ

SDX<sup>\*</sup> RESOURCES, INC. P.O. BOX 5061 MIDLAND, TEXAS 79704 (915) 685-1761

. . . 7



March 4, 1999

NMOCD 2040 S. Pacheco St Santa Fe, NM 87505

Attention: Mr. Mike Stogner

Re: Langlie A Federal #2 Sec. 17, T25S, R37E 660' FSL, 1980' FEL Lea Co., NM

Dear Mr. Stogner:

SDX Resources, Inc is the operator of the Langlie A Federal #1 well located in Unit J of Sec. 17, T25S, R37E of Lea Co., NM. This well is dedicated to a 160 acre proration unit consisting of theSE/4 of Sec. 17. SDX is planning to drill the Langlie A Federal A #2 well on the same 160 acre proration unit at the above-mentioned location.

SDX requests that this letter serve as an application to simultaneously dedicate this 160 acre proration unit to the Langlie A Federal #1 and #2 wells.

BLM form 3160 and OCD form C-102 for the #2 well, an outlined lease map, and other pertinent information is attached to the application. All offset operators have been notified and proof of notification is attached.

Your assistance on this is appreciated.

Sincerely, A Mo

Chuck Morgan Engineer

CM:bja

enclosures

## OFFSET OPERATORS

Ŋ

t T

1 1

## Langlie A Federal #2

Arch Petroleum 10 Desta Dr. #420E Midland, TX 79705

•

Chevron Attn: Land Dept 15 Smith Rd Midland, TX 79705

Chance Oil Co., Inc. PO Box 1379 Vernon, TX 76385

Doyle Hartman PO Box 10426 Midland, TX 79702

Bettis & Stoval PO Box 1240 Graham, TX 76450

Bristol Resources, Corp 6655 S. Lewis #200 Tulsa OK 74136

GP II Attn: George Mitchell PO Box 50682 Midland, TX 79710

Oil 69 Frankling Frankling	CG 2 Woolworth CD 2 Woolworth CD 4 14 U.S.M.I Merridian Langie Joi Fed	Wells free Wells of Wells free States	Liberty 10
Hart- Primal Doloort, (D) Annal Ion Ener. U.B. Annal Ju Horrison	J. D. Hartman 2 MGB Ener Boku) HIWN (TA) IS Sun <sup>24</sup> WI 71 WI A.R.Co. Job 4353	MGB Westbrook Oil MGB Wip 1 1.8. (Amoco) MGB MGB	Sun A IM II
Moridian bel. 3500 Harrison Hunn Briston Ariston Annol Entrison 194 61398 Horrison Briston Annol Entri 196 3 Wally 3 TIA Horrison 2 NW 3 Wally 3 TIA Stratco Pas	A.R.Ca. AtL 78 A.R.Ca. Rich 78 10 WN 100000 MGB Ener. 77 11 T0360000 MGB Ener. 77 11 T0360000 MGB Ener. 77	4354 1 Penroci 103534 76 (L'S.Dunn) 0 6 1 Will 0 14213 1.	Meridian US
" <u>E12</u> WH Horsisch [[1]] (0] omond [] (0] omond [] (0] omond [] (0] omond [] (Res, D/R)9-12:98) B★ (Exxon) [] (Exxon)	So colif Pot)	Alturo 9 (Alture), 11768 Alturo 9 (Alture), 11768 1212 IWestbrook, 11768 2212 IWestbrook, 11768 4170 - 220 Oil, 11 Manuell Al 1000 - 76 - 71 1000 - 76 - 76 - 76 - 76 - 77 1000 - 76 - 76 - 76 - 77 1000 - 76 - 76 - 76 - 76 - 77 1000 - 76 - 76 - 76 - 76 - 77 1000 - 76 - 76 - 76 - 77 1000 - 76 - 76 - 76 - 76 - 77 1000 - 76 - 76 - 76 - 76 - 77 1000 - 76 - 76 - 76 - 76 - 77 1000 - 76 - 76 - 77 1000 - 76 - 76 - 76 - 77 1000 - 76 - 76 - 76 - 76 - 77 1000 - 76 - 76 - 76 - 77 1000 - 76 - 76 - 76 - 76 - 77 1000 - 76 - 76 - 76 - 76 - 77 1000 - 76 - 76 - 76 - 76 - 77 1000 - 76 - 76 - 76 - 76 - 77 1000 - 76 - 76 - 76 - 76 - 76 - 76 - 76 -	124 Pon
41 3500 (Strate Oper.) 4 8-86 00 WI E. Winters (Concorrent) Vinters 5.3 1 - (Onloco - 4-13500) 4-8 Mil. 4 Mil Cosby 4-28-85	Col Lanexco (DOL Lanexco III C 29 3 40 344 86 U.S.	Longlie Eltosofrichord Fed. Fed (stanolind)	Buccient Estation
ClayOsborn, etal(S) LayOsborn, etal(S) Aarolo "C" 16 (Exxon) 17 E <sup>-1</sup> , n <sup>2</sup> (Apache) onoco)bel 3500° (100)	Reserventer Reserv	Arch Pet. Yotes 1 Arch Pet. Yotes 1 Arch Pet. Pet. et al Pet. et al Pet. et al Pet. et al	SobaEner. 10933
10 86 4 20.85 . Meridion 2 (Not of States) . Meridion 10 4 7 (Excon) (Bim Dalport D' Maralo Bristol 23 4 24 24 Res. 2	120 E. 6 TH 11511001 B.B.D.B. Brosprodi: 009/10 LONG' 10.26.89. 1001711 C. 009/10 10.26.89. 1001711 C. 007 10.01119 T.D.01711 C. 007	LANGLIE LANGLIE	Amoco Longlie
29 30 Pocific 21 Maralu. Inc. 20 20	Merid on (DO) Winters Bristol 22 C23 Ary SOX Langlie A Fall	SO. LANGLIE	-SI.Lon
33 (31.71) Solati, Maralo Bristol Res.	Roserve DEG / DV/0/3/13 Bristol Bristol JANJELTON 012 / 0/0/3/13 Bristol Bristol JANJELTI 012 / 94	BRISTOL RES.	7 11769 Mubil) Fed 2 x TD3636
Maggie Rose" Gytman Vosbury" -ClayOsborn, etal 15; -ClayOsborn, etal 15;	re wool - or m	Gulf Amott Ramsoy Litt.	S.D (
Ener. Degood Dog - Dog	CIT	Chave V.J. Chave A V.J. Chave A V.J. Sirgo Sirgo Sirgo Sirgo Fino Cootes Coot	Lexistive
Pastin Hghts (S)	Christman NACE DE LT. Doyle 24 1 PMINE #1 Christman	Find Pino OF,C Att	- Sirdo K
NW14 US Winning- Winning- Meridian	03 8 07 07 07 07 07 07 07 07 07 07 07 07 07	V. SING 3 Midland V.J. Thornton S.H. San Oper. Singp Peterol 10.30 Sing In The Drog Peterol 120.30 KEITONAN END V.J. 4 DIR Lonehor HUMPiel Singo.	Burlington C 90799
sisse hom - o ismning rimol incr. D' surf Div 14000' The Shales U.S. pringhor	Boyle F, Stovall to Jolmat base Sum Div Barres DPMoberny of Ebolis Longhort	V.J. SIFO HY IC Jonn soni HY IC Jonn soni I NOI WILL SIG 90 T.P.C. Lorenort Irene Longhort, ctop	Lorrison. Horrison. Icd. Jj Ani, Altah Joson Joson Joson
NJ. Meridian Meridian Meridian Meridian Meridian Meridian Meridian	(Meridian - Mi Olsen 2.1.90	Johnson Dia Navia C. Jehnson V.J. 9:036 1:30 21:30 Sirgo -1:30 Jungers Str 21:30 10 37501 -1:50 Jungers Str 21:10 10 37501 -1:00 Jungers Str 21:00 Jungers Jungers Str 21:00 Jungers Jungers Str 21:00 Jungers Jungers Str 20:00 Jungers	El Poso A Notlz 5 - X M Alpho 21
	W.H. Bringtool Cubinson Cubinson L'Eason Bates 2-10-99 2-10-94 P(HUMDLA) Merces (MML) 1-Account	2:45/1 - Content (1) P(0) - Content (Brodley) 2:45/1 - Content (1) P(0) - Content (Content (Conten (Content (Content (Conten (Content (Content (Co	ElPoso- Horrison
Conoco (Tex Poc)	(Tex Pocific) X <sup>2</sup> (Tex Pocific) 7 11-90 lexbo 2010 6 3-86 luman 7 67 Since	(All router for the formation of the second states	Westbroc
-B Canoco Sholps 24 26	AR Co FOHS76	Dia Clevinsic Bristol Norman Stancy Juneson (Karser Francis Res. Certo Che Ford June (Karser Francis Res. Certo Che Ford June (Karser Francis June (Levin Che Ford June (Levin	

Now: 50X	INESOUTCE.	<u><b>J</b></u> <u>vii</u>   <u>-</u>	es must be fro	_ease				w	/ell No.	<u> </u>
El Paso Natural	Gas Compa	ny		Lang	lie "A"	Federal				
Jnit Letter Section	on	Township	· ·	Range		County			· ·	
J Actual Footage Location o	17		255	3	7E		Lea		· · · · · · · · · · · · · · · · · · ·	
		South	line and	2,31	.0 fe	et from the	East	lir	ie	
Fround Level Elev.	Producing Form			<sup>5</sup> 001				Dedicate	d Acreage:	
3,108	Yates-Sev				almat		<u>-</u>	!		Acr
1. Outline the acr	eage dedicate	ed to the s	subject wel	l by colore	ed pencil	or hachure i	narks on t	he plat b	elow.	
2. If more than or interest and roy		ledicated t	o the well,	outline ea	ch and id	entify the o	wnership (	thereof (t	ooth as to	worki
3. If more than one dated by commu			•		the well,	have the in	iterests o	f all own	ers been	consol
Yes I	No If ans	wer is "ye	s," type of	consolidat	ion					
16		····	tract J.			stuall 1		- 1 /TT		_• 1
If answer is "no this form if nece		mers and	uact descri	ptions whi	un nave a	ciually bee		atea. (Us	se reverse	side
No allowable wil	•	to the wel	l until all i	nterests ha	ave been	consolidate	d (by com	munitiza	tion, unit	izatio
forced-pooling, o										
sion.	• *				5			••		
	······································							CEDTIE	ICATION	
	, 						-	CERIIF	ICATION	
	I	. 1		. 1						
1	1	· 1		1			I hereby	certify that	the informa	tion co
	1 }			. 1	•		I hereby tained he	-	and comple	
· .				. 1			tained he	rein is true		te to ti
-							tained he	rein is true	and comple	te to th
-					- - , - ,		tained he	rein is true	and comple	te to ti
	       			       		[ ]	tained he beer of m Nave John S	rein is true	and comple	te to ti
	     			           			tained he	rein is true y knowledg	and comple	te to ti
- - 	             			         			tained he been of m Nave John S Position Superv	rein is true y knowledg	and comple	te to ti
	           						tained he book of m Nave John S Position Superv Company	irein is true y knowledg h Delk isor P	e and comple ne an helief 	on Sv
- - - - - - - - - - - - - - - - - - -	           						tained he book of m Nave John S Position Superv Company	irein is true y knowledg h Delk isor P	and comple	on Sv
							tained he book of m Nave John S Position Superv Company El Pas	nein is true y knowledg <u>h Delk</u> isor P: o Natur	e ond comple ne on helief . De roduction roduction ral_Gas_	on_Sv
 							tained he best of m Nave John S Position Superv Company El Pas Date	nein is true y knowledg <u>h Delk</u> isor P: o Natur	e ond comple ne on helief . De roduction roduction ral_Gas_	che to the
			0		- 2310'-		tained he book of m Nave John S Position Superv Company El Pas Date March	rein is true y knowledg <u>h</u> Delk isor_P: o Natur 18,1982	e ond comple le on belief 7. De roductio ral Gas	co.
			0		- 2310 -		tained he been of m Nave John S Position Superv Company El Pas Date March	rein is true y knowledg <u>h</u> Delk isor P: 0 Natur 18,1982 certify th	e and comple le and belief . De roduction roduction ral Gas	on_Sv Co
			0		- 2310 -		tained he been of m Nave John S Position Superv Company El Pas Date March	certify th	e ond comple le on belief 7. De roductio ral Gas	con_Sy Con_Sy locatio
			0		- 2310'-		tained he been of m Nave John S Position Superv Company El Pas Date March I hereby shown on notes of	certify th this plot w octual surv	at the well	locatio rom fiel
			0		- 2310'-		tained he be of m Nave John S Position Superv Company El Pas Date March I hereby shown on notes of under my is true a	certify th this plot w actual survision nd correct	at the well roduction roduction roduction ral Gas 2	locatio rom fiel py me o the sam
			0		- 2310'-		tained he best of m Nare John S Position Superv Company El Pas Date March I hereby shown on notes of under my is true a	certify th supervision	at the well roduction roduction roduction ral Gas 2	locatio rom fiel by me o the same
			0		- 2310'-		tained he best of m Nare John S Position Superv Company El Pas Date March I hereby shown on notes of under my is true a	certify th this plot w actual survision nd correct	at the well roduction roduction roduction ral Gas 2	locatio rom fiel by me o the same
			310		- 2310'-		tained he been of m Nave John S Position Superv Company El Pas Date March I hereby shown on notes of under my is true a knowledge	certify th this plat w actual surv supervision nd correct	at the well roduction roduction roduction ral Gas 2	locatio rom fiel by me o the same
			- 2310 0		- 2310'-		tained he been of m Nave John S Position Superv Company El Pas Date March I heraby shown on notes of under my is true a knowledge	certify th this plat w actual survey and correct and belief	at the well roduction roduction roduction ral Gas 2	locatio rom fiel by me o the same
				2	- 2310 -		tained he been of m Nave John S Position Superv Company El Pas Date March I hereby shown on notes of under my is true a knowledge	certify th this plot w actual survision and correct and belies ed 3	and completies and belief and belief collection cal Gas cal Ga	locatio rom fiel py me o the sam
				2	- 2310'-		tained he been of m Nave John S Position Supervy Company El Pas Date March I hereby shown on notes of under my is true a knowledge	certify th this plot w correct and belies correct correct cond belies correct corect correct correct correct correct correct correct corect co	and completies and belief and belief collection cal Gas cal Ga	locatio rom fiel by me o the same
				2	- 2310'-		tained he been of m Nave John S Position Supervy Company El Pas Date March I hereby shown on notes of under my is true a knowledge Date Survey 12/4/5 Registered I	rein is true y knowledg <u>h</u> <u>Delk</u> <u>isor P</u> <u>o Natur</u> <u>18,198</u> certify th this plot w actual surve supervision nd correct ed <u>3</u> Professione	and complete and complete and belief and belief conduction cal Gas cal Gas cal Gas cal Gas cal cas cal cas cas cal cas cas cas cas cas cas cas cas cas cas	locatio rom fiel by me o the same

and a second second

:

·····

ļ

R-678 280 ALTO	S	OIL CO		MEXICO ION COMM	ISSION	Gas W	ell Plat	
ion Are	•				Dat	e Septem	ber 29, 19	255
Gi	lf Oil Corporat	tion	Arnott	Ramsay 📟	NC.T-E	Well I	2	-
	Operator							
Na	me of Producin	ng Forma	ation <u>Yates-</u>				<u>t Gas</u> Propration	-
				• •	Approv		o. 918, Or	
No	Acres Dedica	ted to th	e Well	280	R <b>-678</b>			
	SECTION	16		HIP25_S_		_RANGE	<u>-37-E</u>	-
	an a section of the s	alan provinsi in	ndge of the standard property	The function of the second	na falis a rizz secontation	an an an tha an		
	ja⊈ i							
	(т-а)				1 1			
			<u></u>					
	F							•
	• 5			· [				
	-							
								٠
				,				
	× <sup>4</sup>							
	(Shut In)							
	•							
	• <sup>3</sup>			-\dots	2	1980'		
-			· · ·	660				
	ana ang ang ang ang ang ang ang ang ang					)		
	hereby certify			n given abo	e is tr	ae and co	mplete	
ы. <sup>4</sup>	the best of my	/ Knowled	-	ame A	the	man	J. R. Sh	erma
×,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Gas Well Oil Well		P	osition As			Fngineer	
	Lease Line		R	epresenting ddress P. (	Gulf O	il Corpora	ticn	

(nver)

District I PO Box 1980, H District II	obbs, NM 88	241-1980	1	State	of Nev s & Natura		iCO 15 Departme	snt .		Revi		Form C-104 Detober 18, 1994 ructions on back
Bistrict II Bistrict III 1000 Rio Brazos			0	IL CONS 2040 Sant	ERVAT D South a Fe, N	Pache	co	NC	Subm		opriat	e District Office 5 Copies
District IV 2040 South Pach	ann Santa F	NM 87505		- Curre	,	4 <sub>20</sub>					AME!	NDED REPORT
1.	RI	EQUEST				D AU	THORI	ZATI	ON TO TH	ANSPO	RT	
			•	ne and Address		·			0028	' OGRID ! 94	читре	r
			es Corpo Ste 200							Reason for 1	Filing (	Code
	1sa, 0k								CH – E	ffectiv	/e 1	/1/97
۰۸	Pl Number					Pool Nam		1	· ·		_	ool Code
30 - 025-			Ja	lmat Tan				River	S		3382	U 11 Number
	operty Code	5157	Sc	outh Lang		operty Na L Uni					023	
		Location				·						
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from		North/So		Feet from the 2310	East/West West	1	County Lea
K	17	255	37E		23	10	Sou		2310	Mesi	· [	
UL or lot no.		Hole Loc	Range	Lot Idu	Feet from	n the	North/Se	with line	Feet from the	East/West	line	County
" Lse Code P		ng Method Co nject	ode <sup>14</sup> Gas	Connection Dat	le <sup>15</sup> C	-129 Peru	nit Number		" C-129 Effective	Date	" C-1	29 Expiration Date
		Transpor			·····			11 0/0	· •	# POD LILE		ention
" Transpo OGRID			Transporter and Addre			· * PC	טנ	<sup>31</sup> O/G	L	<sup>11</sup> POD ULS and Des		
**************************************												
	uced Wa	ater				POD U	I STR Lorg	tion and	Description			
	100					100 0			Description			
V. Well	Comple	tion Data	<b>a</b>	<u> </u>				·				
<sup>11</sup> Spu	d Date	*	Ready Date		" TD		» PB	TD ·	" Perfo	ations		* DHC, DC,MC
	" Hole Size			Casing & Tubin	ne Size	L	1	Depth S			Soci	us Cement
}												
				· ···· · ··· ·								
				* <u></u>								··· ·
	Test D			· · · ·								
Date 1	New Oil	Gas I	Delivery Date	T "T	est Date		<sup>34</sup> Test L	ength	" Tbg.	Pressure		" Csg. Pressure
" Cho	ke Size		<sup>41</sup> Oil	43	Water		" Gi	5	49 /	OF		" Test Method
" I hereby cer with and that	tify that the r	ules of the Oil	Conservation	Division have be mplete to the best	en complied	· ][	~					
knowledge and	d belief.	n given above	is true and co	mplete to the bes	at of my				ONSERVA'			
Signature:	Zou	<u>~ X</u>	NING	nota		Appro	ved by: 🗘		M CIG NED BY		ax 7 <b>0</b>	2 <b>4</b>
Printed name:	Lori	Livings	ton	0		Tide:						
Tide:	Produ	ction S	uperviso			Appro	val Date:			JAN	16	1337
	/20/96		Phone:	918-492-7	7900							
=  If this is a $#000$	change of o 1873	enser fill in Anache	the OGRID n	umber and nan ation	ne of the pi	revious op	erator					
		Operator Sig	nature)	0.1		Pri	nted Name		······	Tit	le	Date
	<u>//w</u>	la	Act	a _	Jul	i <u>a No</u> r	<u>th</u>	Sr	Regulator	y Analy	/st	12/20/96
(	1											

WELL LOCATION SURV Y PLAT OPERATOR CULBERTSON & IRWIN, INC. LEASE WELL NO. 1 OIL CONSERVATION COMMISSION Ν 2310 SEC. 17\_\_\_, TWP\_25\_S., RGE. 37\_E., N.M.P.M. Now Bristol Resources. 66555. Lewis Srito 200 T ISA, OKIA 74136 I HEREBY CERTIFY THAT THIS PLAT WAS MADE FROM NOTES TAKEN IN THE FIELD BY ME AND THAT THE SAME IS TRUE AND CORRECT TO 5. Longlie JAle Unit oil MY KNOWLEDGE AND BELIEF. BEST OF ofm WWest JOHN WEST, PE & LS NO. 676 9-26-52

District I PO Box 1980, H	obbs, adda	Stany fift (MgC)	Е	State ( inergy, Minerals 4	of New	Mex	ICO s Departme	ent f			Form C-104 October 18, 1994	
District II 111 South First, District III 1000 Rio Brazos			0]	IL CONSE 2040 Santa	RVATI South Fe, NI	Pache	co	NC	Submi		structions on back ate District Office 5 Copies	
District IV				Saina	re, 141	vi 0/2			,		ENDED REPORT	
1040 South Pach	eco, Santa F RI	EQUEST			E ANI	) AU	THOR	ZATI	ON TO TR	ANSPORT	· 	
		-		e and Address					0028	<sup>1</sup> OGRID Numl 34	)er	
		lesources .ewis - S		ration				d		Reason for Filing	Code	
	lsa, Ok							9	СН - E	ffective	1/1/97	
	Pl Number	·				ool Nam		, ,	· ·	338	Pool Code	
30 - 025-	11645 operty Code		Ja	1mat Tans		Perty Na		river	<u> </u>		Vell Number	
	5821 21	5157	So	uth Langl						026	5	
		Location								East/West line		
Ul or lot no.	Section	Township 25S	Range 37E	Lot.Idn	Feet from 1		North/So SOL		Feet from the 330	West	County Lea	
M 11 1	17 Bottom I	Hole Loca										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/Se	outh line	Feet from the	East/West line	County	
					1 1 2 2							
" Lse Code P		ng Method Cod Nject	e Gas	Connection Date	"C-1	29 Perm	it Number		* C-129 Effective I	Date "C	-129 Expiration Date	
III. Oil a		Fransporte	ers		·					l		
Transpor OGRID	rter	" T	ransporter l and Addres		- <u>-</u>	<b>*</b> PO	D	<sup>31</sup> O/G	1	<sup>2</sup> POD ULSTR L and Descripti		
		- <u></u>		<u></u>								
										•		
									· · · · · · · · · · · · · · · · · · ·			
IV. Prod	uced Wa	ter										
	POD				<u>بر</u>	POD U	LSTR Loca	tion and l	Description			
								·.				
V. Well	Complet d Date		eady Date	<u>T</u>	" TD	<u> </u>	» PB		* Perform		» DHC, DC,MC	
560			cady Date		10		ΓD		- Fenon	(R9415	DHC, DC,MC	
	<sup>31</sup> Hole Size		u.	Casing & Tubing	Size		31	Depth S	et	× Sa	cks Cement	
						_						
	·····											
			······							·····		
VI. Well	Test Da	 ata	·····		·····				L			
	vew Oil		ivery Date	" Test	Date		<sup>34</sup> Test La	ngth	* Tbg. P	ressure	" Csg. Pressure	
" Chol	e Size	42	Oil	43 W	aler		" Ga	s	" A(	)F	" Test Method	
" I hereby cen	tify that the r	les of the Oil C	onservation I	Division have been	complied	<u></u>	<u> </u>		<u> </u>			
with and that t knowledge and	he informatio	n given above is	true and con	nplete to the best o	ſmy		• 0	IL CC	NSERVAT	ION DIVI	SION	
Signature:	LOI	it.	Juño	note		Approv	red by: OR	ICHER I	. Signad By .	erry cento	PM	
Printed name:	Lori	Livingsto	on	\		Tide:						
Title:		ction Su		r.		Approv	val Date:		JAN	16 1997		
	/20/96		Phone: g	18-492-79	00							
• If this is a #000		Apache-		umber and name	of the pres	rious ope	rator					
*000		Apache- Operator Signa				Prin	ted Name		······································	Title	Date	
	<u> Au</u>	ik	hote	the	Julia	a Nor	th	Sr	Regulatory	/ Analyst	12/20/96	
	' /											

ł

PO Box 1980, H	lobbs, Mil	AN MERINE	THERE	State Energy, Mineral	OI INCW			nt a		Revised	October 18, 1994
District II 81) South First,	A starla	NM 87210		DIL CONSI			NTATCH	NI NI	Submi		structions on back ate District Office
District III	, Angua, I	NM 80210	, c	2040	) South	Pache	со	JIN		, to the obtain	5 Copies
1000 Rio Brazos District IV	s Rd., Azte	EC, NM \$7410		Santa	a Fe, NI	M 875	05				ENDED REPORT
2040 South Paci	heco, Santi	a Fe, NM 8750	5					· • 7 • • • •	ON TO TD		
I.		REQUES		ALLOWAB		JAU	THUR		ON TO TR	'OGRID Numb	
Br	victal	Resourc	-						0028	94	
		Lewis -						$\bigcirc$	\ 	Reason for Filing	Code
Τι	ılsa,	OK 741	.36						р сн – е	ffective	1/1/97
_	Pl Numbe	1.1				ool Name			V		Puol Code
30 - 025-			J	almat Tan				River	S	338	2U /ell Number
	roperty Co	20157		outh Lang		p <del>erty</del> N≊ Unit				027	
		Location									J
Ul or lot no.	Section	Township		Lot.ldn	Feet from t	be	North/So	uth Line	Feet from the	East/West line	County
·N	17	255	37E		990		Sout	h	2310	West	Lea
11	Bottom	Hole Lo	ocation		· · · · · · · · · · · · · · · · · · ·						
UL or lot no.	Section	Township	p Range	Lot Idn	Feet from	the	North/Sc	with line	Feet from the	East/West line	County
" Lse Code	0.0.1			s Connection Dat		70. 9	it Number	- <u>r</u> ;	C-129 Effective I		129 Expiration Date
P Lie Code	" Prodi	P	Lode G	1/1/79	e	29 Perm	i Number		C-LIS Ellecuve I		129 Exputition Date
III. Oil a	I Gas	s Transpo	orters		<u>_</u>			_ <u></u>	· · · · · · · · · · · · · · · · · · ·	l	
<sup>II</sup> Transpo	rter		" Transporte			× PO	D	<sup>21</sup> O/G	4	POD ULSTR L	
OGRID		boll Di	ind Add	orporatio				<u>-</u>		and Descripti	on
02066		PO Box 2		orporacio	"   2	48011	.0	0			
		louston,								· · · · · · · · · · · · · · · · · · ·	
02080	,	id Richa 201 Main		asoline C	0 2	48013	30 _	G			
		t Worth									
IV. Prod	uced V	Voter				2000					
	POD				34	POD UI	STR Loca	tion and i	Description		
24801	50							•			· .
V. Well											
<sup>13</sup> Spu	id Date		" Ready Date		" TD		» PB	LD ,	" Perfora	lions	* DHC, DC,MC
	" Hole S					<u> </u>		•••			
	nole 5	<u>.</u>		<sup>1</sup> Casing & Tubir	ig Size			Depth S	et	~ 580	cks Cement
		<u> </u>		<u> </u>							
										·	
VI. Well	Test ]	Data							l		
	New Oil		Delivery Date	" Te	st Date		* Test La	ngth	" Tbg. P	ressure	" Csg. Pressure
" Cho	ke Size		4 00	. 45	Water		" Ga	5	4 <sup>4</sup> A(	0F	* Test Method
" I hereby cer	nify that th	c rules of the C		Division have be		┍┷╍╸					
with and that i knowledge and	the information	uion given abor	ve is true and c	omplete to the best	of my		0	IL CC	NSERVAT	ION DIVI	SION
Signature:	An	$i \rightarrow$		1 noto		Арргоч	ed by: O	RIGIN/	L SIGNED BY	HIRRY SAMT	CN
Printed name:		<u>u</u>	MUU	14/200		Title:		<b>F</b>		AVISOR	
Title:		Living		0 .0 <sup>w</sup>	÷		al Date:			W 18 199	7
Date: 10		luction :			1000						
	2/20/9 change of			918-492-7 number and nam		1045 000					
#000	0873	Apach	ie-Carpo		- · - · · · ·						
	Previo	us Operator S	ignature				ted Name			Title	Date
	$\neq \neq \land$	uter-	Hor	m	Julia	<u>a Nor</u>	th	Sr	Regulatory	/ Analyst	12/20/96
2	/·				•						

.

المجارية والمحارية في	Aller &	,		the off			:
المصرد المراجع المراجع	OIL	CON	SERV.	ATION	0O^	MMISS	ION

I

					Dat <u>e No</u>	venber 27,	1953
	Vestern Or	Natural C	00 CO. 3/1	Rease AT 241		Well No.	
,						• •	
•	Name of	Producing	Formation	<b>Tates</b> Iquit compl	<b>looq</b> this gas we	al .1	
					: ·	. '	
	No. Acre			<u>ii di <b>160</b>eau0 o</u> Ellow, betelgru		1	
	SECT	37		NSHIP 255			37B
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	g a mana <u>na mana a</u>	all for the second state of the state				
				ol ben't of terv			
				inne di Baisari-			
		-349 <b>901</b> D	nary (set on	€r wells ou a	ал эн эн оа. аяг.		
						•	) <sup>3</sup>
		Histrici	st rol soillo	to the district	in aplicate	lieb:	
					- c≫¥9 - 0 <del>818   1102</del>	1. 11 14-	
				• -			
	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)					e i- c	
	<b></b>		ļ				
	1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -				~		
			·				
			· · ·			•	
			1 1				
,	2011 1912 1914 1914 1914				. 1		
•	46						
	1						
- 10%			-			,	
	71		,		· · ·		
	I hereb	ycertify th	nat the inform	ation given ab	ove is true a	.nd comple	te
1950		est of my l		1 - <del>- 1</del> -	met.		
2210160	MULAVABLIN	n in l		Name Position D	ivision Supe		
	10-2880H	i ur i			g Western		
	an a	1	-		3 Midland To		
		r	n gang gang gang gang gang gang gang ga	(over)		· .	
		· · · · · · · · · · · · · · · · · · ·					
knowledge a	ad belief.	I M	// -		ORIGINAL SIG	NED BY	
Signature:	$\mathcal{N}$	4/10		Approved by:			
Printed nam	• <u>Steven</u>	L. Burleson		Title:	FIELD RE	۳. II 	
	<u>ice-Presi</u>	dent	915/683-4747	Approval Date: (	SEP 1 5 1998		
Date: 9/	4/98	1 10000	J 10/ 000 T / T /	I			
	a change of oper-	tor fill in the OGRIT	) number and name of the	previous operator			



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GOVERNOR

POST DFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 363-6161

May 20, 1993

Lewis B. Burleson Inc. ATT: Steven L Burleson P O Box 2479 Midland, TX 79702

RE: Reclassification of Well JALMAT TANSILL YATES SR Woolworth WN, #1-A, Sec.17-T25S-R36E

Gentlemen:

Due to the recently submitted gas/oil ratio test for the abovereferenced well, it will be reclassified from a gas well to an oil well in the Jalmat Pool effective July 1, 1993 and the gas allowable cancelled effective that date.

This test does not conform with the previous characteristics of this well and if you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by May 28, 1993.

If the well is to be reclassified to oil, please furnish this office with the following:

- 1.) C-102 outlining 40 ac. to be dedicated to oil well completion.
- C-104 showing reclassification from gas to oil and designating oil & casinghead gas transporters,

If you have further question, please feel free to contact Evelyn or Donna at District I office, Hobbs NM (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton District I, Supervisor

JS:dp

5/21/93

Attached you will find a corrected filing of a C-116 on the above referenced well. The original C-116 filed, contained a clerical error, showing 4 BO instead of 2 BO. Should you have any further questions, feel free to call this office.

Stavan 1 Rurleson

pubmitted new test remains

Oletrict I PO Box 1999, Hebber, NM 963 Netrict II O Drawer DD, Artenia, NM Netrict III 000 Rie Brazes Rd., Aztor, N Netrict IV	88211-0719		CONSE	RVATI D Box 2	ON D	IVISI(		Subo		Inst propriat	Form C-104 bruary 10, 1994 ructions on back e District Office 5 Copies	
O Box 2003, Santa Fe, NM 1	OUEST	FOR AL	LOWABL	E AND	AUT	HORI	ZATI	ON TO TH	TO TRANSPORT			
Lewis B. Bur	'0	perster same	the second s					<sup>1</sup> OGRID Number				
P.O. Box 2479	9						ł	13300	Resson fo	r Filmg C	ode	
Midland, Texa	as 7970	2							CG	SEI	P 0 1 1998	
10-025-1163	2	JA	LMAT	(T.	Name	5-7	R)	)		79	ol Code 240 Number	
Property Code	06		1000	100	TI-	11)0	)			1		
II. <sup>10</sup> Surface L			00000	DOK		QUI						
Ul or lot no. Section A 17 <sup>11</sup> Bottom H	Township 255	37E	ot.Ida I	Feet from U		North Son	RTH	Feet from the	EAU	ST	County	
UL or lot no. Section	Tewnship	the second s	Lot Ida	Feet from t	he	North/Se	uth Kae	Fost from the	East/We	et Las	Cossty	
13 Les Code 13 Producia	Method Code	<sup>14</sup> Gas Ce	asection Date	" C-1	9 Permit	Number	1	C-129 Effective	Dete	" C-12	9 Expiration Date	
FP												
III. Oil and Gas T	and the second se	Sector Se			" POD		10/G		" POD UI	STR 1	utian	
"Transporter OGRID		and Advirons			- 100					escription		
	negy Mic imited		Services	5, 1	72,5	30	G					
167356 5			ERMIA	NI	725	ID	0			÷		
LLC												
					at the second	-	giver 🕻				동안 영화	
						4.0	u!					
IV. Produced Wa	ter			Sector Sec			3.4					
POD	. 15			34	POD ULS	TR Local	ion and I	Description		÷		
V. Well Complet	Statement of the local division of the local	Y				· ·	3					
<sup>10</sup> Spad Date		14 Ready Dat	4		" TD			HETD		50	Perforations	
* Hole Size		<sup>31</sup> Ci	uing & Tubing	Slaw	1	12	Depth Se			<sup>30</sup> Sacks	Coment	
							4					
VI. Well Test Da	ita											
Date New Oil		tivery Date	<sup>36</sup> Test	t Date		" Test Le	ngth	" Tbg.	Pressure		<sup>14</sup> Cag. Pressure	
" Choke Sive	41	Oll	4 10	1.1.00		4 (; »	3	· · ·	OF		* Test Meiner	
" I bereby certify that the m with and that the information knowledge and belief. Signature:					Approvo			DNSERVA			ION	
Printed name: Stover	n L. Bur	lason			Title:		0	GARY V FIELD R	VINK			
Tide: Vice-Pres		162011			Approva	Date:	SEF					
Date: 9/4/98	Juenc	Phone: 91	5/683-47	47			JLI	1 5 199	0			
" If this is a change of op	erstor fill in th	e OGRID BUI	nber and name	of the prev	ious opera	Lor						
Previous	Operator Sign	iture			Printe	d Name			1	ПЦе	Date	

Bart Area       OIL CONSERVATION DIVISION         South Prace Rai, Area, NM 8210       OIL CONSERVATION DIVISION         2040 South Pacheco       Submit to Appropriate District OI         30 NB REACE RAI, Area, NM 8740       Santa Fe, NM 87505         The Pacheco, Santa Fe, NM 87565       AMENDED REPC         40 South Pacheco, Santa Fe, NM 87565       OCENTR         Bristol Resources Corporation       002894         6555 S. Lewis - Ste 200       Thesaso for Filing Code         CH - Effective 1/1/97       Preason for Filing Code         30 - 025-11647       Jalmat Tansill Yates Seven Rivers       33820         * Property Code       'Verify Name       'Well Number         16:621 20/15       South Langlie JAL Unit       OIS         10 '' Verify Code       17       25S       37E         990       North 1980       West       Lea         1'' Bottom Hole Location       Feet from the       East/West line       County         1'' a code       Township       Range       Let Ida       Feet from the       East/West line       County         1'' a code       Township       Range       Let Ida       Feet from the       East/West line       County         1'' a code       Township       Range       Let Ida
The finite of the finance of the f
South Pracheeo, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 'Operator name and Address Bristol Resources Corporation 6655 S. Lewis - Ste 200 Tulsa, OK 74136 'API Number 002894 'Resour for Fling Code CH - Effective 1/1/97 'API Number 16827 2015 South Langlie JAL Unit 'Property Name 16827 2015 South Langlie JAL Unit 'Surface Location or lot no. Section 1' Bottom Hole Location 1' Transporter Name and Address' 1' Bottom Hole Location Bate 1' Transporter Name 1' Tr
REQUEST FOR ALLOWABLE AND AUTHORIZATION 10 TRANSPORT         'Operator name and Address         'Operator name and Address         Bristol Resources Corporation 6655 S. Lewis - Ste 200 Tulsa, OK 74136         'Prool Name         0.02894         'Rescon for Filing Code         CH - Effective 1/1/97         'API Number       'Prool Name         0.025-11647       Jalmat Tansill Yates Seven Rivers         'Projectry Code       'South Langlie JAL Unit       'Well Number         16821       20.157       South Langlie JAL Unit       015         'Osticae Location         0' tot see.       Section       Township       Range       Lot.Idn       Feet from the       North/South Line       Feet from the       County         1' Bottom Hole Location       I' Cole       '' C-129 Effective Date       '' C-129 Effective Date       '' C-129 Effective Date       '' C-129 Expiration I         P       Inject       '' Transporter Name       '' POD       '' POD       '' POD       '' POD         1/ Bottom Hole Location       '' Transporter Name       '' C-129 Effective Date
'Operator name and Address         Bristol Resources Corporation 6555 S. Lewis - Ste 200 Tulsa, 0K 74136       002894         'Rescon for Filing Code CH - Effective 1/1/97         'Nool Name         - 025-11647       Jalmat Tansill Yates Seven Rivers       33820         'Property Code L6621 2D/57       'Property Name       'Well Number       'Well Number         10 Surface Location       'South Langlie JAL Unit       015       County         10 Surface Location       Feet from the North/South Line       Feet from the Lea       East/West line       County         11 Bottom Hole Location       Township       Range       Lot Ida       Feet from the       North/South line       Feet from the       East/West line       County         Lea       '' Producing Method Code       '' Gas Counction Date       '' C-129 Permit Number       '' C-129 Effective Date       '' C-129 Expiration I         . Oil and Gas Transporters       '' Transporter Name and Address'       '' POD       '' O/C       '' POD ULSTR Location and Description
Bristol Resources Comportation 6655 S. Lewis - Ste 200 Tulsa, OK 74136 *Pool Name *Pool Name *Pool Name *Pool Name *Pool Code 33820 *Property Code 1905-11647 Jalmat Tansill Yates Seven Rivers *Pool Code 33820 *Well Number 16821 2D/57 South Langlie JAL Unit *Osurface Location or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West Lea ** Ounty C 17 25S 37E 990 North 1980 ** County Heat Location ** On the Location ** On the Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Lea ** Ot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Lea ** Ot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Lea ** Ot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line County Lee Code ** Producing Method Code ** Gas Connection Date ** C-129 Permit Number ** C-129 Effective Date ** C-129 Expiration 1 P Inject ** Transporter Name and Address** ** POD ** O/G ** POD ULSTR Location and Description
6655 S. Lewis - Ste 200 Tulsa, 0K 74136       *Rescon for Fung Cade CH - Effective 1/1/97         *API Number -025-11647       Jalmat Tansill Yates Seven Rivers       33820         *Property Code L68921 20157       South Langlie JAL Unit       015         10 Surface Location or lot no.       Section       Township       Range       Lot.Idn         10 Surface Location       Feet from the 17 255       South Langlie JAL Unit       1980       West       Lea         11 Bottom Hole Location       Township       Range       Lot Idn       Feet from the       North/South Line       Feet from the       East/West line       County         11 Bottom Hole Location       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         11 Bottom Hole Location       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         Lae Code       "Producing Method Code       "Gas Connection Date       "C-129 Permit Number       "C-129 Effective Date       "C-129 Expiration 1         . Oil and Gas Transporters       "Transporter Name and Address'       "POD       "O/G       "POD ULSTR Location and Description         . Oil and Gas Transporters
* API Number       * Pool Name       * Pool Code         025-11647       Jalmat Tansill Yates Seven Rivers       33820         * Property Code       * Property Name       'Well Number         16821       2015       South Langlie JAL Unit       015         ** South Langlie JAL Unit       015       015       015         ** Bottom Hole Location       ** North/South Line       Feet from the       East/West line       Country         ** rot to in 0.       Section       ** Porousing Method Code       ** Gas Connection Date       ** C-129 Permit Number       ** C-129 Effective Date       ** C-129 Expiration I         P       Inject       ** OD       ** OD       ** OO       ** OO       ** OO         Oil and Gas Transporters       ** POD       ** OO       ** OO       ** OO       ** OO       ** OO         ** Transporter       ** Transporter       ** OO       ** OO       ** OO       ** OO       ** OO         ** OO
- 025-11647       Jalmat Tansill Yates Seven Rivers       33820         'Property Code       'Bouth Langlie JAL Unit       'Well Number         16821 20157       South Langlie JAL Unit       015         10 Surface Location       Township       Range       Lot.Idn       Feet from the       North/South Line       Feet from the       East/West line       County         17       25S       37E       990       North/South Line       Feet from the       East/West line       County         11       Bottom Hole Location       Ion Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         Lot lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         Lot lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         Lot lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         Lot lot no       Gas Transporters       "Tra
'Frogerty Code       'Property Name       'Well Number         16821       2015       South Langlie JAL Unit       015         ''o Surface Location       South Langlie JAL Unit       015         'or ion no.       Section       Township       Range       Lot.ldn       Feet from the       North/South Line       Feet from the       County         C       17       255       37E       990       North       1980       West       Lea         '' Bottom Hole Location       It Bottom Hole Location       Feet from the       North/South Line       Feet from the       East/West line       County         Ler tot ne.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         Ler tot ne.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         Ler tot ne.       P       Inject       "Gas Connection Date       "C-129 Permit Number       "C-129 Effective Date       "C-129 Expiration 1         .       Oil and Gas Transporter Name       and Address'       "POD       "O/G       "POD ULSTR Location         .       Image from th
Property Coar       16921 2015       South Langlie JAL Unit       015         10 Surface Location       10 Surface Location       Township       Range       Lot.ldn       Feet from the       North/South Line       Feet from the       East/West line       County         C       17       25S       37E       990       North       1980       West       Lea         11 Bottom Hole Location       1       Feet from the       North/South line       Feet from the       East/West line       County         Lor lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         Lor lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         Lase Code       " Producing Method Code       " Gas Connection Date       " C-129 Permit Number       " C-129 Effective Date       " C-129 Expiration I         P       Inject       .       Oil and Gas Transporter Name       " POD       " O/G       " POD ULSTR Location and Description         GGRD       .       .       .       .       .       .       .       .
10521 ACT 2011 South Lung Free Orte Orte Orte Orte Orte Orte Orte O
or lot no.       Section       Township       Range       Lot.Idn       Feet from the 990       North/South Line       Feet from the 1980       East/West line       County Lea         11       Bottom Hole Location       Image       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County Lea         L or lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         L or lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         L or lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         'L se Code       '' Producing Method Code       '' Gas Connection Date       '' C-129 Permit Number       '' C-129 Effective Date       '' C-129 Expiration I         Oil and Gas Transporter       '' Transporter Name and Address'       '' POD       '' O/G       '' POD ULSTR Location and Description
C       17       25S       37E       990       North       1980       West       Lea         11       Bottom Hole Location       Image       Lot Ida       Feet from the       North/South line       Feet from the       East/West line       County         Lor lot no.       Section       Township       Range       Lot Ida       Feet from the       North/South line       Feet from the       East/West line       County         Lse Code       "Producing Method Code       "Gas Connection Date       "C-129 Permit Number       "C-129 Effective Date       "C-129 Expiration I         P       Inject       "Inject       "Transporters       "POD       "O/G       "POD ULSTR Location and Description         "Transporter       and Address       "POD       "O/G       "POD ULSTR Location and Description
C       17       255       37E       930       Horth       2000       Horth         11       Bottom Hole Location       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         Lor lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         Lse Code       "Producing Method Code       "Gas Connection Date       "C-129 Permit Number       "C-129 Effective Date       "C-129 Expiration I         P       Inject       "Inject       "C-129 Permit Number       "C-129 Effective Date       "C-129 Expiration I         Oil and Gas Transporters       "Transporter and Address'       "POD       "O/G       "POD ULSTR Location and Description         Main       Address'       "POD       "O/G       Section       Section
or lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         Lse Code       "Producing Method Code       "Gas Connection Date       "C-129 Permit Number       "C-129 Effective Date       "C-129 Effective Date       "C-129 Expiration I         P       Inject       "Inject       "Transporter Name       "POD       "O/G       "POD ULSTR Location and Description         ORID       and Address       "Address       "POD       "O/G       "POD ULSTR Location and Description
Lee Code "Producing Method Code "Gas Connection Date "C-129 Permit Number "C-129 Effective Date "C-129 Expiration 1 P Inject "C-129 Effective Date "C-129 Effective Date "C-129 Expiration 1 Transporter "Transporter Name and Address "POD "O/G "POD ULSTR Location and Description and Address A
P     Inject       Oil and Gas Transporters       "Transporter OGRID       and Address:         "OGRID         and Address:         Image: Control of the control of t
P       Inject         Oil and Gas Transporters         "Transporter OGRID         and Address:         "OGRID         and Address:         "OGRID         and Address:         "OGRID         Image: State of the s
Oil and Gas Transporters         "Transporter OGRID       "Transporter Name and Address"         "Bob Address"       "O/G         "O/G       "POD ULSTR Location and Description         "Interview of the second s
Transporter OGRID       " Transporter Name and Address"       " POD       " O/G       " POD ULSTR Location and Description         Image: Construction of the second sec
V. Produced Water
POD POD ULSTR Location and Description
. Well Completion Data
<sup>13</sup> Spud Date <sup>14</sup> Ready Date <sup>17</sup> TD <sup>13</sup> PBTD <sup>19</sup> Perforations <sup>14</sup> DHC, DC, M
" Hole Size "Depth Set "Sacks Cement
I. Well Test Data
<sup>38</sup> Date New Oil <sup>36</sup> Gas Delivery Date <sup>37</sup> Test Date <sup>36</sup> Test Length <sup>37</sup> Tbg. Pressure <sup>46</sup> Csg. Press
" Choke Size "Oil " Water " Gas " AOF " Test Meth
I hereby certify that the rules of the Oil Conservation Division have been complied
with and that the information given above is true and complete to the best of my chowledge and belief.
Approved by: GRIGIMAN SIGNATON Approved by: GRIGIMAN SIGNATOR SERVICE TON
Tipled name:
Trinted name: Lori Livingston
Printed name:     Lori Livingston     Title:       Title:     Production Supervisor     Approval Date:
Printed name:     Lori Livingston     Title:       Title:     Production Supervisor     Approval Date:     JAN 16 1397       Date:     12/20/96     Phone: 918-492-7900     12/20/96
Printed name:     Lori Livingston     Title:       Title:     Production Supervisor     Approval Date:       Date:     12/20/96     Phone: 918-492-7900
Printed name:     Lori Livingston     Title:       Title:     Production Supervisor     Approval Date:     JAN 10 1397       Date:     12/20/96     Phone: 918-492-7900     If this is a change of operator fill in the OGRID number and name of the previous operator       #000873     Apache Corporation
Title:     Title:       Date:     12/20/96       Phone:     918-492-7900       If this is a change of operator fill in the OGRID number and name of the previous operator       #000873     Apache Corporation

District 1

District I PO Box 1980, He District II 311 South First,			5 1 2 1	dergy, Minerals		Resource ION I	» Departmer		Submi	lns	Form C-104 October 18, 1994 tructions on back the District Office
District III 1000 Rio Brazos				2040	South Fe, NI	Pache	co				5 Copies
District IV 2040 South Pach	eco, Santa F	NM 87505									NDED REPORT
I.	RE			LOWAB	LE ANI	D AU	THORI		ON TO TR	OGRID Numb	er l
Br	ictol P		s Corpoi						00289		
66	55 S. L	ewis -	Ste 200	acron			(	$\widehat{D}$		Reason for Filing	
Tu	lsa, OK	7413	6					$\bigcup$	CH - E	ffective 2	
• A 30 - 025- 3	Pl Number			lmat Tan	-	ool Nam ates '		iver	S	338	Pool Code 20
· · · · · · · · · · · · · · · · · · ·	perty Code		0a			perty Na				· W	ell Number
_1(	1582T 21	0157	So	uth Lang	lie JAL	_ Uni	t			01	8
	Surface I		- Danas - 1	Lot.Idn	Feet from	ihe	North/Sou	th Line	Feet from the	East/West line	County
Ul or lot no.	Section 17	Township 255	Range 37E	Lot.ion	198		Nort		990	West	Lea
E 11 T		Hole Loc							I	L	[J
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/Sou	ith line	Feet from the	East/West line	County
		· .					ļ				
" Lse Code P		ig Method Co ject	ide   " Gas i	Connection Date	•   • ° C-1	129 Perm	it Number		" C-129 Effective I	Jule "C-	129 Expiration Date
		Franspor	 ters	·····	ان			<u> </u>	· · · · · · · · · · · · · · · · · · ·		J
Transpor OGRID			Transporter ! and Addres			* PO	D	<sup>31</sup> O/G		POD ULSTR L and Descripti	
UGRID		<u> </u>	ADG ADGRES	<b>S</b>						and Description	
						1. Sec. 1		eren de		<u> </u>	
								888			
				· · ·							
		·····					5			<u></u>	
IV. Produ	ICED Wa					POD U	LSTR Locati	on and	Description	·····	· · · · · · · · · · · · · · · · · · ·
						102 0		:,	o occupitori		
V. Well		ion Data	· · · · · · · · · · · · · · · · · · ·						·····		
<sup>11</sup> Spu	i Date	*	Ready Date		" TD		* PB1	Ū,	" Periors	tions	* DHÇ, DC,MC
	<sup>31</sup> Hole Size	1	11	Casing & Tubin	e Size	<u>l</u>	در	Depth S		 Sa( <sup>بر</sup>	tks Cement
						-					
										. <u></u>	
										•	
	Test Da			1		_ <del></del>				·····	
Date P		- Gas D	elivery Date	<sup>"Te</sup>	st Date		" Test Les	rgth	" Tog. P	ressure	" Csg. Pressure
" Chok	e Size		<sup>12</sup> Oil		Water		" Gas		4 AI	DF	" Test Method
		<u> </u>									
with and that the	e information	iles of the Oil i given above	Conservation I	Division have been nplete to the best	n complied of my		OI	L CC		ION DIVI	SION
knowledge and Signature:	Deliet	, <u>y</u>				Approv					
Printed name:	$\underline{\wedge u}$	$\frac{n}{n}$	<u>wu</u>	grow	\	Title:			ni signio dy <del>Inteleteur</del>	· · · · · · · · · · · · · · · · · · ·	l <sub>α</sub> + d <sup>1</sup> 1
Title:		<u>ivings</u>		v 	<u> </u>		val Date:		144 4 0	4007	
Date: 12	/20/96		Phone: C	18-492-7	000	<b> </b>			JAN 18	1397	
		erator fill in :	the OGRID n	umber and nam	900 e of the pre-	Vious ope	rator				
#000	<u>873</u>	Apache	torpora								
	Previous	operator Sign	nature /	Ali			ted Name			Title	Date 12/20/00
	7/1	ula	101	IM	Juli	a Nor		Sr	Regulatory	/ Analyst	12/20/96

FORM:

Abactie mth

1

····

istrict l O Box 1980, Ho	bbs, 1		E	State aergy, Minerals	OI NEW & Natural R	Mexi	ICO i Departmer	it and the second se	Not a little application of the state	Revis	ed October 18, 1994
istrict II				IL CONSE	PVATI	ON T	NVISIC	N	Submi	t to Appro	Instructions on back priate District Office
istrict III			U.	2040	) South H	Pache	CO				5 Copies
300 Rio Brazos istrict IV	Rd., Aztec,	NM 87410		Santa	a Fe, NN	1 8/5	505				MENDED REPORT
140 South Pach	eco, Santa J	FL NM 8750	S			ΔΤΓ	THORI	7 A T I	ON TO TR	ANSPO	RT
•	K	EQUES	Operator nan	LUWAD		, 10				' OGRID N	umber
Br	istal I	Resourc	es Corpo						0028	94	
			Ste 200					1	1	Reason for Fi	-
Tu	1sa, 0	к 741	.36					4	🕅 СН – Е	ffectiv	e 1/1/97
۰ ۸۱	Pl Number					ol Name			)		* Pool Code
<b>30 - 0</b> 2 <u>5</u> -			Ja	lmat Tan				ivers	5	3	3820
	operty Code		C_	uth Lana	-	erty Na Unit			,		* Well Number
		D157		uth Lang			L		·		J15
I. <sup>10</sup> S Ul or lot no.	Section	Location		Lot.Idn	Feet from th	he	North/Sou	th Line	Feet from the	East/West	line County
F	17	255	37E	Lottin	1980		Nort		1980	West	Lea
		Hole Lo				<u></u>	l			L	<u>-</u>
UL or lot no.	Section	Township		Lot Idn	Feet from t	lbe	North/Sou	th line	Feet from the	East/West	line County
									,		
<sup>11</sup> Lse Code	" Produci	ing Method	Code <sup>14</sup> Gas	Connection Dat	e <sup>11</sup> C-12	29 Perm	it Number	1 '	C-129 Effective	Date	" C-129 Expiration Date
Р		P		1/1/52							
II. Oil a	nd Gas	Transpo	orters								
" Transpor OGRID	ter		" Transporter		• .	* PO	D	<sup>31</sup> O/G		<sup>11</sup> POD ULST and Desc	
	, Sh	ell Pi	peline Co		n 2	48011	10	0			
020667		Box 2		, por a oro		4001.		time init i		•	
		uston,									
020809			ardson Ga St - Ste		o 2	48013	30	G			
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		, TX 761								
			<u>,</u>								
		···	<u> </u>								
		•				÷2, ?:					
IV. Prod	uced W	ater							•		
	POD				34	POD U	LSTR Local	ion and i	Description		
24801			· · · · · · · · · · · · · · · · · · ·	·····				:.	·····		
V. Well										····	
- Spu	d Date		* Ready Date		" TD	ł	<b>* PB</b> )	<b>D</b> '	* Perfor	ations	" DHC, DC,MC
· · · · · · · · · · · · · · · · · · ·	<sup>31</sup> Hole Siz		<u> </u>			<u></u>					
	Fiole Str	<u> </u>		Casing & Tubi	ng Size			Depth S	et		<sup>4</sup> Sacks Cement
		·		· . ·			<u> </u>				
	<u></u>										
VI. Well				· · · · · · · · · · · · · · · · · · ·							·······
Date i	New Oil	" Ga	S Delivery Date	"T	est Date		" Test Le	ngth	" Тъд. І	ressure	" Csg. Pressure
" Chol	ke Size		4' Oil		Water		" Gas		-4 A		" Test Method
			01		water		Ga			UF .	- Lest Mielnoo
" I hereby cer	tify that the	rules of the (	Dil Conservation	Division have be	en complied	<u>_</u>					<u></u>
with and that t knowledge and	he informati	on given abo	ve is true and co	mplete to the bes	it of my		01	LCC	<b>NSERVAT</b>	ION DI	VISION
Signature:	Ar	)	LINY	n Tto		Appro	ved by:		BALLER I E	3761. A <b>SO</b>	8
Printed name:	1/20	in c	NUU	yn	un l	Title:	. <u> </u>			· · · ·	
Title:		Living									
· · · · ·	Prod	uction	Supervis			Appro	val Date:		_!A	<u>N 161</u>	397
	/20/96	the second s		918-492-7							•
			in the OGRID r		ne of the pres	vious op	erator				
#000		Apacl	ne Corpor	ation		<b>D</b>	nted Name			Titl	e Date
$<$		, hi	hai	At-	372.			۰.	Dogulator		
L	=74	terran	-nar	m	Julia	a NOY	ា	<u> </u>	Regulator	y And IY	st 12/20/96

1  $\mathcal{O}$ 

τ				NSERVATION CO	1	Form C-102 Supersedés Etlective 1-
		All distance	is must be from t	the outer boundaries of	if the Section.	·
Operator DOYL	E HARTMAN		ι, Leα	B. M. J	<b>WS</b> TIS	Well No.
Unit Letter	Section	Township		Range	County	
G	20	25	SOUTH	37 EAST	LEA	
Actual Foolage La		NODTU	••••••	2210		C M
1980 Ground Level Elev		NORTH	line and Poo		et from the EA	Dedicated Acreage;
3071.0	Yates			Jalmat (Gas	;)	120 A
2. If more						s on the plat below. rship thereof (both as to work
this form No allows	is "no," list the if necessary.) able will be assign	owners and t ed to the wel	l until all inte	ions which have a crests have been	consolidated (t	nsolidated. (Use reverse sid by communitization, unitizat s been approved by the Comr
	i s, Boyle & Stov Johns No. 1 n Rivers Oil Wa i i		1980'	•	te	CERTIFICATION hereby certify that the information of ained herein is true and complete to est of my knowledge and belief.
	1					
 Pro	posed Location	n			Pos	Larry (1, Marries-
 Pro		n	*	2210'	Pos	Larry (1, Marries-
Bettis B. N	posed Location book Location b	all 8	*		Con	Lary (1. Minus- Hillon Engineer Doyle Hartman
Bettis B. M Sever Existing B. M	s Boyle & Stova 1. Justis No.	all 8. ell Well	в. М.	oyle, & Stova Justis No. 6 ivers Oil Wei No.	Com Dat	Larry (1. Marrier Hillon Engineer Doyle Hartman

				L State	e of New I	Maxico		C		Form C-104
), Hobbe, N	NM 88241-1	980	I			VIEXICO Sources Departu	eol			February 21, 1994 structions on back
)D, Artesia	r, NM 88211	1-0719	0	J	PO Box 20		ON	Submi		ate District Office 5 Copies
208 Rd., A	Intee, NM 87	7410		Santa F	e, NM 87	504-2088				ENDED REPORT
, Santa Fe,	NM 87504 REQU		OR AI	LLOWAB	LE AND	AUTHOR	IZATI	ON TO TR	ANSPORT	• 
		-		ie and Address	15.6	as oil		002175	'OGRID Num	ber
0 Box			1.1	$C^{\dagger}u$	55, 5 101 W.L.	()			Reason for Filing	Code
aham T		76450						CO-11-0		Pool Code
• API Num 5-1166			Jalmat	t Tansil		Name Seven Rive	ers		33820	1
Property ( 09	Code		Johns	Federal	' Proper	dy Name			001	Vell Number
	ice Loca									
2 C	0 2	5S	Range 37E	Lot.Idn	Feet from the 660	Nort	uth Line h	Feet from the 660	East/West line East	County Lea
Botto	om Hole		ION Range	Lot Ida	Feet from th	e North/S	outh line	Feet from the	East/West line	County
						[				
de <sup>11</sup> Pr	P	thod Code	Gaa	Connection Da	te   <sup>18</sup> C-129	Permit Number		" C-129 Effective I	Date "C	-129 Expiration Date
and C	Jas Trai	nsporter	rs		I				I	
sporter RID			assporter and Addre			" POD	" O/G		POD ULSTR I and Descrip	
	1	chards in Sti		soline C	o. 0:	551530	G	A 20 2	5S <u>3</u> 7E	
wipuncium.				79702						· · · · · · · · · · · · · · · · · · ·
		n Peti ox 228]		Corp.	0.	551510	Ó	Á 20 2.	5S 37E	
	Midlar	nd, Tex	xas 7	9702	and designed Southered					
					·					
			,		dina din Gina din					
					an entre and					<u> </u>
	d Water									
roduced PoD						POD ULSTR Lo	ation and	Description	······	
<sup>b</sup> POD ell Cor	mpletior					POD ULSTR La	ation and	Description		
<sup>b</sup> POD	mpletior		× Ready	Date		POD ULSTR Lo	ation and	Description PBTD		1º Perforations
<sup>B</sup> POD ell Cor <sup>B</sup> Sped D	mpletior			Date ' Casing & Tut	r		ation and	* PBTD	m	<sup>10</sup> Perforations Sacks Cement
<sup>13</sup> POD ell Cor <sup>11</sup> Sped Di	mpletior Pate				r			* PBTD		
<sup>B</sup> POD ell Cor <sup>B</sup> Sped D	mpletior Pate				r			* PBTD	B	
<sup>B</sup> POD ell Cor <sup>B</sup> Sped D	mpletior Pate				r			* PBTD	B	
<sup>11</sup> POD <sup>12</sup> Speed Do <sup>14</sup> Ho Well Te	mpletior hete hole Size		3	' Casing & Tut	r	' TD	<sup>11</sup> Depth	* PBTD	B	
<sup>11</sup> POD <sup>12</sup> Speed Do <sup>14</sup> Ho Well Te	mpletior hete hole Size			' Casing & Tut	r	' TD		<sup>12</sup> PBTD	Pressure	
<sup>13</sup> POD <sup>7</sup> ell Cor <sup>14</sup> Speed Do <sup>14</sup> Ho <sup>14</sup> Ho <sup>15</sup> Ho <sup>1</sup>	est Data	Data	3	e total	r sing Size	" TD	<sup>11</sup> Depth	* PBTD Set		Sacks Cement
<sup>12</sup> POD <sup>12</sup> Speed Do <sup>14</sup> He <sup>14</sup> He <sup>15</sup>	est Data Oil	The of the Oil of	s divery Dat Oil Conservatik	e ha	r sing Size Test Date <sup>4</sup> Water been complied	" TD	<sup>11</sup> Depth Length Gas	* PBTD Set	Pressure AOF	<sup>14</sup> Test Method
<sup>13</sup> POD ell COT <sup>14</sup> Speed Do <sup>14</sup> He Well Te Date New <sup>14</sup> Choke Si cby certify t d that the in fige and beli	est Data oil	The of the Oil of	s divery Dat Oil Conservatik	e h	r sing Size Test Date <sup>4</sup> Water been complied	" TD	<sup>11</sup> Depth Length Gas	* PBTD Set	Pressure AOF	<sup>14</sup> Test Method
<sup>13</sup> POD ell Cor <sup>14</sup> Speed D <sup>14</sup> He Well Te Date New <sup>14</sup> Choke St eby certify t d that the in fige and beli re:	est Data oil inte that the rules aformation g	a Data Data	s divery Dat Oil Conservatik	e ha	r sing Size Test Date <sup>4</sup> Water been complied	" TD	<sup>11</sup> Depth Length Gas	* PBTD Set * Tog. * Tog. *	Pressure AOF	<sup>14</sup> Test Method
<sup>13</sup> POD <sup>14</sup> Speed Do <sup>14</sup> Speed Do <sup>14</sup> Ho <sup>14</sup> Ho <sup>15</sup> Ho <sup></sup>	est Data oil	a Data Data	oil Conservatik is true and	e so Division have	r sing Size Test Date <sup>4</sup> Water been complied	' TD '' TO '' Tell '' Tell '' Approved by:	<sup>11</sup> Depth Length Gas OIL (	* PBTD Set * Tog. * Tog. *	Pressure AOF	<sup>14</sup> Test Method
<sup>13</sup> POD <sup>7</sup> ell Cor <sup>13</sup> Speed Do <sup>14</sup> He <sup>14</sup> He <sup>14</sup> He <sup>14</sup> He <sup>15</sup> Pob <sup>14</sup> He <sup>15</sup> Pob <sup>15</sup> Pob <sup>16</sup> Pob <sup>16</sup> Pob <sup>16</sup> Pob <sup>17</sup> Pob <sup>16</sup> Pob <sup>16</sup> Pob <sup>17</sup> Speed Do <sup>16</sup> Pob <sup>16</sup> Pob <sup>17</sup> Speed Do <sup>16</sup> Pob <sup>16</sup>	est Data oil inte that the rules aformation g Kim Lin Regula 10/08/	a Data Data data data data data data data	divery Dat Oil Conservation is true and WWW nalyst Phone	Casing & Tut	r sing Size Test Date Water been complied best of my	TD TD Tell Approved by: Title: Approval Date:	<sup>11</sup> Depth Length Gas OIL (	* PBTD Set * Tog. * Tog. *	Pressure AOF	<sup>14</sup> Test Method
<sup>13</sup> POD <sup>14</sup> Speed Dr <sup>14</sup> Speed Dr <sup>14</sup> He <sup>14</sup> He <sup>15</sup> He	est Data oil inte that the rules aformation g Kim Lin Regula 10/08/	a Data Data data data data data data data	divery Dat Oil Conservation is true and WWW nalyst Phone	Casing & Tut	r sing Size Test Date <sup>4</sup> Water been complied best of my	TD TD Tell Approved by: Title: Approval Date:	<sup>11</sup> Depth Length Gas OIL (	* PBTD Set * Tog. * Tog. *	Pressure AOF	<sup>14</sup> Test Method
<sup>13</sup> POD ell Cor <sup>14</sup> Spad Dr <sup>14</sup> Ha Well Te Date New <sup>44</sup> Choke SL eby certify t d that the in dige and belia re: name:	est Data oil inte that the rules aformation g Kim Lin Regula 10/08/	a Data Data Data Gas De diver above i Son tory A 96 ator fill in t	oil Conservation is true and MAN nalyst Phone the OGRII	Casing & Tut	r sing Size Test Date Water been complied best of my	TD TD Tell Approved by: Title: Approval Date:	<sup>11</sup> Depth Length Gas	* PBTD Set * Tog. * Tog. *	Pressure AOF	Sacks Cement

1.45

Johns Federal Form. Tenner

į

10/10

۰. ۲

;

ці лі1980, Ноbb ц Ц	ba, NM 882	41-1980	Eac	-		1				structions on back
rawer DD, Ar et III Rio Brazos Re			OIL	P	RVATION O Box 208 2, NM 875	8	N	Submi		ate District Office 5 Copies ENDED REPORT
rt IV 3x 2088, Sant	a Fe, NM 8	7504-2088					<b>7 4</b> TT			
	RE		FOR ALL		LE AND A	UTHORI		ON TO TR	OGRID Numb	
Betti	s Bovl	e & Stor	•				l	002175		
POB	ox 124	0							Reason for Filing	Code
Graha	m Texa	s 7645	)		_			CO-11-0		
• лрі - 025-11	Number 665	•	Talmat	Tancill	'P∞IN Yates Se		rs		33820	Pool Code
' Prop	erty Code				Property					Vell Number
02010			B M Jus	SUIS A				·		···
	urface I	Location Township	Range L	ot.Ida	Feet from the	North/Sou	th Line	Feet from the	East/West line	County
B	20	255	37E		990	Nort	:h	1980	East	Lea
<sup>11</sup> B	ottom I	Hole Loc	ation						.I	
, or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/West line	County
Lae Code	13 Produci	ng Method Co	de <sup>14</sup> Gas Co	onnection Date	e - <sup>11</sup> C-129 F	ermit Number		C-129 Effective	Date "C	-129 Expiration Date
P	P					•				<u> </u>
		Transpor	ers	· · · · · · · · · · · · · · · · · · ·			-			
"Transport	er i	1•	Transporter Na and Address	n me	J	POD	" O/G		POD ULSTR I and Descript	
0809	Sic	l Richar	dson Gase	oline Co	o. 05	51630	G	B 20 25S	37E	
	· · · · · · · · · · · · · · · · · · ·	l Main S			area and					
s	FC.	. Worth,	IPYAS			20 C 10 C				
2062	1.			79702		51(10)	0	R 20 250	0.7E	
13063			troleum			51610	0	B 20 25S	37E	
13063	P	ntern Pe	troleum 81				0	B 20 25S	37E	
13063	P	ntern Pe D Box 22	troleum 81	Corp.			0	B 20 25S	37E	
13063	P	ntern Pe D Box 22	troleum 81	Corp.			0	B 20 25S	37E	
13063	P	ntern Pe D Box 22	troleum 81	Corp.			0	B 20 25S	37E	· · · · · · · · · · · · · · · · · · ·
L3063	P	ntern Pe D Box 22	troleum 81	Corp.			0	B 20 25S	37E	
V. Produ	P ( Mid	ntern Pe D Box 22 dland, 1	troleum 81	Corp.	05	51610			37E	· · · · · · · · · · · · · · · · · · ·
/. Produ	P ( <u>Mi</u>	ntern Pe D Box 22 dland, 1	troleum 81	Corp.	05				37E	· · · · · · · · · · · · · · · · · · ·
/. Produ	P ( Mid uced W POD	ntern Pe D Box 22 dland, J ater	troleum 81 <u>exas 79</u>	Corp.	05	51610			37E	
. Well	P ( Mid uced W POD	ntern Pe D Box 22 dland, 1	troleum 81 <u>exas 79</u>	Corp.	05	51610 DULSTR Lee			37E	<sup>10</sup> Perforations
. Well	P ( Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c	ater	troleum 81 exas 79	Corp. 702 sie	05 • PC	51610 50 ULSTR Loca	ation and	Description PBTD		
. Well	P ( Mid Mid Mid Mid Mid Mid Mid Mid Mid Mid	ater	troleum 81 exas 79	Corp.	05 • PC	51610 50 ULSTR Loca		Description PBTD		<sup>10</sup> Perforations iacks Cement
. Well	P ( Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c	ater	troleum 81 exas 79	Corp. 702 sie	05 • PC	51610 50 ULSTR Loca	ation and	Description PBTD		
. Well	P ( Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c	ater	troleum 81 exas 79	Corp. 702 sie	05 • PC	51610 50 ULSTR Loca	ation and	Description PBTD		
/. Produ	P ( Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c	ater	troleum 81 exas 79	Corp. 702 sie	05 • PC	51610 50 ULSTR Loca	ation and	Description PBTD		
/. Produ v Well o sp	P ( Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c	ater	troleum 81 exas 79	Corp. 702 sie	05 • PC	51610 50 ULSTR Loca	ation and	Description PBTD		
/. Produ ⊮ . Well o ⊮ sp	P ( Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c	ater etion Dat	troleum 81 exas 79	Corp. 702 ate Casing & Tubi	05 • PC	51610 50 ULSTR Loca	ation and	Description PBTD Set		
Y. Produ Well Sp Y. Well Y. Well	P ( Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c	ater etion Dat	troleum 81 exas 79	Corp. 702 ate Casing & Tubi	05 	51610 50 ULSTR Loca TD	ation and <sup>11</sup> Depth	Description PBTD Set	<sup>b</sup> S	acks Cement
/. Produ Well o Sp /1. Well Date	P ( Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c	ater etion Dat	troleum 81 exas_79	Corp. 702 sic Casing & Tubi - 1	05 	51610 50 ULSTR Lee	ation and <sup>11</sup> Depth	Description PBTD Set Tog.	<sup>b</sup> S	acks Cement
Y. Produ Well of Sp I. Well Date	P ( Mi.c Mi.c Mi.c Mi.c With Complete PoD Complete PoD Pod Date Pod Date Pod Date	ater ater etion Dat	troleum 81 exas 79	Corp. 702 sic Casing & Tubi 	05 PC Ing Size Test Date Vater	51610 50 ULSTR Loca TD	ation and <sup>11</sup> Depth	Description PBTD Set Tog.	<sup>23</sup> S	* Cag. Pressure
/. Produ . Well o <sup>11</sup> Sp /I. Well <sup>12</sup> Date <sup>14</sup> Cho <sup>14</sup> I hereby ce with and that	P ( Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c	ater ater etion Dat	troleum 81 exas 79	Corp. 702 ate Casing & Tubi	05 PC Ing Size Test Date Valer been complied	51610 50 ULSTR Loca TD " Teil " C	ation and bion and bi	Description PBTD Set Tog. 4 CONSERVA	Pressure AOF	" Cag. Pressure " Test Method
Y. Produ Well ( Sp Y. Well ( Sp Y. Well Date * Cho * ( hereby cent with and that knowledge an	P ( Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c	ater ater ater etion Dat	troleum 81 exas 79 "Ready Da "Ready Da "Colorery Date "Oil Delivery Date "Oil bil Conservation re is true and con	Corp. 702 ate Casing & Tubi	05 PC PC PC PC PC PC PC PC PC PC	51610 50 ULSTR Loca TD " Teil " C	ation and bion and bi	Description PBTD Set Tog. 4 CONSERVA SECURATIONE	Pressure AOF	" Cag. Pressure " Test Method
Y. Produ Well ( Sp Y. Well ( Sp Y. Well Date * Cho * ( hereby cent with and that knowledge an	P ( Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c	ater ater ater bion Dat cater	troleum 81 exas 79 Ready Da Ready Da Ready Da Conservation	Corp. 702 ate Casing & Tubi	05 PC Ing Size Test Date Vater been complied est of my	51610 50 ULSTR Lee TD TD Tail " C Approved by:	ation and bion and bi	Description PBTD Set Tog. 4 CONSERVA SECURATIONE	Pressure AOF	" Cag. Pressure " Test Method
Y. Produ Well Sp Y. Well USP Y. Well Date * Cho * I bereby ce with and that knowledge an Signature: Printed name	P ( Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c Mi.c	ater ater ater bion Dat bion Dat cata cata cata cata cata cata cata c	troleum 81 exas_79 * Ready Di * Ready Di * C Delivery Date * Oil * Oil	Corp. 702 ate Casing & Tubi	□ 05 □ PC □ PC □ Test Date □ Vater □ Vater □ Decen complied cat of miy	51610 50 ULSTR Loca TD "Test "C Approved by: Tiule:	ation and bion and bi	Description PBTD Set Tog. 4 CONSERVA SECURATIONE	Pressure AOF	" Cag. Pressure " Test Method
/. Produ . Well ( <sup>11</sup> Sp <sup>12</sup> Sp <sup>13</sup> Sp <sup>14</sup> Mell <sup>14</sup> Date <sup>15</sup> Cho <sup>16</sup> I hereby ce: <sup>16</sup> Well <sup>16</sup> Mell <sup>16</sup> Mell <sup></sup>	POD Comple Pod Date * Hole Size 1 Test I New Oil oke Size	ater ater ater bion Dat cater	troleum 81 exas 79 * Ready Date * Ready Date * Coll Delivery Date * Oil bil Conservation re is true and con MACM Analyst	COTP. 702 ate Casing & Tubi Casing & Tubi Division have t mplete to the be	US US US US US US US US US US	51610 50 ULSTR Lee TD TD Tail " C Approved by:	ation and bion and bi	Description PBTD Set Tog. 4 CONSERVA SECURATIONE	Pressure AOF	" Cag. Pressure " Test Method
V. Produte V. Produte I bereby centre Frinted name Title: Date:	POD Comple Pod Date Pod Date Pod Date Pod Date Pod Date	ater ater ater ater Data ater Data ater Ligon ulatory 08/96	troleum 81 exas 79 "Ready Da "Ready Da "Colorery Date "Oil Delivery Date "Oil bil Conservation re is true and con MAMA Analyst Phone:	Corp. 702 ate ate Casing & Tubi Division have t mplete to the be ) 817-549	US US US US US US US US US US	51610 51610 DULSTR Loca DULSTR Loca TO Trai C C Approved by: Title: Approval Date:	ation and bion and bi	Description PBTD Set Tog. 4 CONSERVA SECURATIONE	Pressure AOF	" Cag. Pressure " Test Method

MIT

.

A LTIN

or	tion A.			• •		Ulin P	ate Jun		
		d Oil Company	······································	Ieac	e B.M.	• • • •	al sea		
1	1 No. 7	Unit Letter F	_Section_	20	Towr	ship		Range 37E	NM
	- L . J . J . CANI	Feet From N	orth Li	.ne.	19301	Feet	From	West	Li
	- of Droducin	G. L. g Formation	ates .		Por	<b>5</b> ]	Jalmat II	AS)	Acr
ат. •	Is the Opera	tor the only own	er* in the	dedi	cated acrea	ige out	lined on	the plat belo	w?
	Vac X	No r to question on						1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	•
•	If the answe	by communitizat	ion agreen	nent o	r otherwise	e? Yes	sNo	If answ	er is
	Price " Type	of Consolidation	1						
•	If the answe	r to question tw	o is "no,"				ind their	respective in	nterest
	below:	and and with SP	407	N	15P 497		an a		
	, ··· ·	Owner	177	•	Land	d Descr	iption		
		Now & Be Hi	sand	Sto	VAL				· .
								· · · · · · · · · · · · · · · · · · ·	
		<u> </u>	Box		<u>40</u>			·	
		Graha	n Tit	76	450				
_	ction B	<u>`</u>				· · ·			
		LEONARD DIL CO			τ				•
_£	ONARD OT CO		·	1	ł		This is	to contify th	+ +h
	•L	•5			1			to certify th tion in Sectio	
		ł			1	[	above i	s true and con	nplete
	<b>茶1</b>	j			1		to the and bel	best of my kno	pwledg
		B.N. Justis	۰.		1	}	and per	ter.	
-	V.H. Justis	LEONARD DIL CO		•	<u>+</u>	{	Leona	rd 011 Company	¥
-	•1	}			1	1	A	Operator)	<i>(</i>
		*			}		Jon	when the	Ý
		Dual Comp. (Gos-Dil)			1		(Re	presentative)	Gen. N
							Box 708	Roswell, New	Mexic
,	Gulf Christmas	B.M. Justis			1			Address	<u></u>
<u>لي.</u>	<u> 30 (1. CK: 1</u>				1				
	•	1			1		This is	to certify th	hat th
	<del>.</del>	1			1		well lo	cation shown o	on the
					1		plat in	Section B was eld notes of a	s plot
	. •	ł	· · · ·		1		surveys	made by me or	unde
			<u> </u>		<u> </u>		my supe	rvision and the	nat th
				۰.			same is	true and corr t of my knowle	ect t edge a
							belief.		age a
			00 0093	1	ANAL ALL		Date Su		
	na an a	a constant A constant A constant	arcoug	CC 7 - 7	a Alegora en el el	a 1	n de la compañía de la Compañía de la compañía	· · · · · · · · · · · · · · · · · · ·	
1		1. compo - 87			50 50 10 10 10 10 10 10 10 10 10 10 10 10 10	772	Registe	red Profession	nal
		•	3		1			r and/or Land	Cumiro

DEPARTM	N. M. OIL CONS. COMMISSION NITED STATESP. O. BOX 1980 EENT OF THE INTERIORNEW MEXICO 88240 OF LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
کو کر SUNDRY NOTICI Do noticuse this form for proposals to	ES AND REPORTS ON WELLS drill or to deepen or reentry to a different reserve FOR PERMIT—" for such proposals	NM 036452 ac
	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well           Type of Well         Gas           X         Well         Well	· · · · · · · · · · · · · · · · · · ·	8910115870 8. Well Name and No.
Name of Operator P II Energy, Inc.		Langlie Jal Unit #90 9. API Well No.
Address and Telephone No.	30-025-1164300 10. Field and Pool, or Exploratory Area	
C. D. EOx 50682, Midland, Tx Location of Well (Footage, Sec., T., R., M., or Surve 5, 1650' FNL & 2310' FEL	y Description)	Langlie Mattix 11. County or Parish, State
5 17, T 25S, R 37E		Lea County, N. M.
CHECK APPROPRIATE BC	X(s) TO INDICATE NATURE OF NOTICE, REF	
TYPE OF SUBMISSION	TYPE OF ACTI	N
Notice of Intent		Change of Plans
X Subsequent Report		New Construction
LAN Subsequent Report	Plugging Back     Casing Repair	Won-Routine Fracturing
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other <u>Add perfs</u> , <u>acidize</u>	Dispose Water
	te all pertinent details, and give pertinent dates, including estimated date of sta	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true v 05-02-96 - 05-09-96 MIRU. RIH w/3 7/8" bit, (6) 3 1/ RU reverse unit. Drill 4 1/2" CIE Dull PND log	te all pertinent details, and give pertinent dates, including estimated date of star ertical depths for all markers and zones pertinent to this work.)* (8" DCs, &work string. Tag liner top @ 2990'. Tag T. BP @ 3100'. Drill plug loose. Chase plug to TD @ 35	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Inting any proposed work. If well is directionally drilled, D @ 3050'. 65'. Drill plug on btm.
<ul> <li>give subsurface locations and measured and true v</li> <li>05-02-96 - 05-09-96</li> <li>MIRU. RIH w/3 7/8" bit, (6) 3 1/</li> <li>RU reverse unit. Drill 4 1/2" CIE</li> <li>Pull PND log.</li> <li>Perf open hole (3<sup>3</sup>/<sub>4</sub>" @ 3 SPF): liner @ 3 SPF: 3150'-3174', 317</li> <li>Clean out to bottom w/3 7/8" bit to Release pkr. RIH w/4 1/2" RBP</li> <li>NAFe &amp; 5250# rock salt Release</li> </ul>	te all pertinent details, and give pertinent dates, including estimated date of sta ertical depths for all markers and zones pertinent to this work.)* 28" DCs & work string. Tag liner top @ 2990'. Tag T	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rting any proposed work. If well is directionally drilled, (5)'. Drill plug on btm. (1, 3497'-3532', 3539'- 3544'. Perf 41/2' (17'-3328'. (Total 194', 582 holes.) (5)' NeFe w/5 rock salt stages (4900#) idize isolated interval w/6000 gals 71/2%
<ul> <li>give subsurface locations and measured and true v</li> <li>05-02-96 - 05-09-96</li> <li>MIRU. RIH w/3 7/8" bit, (6) 3 1/</li> <li>RU reverse unit. Drill 4 1/2" CIE</li> <li>Pull PND log.</li> <li>Perf open hole (3<sup>3</sup>/4" @ 3 SPF): liner @ 3 SPF: 3150'-3174', 317</li> <li>Clean out to bottom w/3 7/8" bit to Release pkr. RIH w/4 1/2" RBP NeFe &amp; 5250# rock salt. Release</li> <li>RIH w/retrievable tool for RBP. 1</li> </ul>	te all pertinent details, and give pertinent dates, including estimated date of star ertical depths for all markers and zones pertinent to this work.)* (8" DCs, &work string. Tag liner top @ 2990'. Tag T. BP @ 3100'. Drill plug loose. Chase plug to TD @ 35 3400'- 3420', 3447'-3453', 3463'-3468', 3479'-3487 (8'-3210', 3220'-3236', 3250'-3266', 3276'-3292', 33 to. RIH w/4 1/2" pkr. Acidize well w/7000 gals 7 1/29 & AD-1 pkr. Set BP @ (+) 3338' & pkr @ 3100'. Ac	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rrting any proposed work. If well is directionally drilled, 65'. Drill plug on btm. ', 3497'-3532', 3539'- 3544'. Perf 41/2' 17'-3328'. (Total 194', 582 holes.) 6 NeFe w/5 rock salt stages (4900#) idize isolated interval w/6000 gals 71/2/ s 2 7/8". Land tbg w/SN @ 3325'. Run
<ul> <li>give subsurface locations and measured and true v</li> <li>05-02-96 - 05-09-96</li> <li>MIRU. RIH w/3 7/8" bit, (6) 3 1/</li> <li>RU reverse unit. Drill 4 1/2" CIE</li> <li>Pull PND log.</li> <li>Perf open hole (3<sup>3</sup>/4" @ 3 SPF): liner @ 3 SPF: 3150'-3174', 317</li> <li>Clean out to bottom w/3 7/8" bit to Release pkr. RIH w/4 1/2" RBP NeFe &amp; 5250# rock salt. Release</li> <li>RIH w/retrievable tool for RBP. 1</li> </ul>	<ul> <li>Re all pertinent details, and give pertinent dates, including estimated date of startical depths for all markers and zones pertinent to this work.)*</li> <li>(8" DCs, &amp;work string. Tag liner top @ 2990'. Tag T. 3P @ 3100'. Drill plug loose. Chase plug to TD @ 35: 3400'- 3420', 3447'-3453', 3463'-3468', 3479'-3487'8'-3210', 3220'-3236', 3250'-3266', 3276'-3292', 33: 0. RIH w/4 1/2" pkr. Acidize well w/7000 gals 7 1/29 &amp; AD-1 pkr. Set BP @ (+) 3338' &amp; pkr @ 3100'. Act pkr. Leave BP to isolate zone. SIFN, POOH w/RBP. RIH w/12 jts 2 3/8" tbg &amp; SN, &amp; 94 jts</li> </ul>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) inting any proposed work. If well is directionally drilled, (5). Drill plug on btm. (7, 3497'-3532', 3539'- 3544'. Perf 41/2' (7'-3328'. (Total 194', 582 holes.) (6) NeFe w/5 rock salt stages (4900#) idize isolated interval w/6000 gals 71/2/2 (5) 2 7/8". Land tbg w/SN @ 3325'. Run
<ul> <li>give subsurface locations and measured and true v</li> <li>05-02-96 - 05-09-96</li> <li>MIRU. RIH w/3 7/8" bit, (6) 3 1/</li> <li>RU reverse unit. Drill 4 1/2" CIE</li> <li>Pull PND log.</li> <li>Perf open hole (3<sup>3</sup>/4" @ 3 SPF): liner @ 3 SPF: 3150'-3174', 317</li> <li>Clean out to bottom w/3 7/8" bit to Release pkr. RIH w/4 1/2" RBP NeFe &amp; 5250# rock salt. Release</li> <li>RIH w/retrievable tool for RBP. 1</li> </ul>	te all pertinent details, and give pertinent dates, including estimated date of star ertical depths for all markers and zones pertinent to this work.)* (8" DCs, &work string. Tag liner top @ 2990'. Tag T. BP @ 3100'. Drill plug loose. Chase plug to TD @ 35 3400'- 3420', 3447'-3453', 3463'-3468', 3479'-3487 '8'-3210', 3220'-3236', 3250'-3266', 3276'-3292', 33 to. RIH w/4 1/2" pkr. Acidize well w/7000 gals 7 1/29 & AD-1 pkr. Set BP @ (+) 3338' & pkr @ 3100'. Ac pkr. Leave BP to isolate zone. SIFN. POOH w/RBP. RIH w/12 jts 2 3/8" tbg & SN, & 94 jts ACCEPTED FOR R 0C7 0 1 15	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) riting any proposed work. If well is directionally drilled, 55'. Drill plug on btm. ', 3497'-3532', 3539'- 3544'. Perf 4½ 17'-3328'. (Total 194', 582 holes.) 6 NeFe w/5 rock salt stages (4900#) idize isolated interval w/6000 gals 7½% s 2 7/8". Land tbg w/SN @ 3325'. Run
<ul> <li>give subsurface locations and measured and true v</li> <li>05-02-96 - 05-09-96</li> <li>MIRU. RIH w/3 7/8" bit, (6) 3 1/</li> <li>RU reverse unit. Drill 4 1/2" CIE</li> <li>Pull PND log.</li> <li>Perf open hole (3<sup>3</sup>/4" @ 3 SPF): liner @ 3 SPF: 3150'-3174', 317</li> <li>Clean out to bottom w/3 7/8" bit to Release pkr. RIH w/4 1/2" RBP NeFe &amp; 5250# rock salt. Release</li> <li>RIH w/retrievable tool for RBP. I pump &amp; rods. Hang well on.</li> </ul>	te all pertinent details, and give pertinent dates, including estimated date of star ertical depths for all markers and zones pertinent to this work.)* (8" DCs, &work string. Tag liner top @ 2990'. Tag T. BP @ 3100'. Drill plug loose. Chase plug to TD @ 35 3400'- 3420', 3447'-3453', 3463'-3468', 3479'-3487 '8'-3210', 3220'-3236', 3250'-3266', 3276'-3292', 33 to. RIH w/4 1/2" pkr. Acidize well w/7000 gals 7 1/29 & AD-1 pkr. Set BP @ (+) 3338' & pkr @ 3100'. Ac pkr. Leave BP to isolate zone. SIFN. POOH w/RBP. RIH w/12 jts 2 3/8" tbg & SN, & 94 jts ACCEPTED FOR R 0C7 0 1 15	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rting any proposed work. If well is directionally drilled, 55'. Drill plug on btm. ', 3497'-3532', 3539'- 3544'. Perf 4½ 17'-3328'. (Total 194', 582 holes.) 6 NeFe w/5 rock salt stages (4900#) idize isolated interval w/6000 gals 7½% 5 2 7/8". Land tbg w/SN @ 3325'. Run ECORD
<ul> <li>give subsurface locations and measured and true v</li> <li>05-02-96 - 05-09-96</li> <li>MIRU. RIH w/3 7/8" bit, (6) 3 1/</li> <li>RU reverse unit. Drill 4 1/2" CIE</li> <li>Pull PND log.</li> <li>Perf open hole (3<sup>3</sup>/4" @ 3 SPF): liner @ 3 SPF: 3150'-3174', 317</li> <li>Clcan out to bottom w/3 7/8" bit to Release pkr. RIH w/4 1/2" RBP NeFe &amp; 5250# rock salt. Release</li> <li>RIH w/retrievable tool for RBP. I pump &amp; rods. Hang well on.</li> </ul>	te all pertinent details, and give pertinent dates, including estimated date of star ertical depths for all markers and zones pertinent to this work.)* (8" DCs, &work string. Tag liner top @ 2990'. Tag T. BP @ 3100'. Drill plug loose. Chase plug to TD @ 35 3400'- 3420', 3447'-3453', 3463'-3468', 3479'-3487 '8'-3210', 3220'-3236', 3250'-3266', 3276'-3292', 33 to. RIH w/4 1/2" pkr. Acidize well w/7000 gals 7 1/29 & AD-1 pkr. Set BP @ (+) 3338' & pkr @ 3100'. Ac pkr. Leave BP to isolate zone. SIFN. POOH w/RBP. RIH w/12 jts 2 3/8" tbg & SN, & 94 jts ACCEPTED FOR R 0C7 0 1 15	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) irting any proposed work. If well is directionally drilled, 55'. Drill plug on btm. ', 3497'-3532', 3539'- 3544'. Perf 4 <sup>1</sup> / <sub>2</sub> (7'-3328'. (Total 194', 582 holes.) 6 NeFe w/5 rock salt stages (4900#) idize isolated interval w/6000 gals 7 <sup>1</sup> / <sub>2</sub> % s 2 7/8". Land tbg w/SN @ 3325'. Rur
<ul> <li>give subsurface locations and measured and true v</li> <li>05-02-96 - 05-09-96</li> <li>MIRU. RIH w/3 7/8" bit, (6) 3 1/.</li> <li>RU reverse unit. Drill 4 1/2" CIE</li> <li>Pull PND log.</li> <li>Perf open hole (3<sup>3</sup>/4" @ 3 SPF): liner @ 3 SPF: 3150'-3174', 317</li> <li>Clean out to bottom w/3 7/8" bit to Release pkr. RIH w/4 1/2" RBP NeFe &amp; 5250# rock salt. Release</li> <li>RIH w/retrievable tool for RBP. I pump &amp; rods. Hang well on.</li> </ul>	Real pertinent details, and give pertinent dates, including estimated date of star ertical depths for all markers and zones pertinent to this work.)* (8" DCs, &work string. Tag liner top @ 2990'. Tag T. BP @ 3100'. Drill plug loose. Chase plug to TD @ 35 3400'- 3420', 3447'-3453', 3463'-3468', 3479'-3487 '8'-3210', 3220'-3236', 3250'-3266', 3276'-3292', 33 to. RIH w/4 1/2" pkr. Acidize well w/7000 gals 7 1/29 & AD-1 pkr. Set BP @ (+) 3338' & pkr @ 3100'. Ac pkr. Leave BP to isolate zone. SIFN. POOH w/RBP. RIH w/12 jts 2 3/8" tbg & SN, & 94 jts ACCEPTED FOR R 0C7 0 1 15	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rting any proposed work. If well is directionally drilled, (5). Drill plug on btm. (3497'-3532', 3539'- 3544'. Perf 41/2' (7'-3328'. (Total 194', 582 holes.) 6 NeFe w/5 rock salt stages (4900#) idize isolated interval w/6000 gals 71/2% (5 2 7/8". Land tbg w/SN @ 3325'. Run ECORD

Caa	Instruction	0-		CIde
588			IVALAA	

.

 $\left( \right)$ 

i

m 3160-5 te 1990)	STATES ATTHE INTERIOR ND MANAGEMENT	ROVED . 1004-0135 Expires: March 31, 1993
		5. Lease Designation and Serial No.
o not use this form for proposals to drill o	D REPORTS ON WELLS r to deepen or reentry to a different reservoir. ERMIT—" for such proposals	LC-032511-C 6. If Indian, Allottee or Tribe Name
SUBMIT IN	TRIPLICATE	7. If Unit or CA. Agreement Designation
Type of Well Old Gas Well Well Well Other Injection		8910115870 8. Well Name and No.
Name of Operator IP II Energy, Inc.		Langlie Jal Unit #89 9. API Well No.
Address and Telephone No.	70710	30-025-1163000 10. Field and Pool, or Exploratory Area
2. O. Box 50682 Midland, Tx, Location of Well (Hootage, Sec., T., R., M., or Survey Descrip 1, 1980' FNL & 660' FEL	79710 91-684-4748	Langlie Mattix 11. County or Parish, State
5 17, T 25S, R 37E	· · · · · ·	Lea County, N. M.
СНЕСК АРРПОРНАТЕ ВОХ(s) Т	O INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent		Change of Plans
X Subsequent Report	Plugging Back	New Construction
Final Abandonment Notice	Casing Repair	Water Shut-Off
Describe Proposed or Completed Operations (Clearly state all perti- give subsurface locations and measured and true vertical dep	Other <u>Add perfs. Acidize</u> nent details, and give pertinent dates, including estimated date of starting oths for all markers and zones pertinent to this work.)*	[Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.] any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vertical dep 05-08-96 - 05-13-96 Add perfs: 3278'-92', 3298'-3300', 3306'-1	nent details, and give pertinent dates, including estimated date of starting oths for all markers and zones pertinent to this work.)* 12', 3316'-3330', 3334'-38', 3348'-88', 3396'-98', 515'-19', 3529'-32', 3538'-42', 3546'-49', 3554' ACCEPTED FOR RECORD	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled, 3415'-18', 3434'-36', 3444'-50', 346
give subsurface locations and measured and true vertical dep 05-08-96 - 05-13-96 Add perfs: 3278'-92', 3298'-3300', 3306'- 74', 3481'-84', 3499'-3502', 3505'-10', 3 Acidize perfs w/6000 gals acid. Test csg to 300 psi.	nent details, and give pertinent dates, including estimated date of starting oths for all markers and zones pertinent to this work.)* 12', 3316'-3330', 3334'-38', 3348'-88', 3396'-98', 515'-19', 3529'-32', 3538'-42', 3546'-49', 3554'	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled, 3415'-18', 3434'-36', 3444'-50', 346 -57', 3560'-64', 3566'-68', 3573'-78
give subsurface locations and measured and true vertical dep 05-08-96 - 05-13-96 Add perfs: 3278'-92', 3298'-3300', 3306'- 74', 3481'-84', 3499'-3502', 3505'-10', 3 Acidize perfs w/6000 gals acid. Test csg to 300 psi. Return to injection. hereby certify that the foregoing is true and correct igned	nent details, and give pertinent dates, including estimated date of starting subs for all markers and zones pertinent to this work.)* 12', 3316'-3330', 3334'-38', 3348'-88', 3396'-98', 515'-19', 3529'-32', 3538'-42', 3546'-49', 3554' ACCEPTED FOR RECORD UN - 5 1996 CARLSBAD, NEW MEXIC	(Nate: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled, 3415'-18', 3434'-36', 3444'-50', 346 -57', 3560'-64', 3566'-68', 3573'-76 22
give subsurface locations and measured and true vertical dep 05-08-96 - 05-13-96 Add perfs: 3278'-92', 3298'-3300', 3306'-1 74', 3481'-84', 3499'-3502', 3505'-10', 3 Acidize perfs w/6000 gals acid. Test csg to 300 psi. Return to injection. hereby certify that the foregoing is true and correct	nent details, and give pertinent dates, including estimated date of starting subs for all markers and zones pertinent to this work.)* 12', 3316'-3330', 3334'-38', 3348'-88', 3396'-98', 515'-19', 3529'-32', 3538'-42', 3546'-49', 3554' ACCEPTED FOR RECORD UN - 5 1996 CARLSBAD, NEW MEXIC	(Nate: Report results of multiple completion on Well Completion or Recompletion Report and Log form.] any proposed work. If well is directionally drilled, 3415'-18', 3434'-36', 3444'-50', 346 -57', 3560'-64', 3566'-68', 3573'-7

.

•

District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztoc. NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		· W	ELL LO	CATIO	N AND	ACI	REAGE DEDI	CATION PI	LAT			
	API Numb	xer		<sup>1</sup> Pool Cod								
30-0	25-275	517		79240			Ja	lmat Gas				
<sup>4</sup> Property	Code				4 Pro	operty	Name			•	Well Number	
14895		Ar	nott Ra	amsay N(							12	
'OGRID		<b>A</b>	L D	• • • • Operator Name etroleum, Inc.							* Elevation	
000962		Arc	n Petro	jieum, j	nc.		· · · · · · · · · · · · · · · · · · ·			3030	D'GL .	
				:	<sup>10</sup> Surf	ace	Location					
UL or lot no.	Section	Township	-			the	North/South line	Feet from the	East/West fine		County	
C	16	255	37E		660		North	1980	We	est	Lea	
<sup>11</sup> Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Ida	Feet from	the	North/South line	Feet from the	East/Wes	t line	County	
							•					
<sup>12</sup> Dedicated Acr	es <sup>13</sup> Joint	or Infill 14	Consolidatio	a Code u O	rder No.							
280									•			
NO ALLOV	VABLE						ON UNTIL ALL			EN CON	SOLIDATED	
		OR A	NON-ST		UNIT HA	S BE	EN APPROVED					
16	_	, 099						<sup>17</sup> OPEF	RATOR	CERI	<b>FIFICATION</b>	
		66				1					contained herein is knowledge and belief	
1980'			#12		-			2	Par 10 812 6		Nomaige wie veueg	
	ł		~ ~ ~ ~ ~		980	4		· · ]				
	1				i i							
								- Menic	$la \leq 1$	1 0		
								- VIenuc Signature		and	usue	
İ								Merrick	<u>S. Va</u>	nders	lice	
				#11			1980'	Printed Nam			0	
•				<i>"</i> 11				Title	residen	<u>t of</u>	<u>Operations</u>	
	[							7/8/94	ŀ			
				1				Date				
				+				18SURV	EYOR	CERT	IFICATION	
	1							11			shown on this plat	
	ł							was plotted fr	- om field note	s of actual	l surveys made by	
							म् <sup>२</sup> .	and cr meet to			u the same is true	
				1				Date of Surve	у			
				<u> </u>						casional Su	trveyer.	
				1								
	1			]								
				1		1		Certificate Nu	mber		1	

. / -	🖛		·· •		* •
		WELL LOCATION AN	SERVATION CON	1.	Form C-102 Supersedes C-128 Effective 1-1-65
POA	A-9. 2 197	All distances must be fr	om the outer boundaries of	the Section.	· · · · · · · · · · · · · · · · · · ·
			Lease		Well No.
Gulf Oil	Corporation	· · ·	Arnott-Ramsay	(NCT-E) No.	3
Unit Letter	Section	Township	Range	County	
M	16	255	<u> </u>	Lea	
Actual Footage Los	cation of Well:				
615		outh line and		t from the west	line
Ground Level Elev:	·   -		Pool		Dedicated Acreage:
30951	Jalmat	Gas	Jalmat Gas	· · · · · · · · · · · · · · · · · · ·	40 Acres
1. Outline th	ie acreage dedica	ted to the subject we	ll by colored pencil o	r hachure marks on th	ne plat below.
		1			
		dedicated to the well	, outline each and ide	ntify the ownership th	hereof (both as to working
interest a	nd royalty).				
			•	have the interests of	all owners been consoli-
dated by d	communitization, u	mitization, force-poolir	ng. etc?		
		• 66 99			
Yes	No If a	nswer is "yes," type of	consolidation		
τς	• • • • • • • • • • • • • • • • • • •				
	is no, list the f netessary.)	owners and tract descr	iptions which have at	ctually been consolida	ated. (Use reverse side of
		11 11 .•1 11 <sup>′</sup>	•	1.1	
	_		•	-	munitization, unitization,
. ,	ling, or otherwise)	or until a non-standard	unit, eliminating suc	h interests, has been	approved by the Commis-
sion.		· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·
	· · · · · · · · · · · · · · · · · · ·		1		CERTIFICATION
NSP-842	Ì				·
	Ì		1	I hereby r	ertify that the information con-
	· i	· · · ·	I		ein is true and complete to the
	Ì		1		/ knowledge and belief.

615	feet from the	south	line and	705	feet from the	west	line
Ground Level Elev;	Producir	ng Formation		Pool			Dedicated Acreage:
30951	Jal	mat Gas		Jalma	t Gas		40 Acres
<ol> <li>If more that interest and</li> <li>If more that</li> </ol>	n one leas l royalty). 1 one lease	e is dedicated	d to the well wnership is c	, outline eac ledicated to		ownership tl	ne plat below. nereof (both as to working all owners been consoli-
Yes [	No	If answer is '	'yes," type o	f consolidati	on		······································
this form if No allowabl	necessary.) e will be as	signed to the v	well until all	interests ha	ve been consolidat	ted (by com	ated. (Use reverse side of munitization, unitization, approved by the Commis-
NSP-842	· [	<u></u>		1			CERTIFICATION
						tained her	ertify that the information con- ein is true and complete to the v knowledge and belief.
	   +   	·-		 		C. Position	AL SIGNED BY D. BORLAND roduction Manager
				     		Company Gulf O Date July 1	il Corporation
		-	The state of the s			shown on a notes of a under my s is true ar	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
ο		ante Alteria	1			Date Surveye Registered P and/or Land	rofessional Engineer

2640

: · ·

660

190 1320 1650 1980 2310

330

ò

1

2000

1500

ʻ.,

Uistrict   PO Bax 1990, Hobbe, N	VM 68241-1	960	E	nergy, A	State finerais a	Of New Mexico "" nd Natural Resour	-952) <b>688 Depa</b>	rtment			Form C=104 Next October 18, 1994 Instructions on beck
District II 811 South 1st, Artesia	NM 88210						erate an	e na lite		8.0ml to A	opropriate District Office 5 Copies
District III 1000 Rio Bravos Rd. As District IV 2040 South Pachaco, S	tino, NM 874		OI	LCC	204	RVATION L 0 South Pacheco 1 Fe, NM 87505	וצועוכ	ON		AMENDI	ED REPORT
					MARIE	EAND AUTH	<i>בוס</i> רו				DT
			1. Operator I	hame and	Address	AND AUT				AID Number	
CHANCE										1050	
P. O. BO			GAS 51		JE0, II	NC.				son for Filln	
HOBBS,		MEXIC	0 8824	41							June
4. API Num	ber				5. Pool Nar			(0-	EFFECTIVE OF	9/01/98 J. Pool Code	
30-025-1	1674				AT T –	Y-SR			· · · -	3382	20
7. Property 02081		1			8. Property COATI						
		Locati		<u></u>					L		J
Ut or lot nd Section D 21	Township 25S	Pange 37E	Lot. Idn.	Feet fr 66	om the	North/South Line North	Feet from		East/West Lin West	8	County Lea
			ocatior				100		West	· · ·	
Ut or lot nd Section D 21	Township 25S		Lot. Idn.		om the	North/South Line	Feet from		East/West Lin West	e .	Lea
12 Los Code 15 Produdug Me			I4. One Connection			Pereit Namber	14 C-129 Eller	-		17. C-129 Explore	
F P III. Oil a	and G		nsporte		l		l	<u> </u>			
18 Transporter		19 Ti	a neporter Ne	me		20 POD		21 O/G	2		TR Location
OGRID		EXAS CR	und Addres		ORT, INC						scription
171771		BOX 111				18980	10	0		0-21-25	iS-37E
	SID RIC	HARDSC	ON GASO	LINE CO	).			. •		<u></u>	<u> </u>
020809	201 M/	NN ST. WORTH, 1	TY 76102			18980	30	G	C	0-21-25	S-37E
				· · · · ·					· · · · · ·		
						$\frac{1}{2} \sum_{i=1}^{n} \frac{1}{2} \sum_{i=1}^{n} \frac{1}$			•		
			-								
											1 - N.
IV. Produced	d Wate	۲					<u> </u>				· · · · · · · · · · · · · · · · · · ·
23 POD					24 POD ULS	STR Location and Descri	ption				
V. Well Com	npletio	n Data	2								J
25 Spud Dat			26 Ready Dat	6		27 TD	28 PE	STD	29 Perforations	1	30 DHC, DCMC
31 Hole Size	e		3	2 Casing 8	L Tubing Size	ə	33 Depth	Set		24	Sacks Cement
							,				
VI. Well Tes											
35 Date New	on	3	36 Gas Delive	ry Uate		37 Test Date	38 Test Li	ength	39 Tbg. Pressur	9	40 Csg. Pressure

43 Water

I hereby certify that the rules of Oil Conservation Division have been compli	eđ
with and that the information given above is true and complete to the best my	
knowledge and belief.	

42 Oil

41 Choke Size

· • 2

. .

44 Gas

45 AOF

46 Test Method

		All distances must be				
Operator			Lease			Well No.
Unit Letter	BOYLE, & S	Township	Rango	LANCHAR	[开	
G.	07	· ·	Rango	Cour	ity	<b>_</b>
Actual Footage Loco	ation of Well:	255	375	<u>J</u>	LEA	
2310		RTH line and	2310	fcet from		line
Ground Level Elev.	Froducing Fo		Peol			Dedicated Acreage:
3075	YATES-S	EVEN RIVERS	JAJ	TAT		160 Acres
1. Outline the	e acreage dedica	ited to the subject w			hure marks on th	
2. If more the interest an		dedicated to the we	ll, outline each	and identify	the ownership tl	hereof (both as to working
		lifferent ownership is unitization, force-pool		e well, have	the interests of	all owners been consoli-
Yes	No If a	nswer is "yes," type	• of consolidation	·		
	s "no," list the necessary.)	owners and tract des	criptions which	have actuall	y been consolida	ated. (Use reverse side of
		ed to the well until al	l interests have	been conso	lidated (by com	munitization, unitization,
forced-pool						approved by the Commis-
sion.		· · · · · · · · · · · · · · · · · · ·				
<u> </u>	And the second s	ntananananananan kuran alar Garago - Sag kegenaa	CARDON CONTRACTOR			CERTIFICATION
	Ĭ.					
	l i		5		I hereby c	ertify that the information con-
	. [					rein is true and complete to the
,	1		,		best of my	v knowledge and belief.
	l.		e de la companya de l			
	Ê -					
		+			-HTV-	
	i i i i i i i i i i i i i i i i i i i				Position	10 mar. Night
	8					
	h. F	2	ŧ.			SUPT.
			ĺ.	· · ·		
	ĺ		1		BETTIS, Date	, BOYLE, & STOVA
•	Ĩ	•				100/77
	Ĺ				1	- <i>c c f f f f</i>
· · · · · · · · · · · · · · · · · · ·	1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			н 
• .	T .		1 · · · · ·		I hereby	certify that the well location
	1					this plat was plotted from field
	!		1		notes of a	actual surveys made by me or
			1		under my s	supervision, and that the some
· · ·	· ·				is true on	nd correct to the best of m
	1				knowledge	and belief.
·	-+					
	ł		1			·
:	I		1		Date Surveye	:d
	1		1			
	l i		1			rolessional Engineer
			ł		and/or Land	Surveyor
			ł			
		<u> </u>	l			
anana harana	has	swart pass	RANNAR CONTRACT		T Certificate No	O.
330 660 90	1320 1650 1980	2910 2640 2000	1500 1000	5 800	0	
•						
· .						

. . .

----

Form 3160-3 (July 1992)	UNITED DEPARTMENT O		SUBMIT IN T (Other instr reverse	uctions on	FORM APPF OMB NO. 100 Expires: Februar	04-0136	
	BUREAU OF LAN		5. LEASE DESIGNATION AND SERIAL I NM-0140978				
APPLIC	ATION FOR PER	MIT TO DRILL OR	DEEPEN		6. IF INDIAN, ALLOTTEE OF	TRIBE NAME	
1a. TYPE OF WORK	RILL 🔀		;		7. UNIT AGREEMENT NAME	Ē	
	WELL OTHER	SINGL ZONE			8. FARM OR LEASE NAME,	WELL NO.	
NAME OF OPERATOR							
SDX Resources, Ir					9. API WELL NO.		
ADDRESS AND TELEPHON	É NO.					······	
PO Box 5061, Mid	land, TX 79704 915/6	585-1761			10. FIELD AND POOL, OR WILDCAT		
A A a contra a a	rt location clearly and in accordance				Jalmat, Tansill,		
	1980' FEL, Sec 17, T25	S, R37E, Unit O			11. SEC., T., R., M., OR BLK AND SURVEY OR AREA		
At proposed prod. zone					Sec 17, T25S,		
4. DISTANCE IN MILES AND	DIRECTION FROM NEAREST TOW	VN OR POST OFFICE			12. COUNTY OR PARISH	13. STATE	
1 miles NW of Jal,	NM				Lea	NM	
5. DISTANCE FROM PROPO	SED*	16. NO. OF A	CRES IN LEASE		ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drig, unit line	IE FT 6	60'	160	TOTHIS	THIS WELL 160		
8. DISTANCE FROM PROPO		19. PROPOS	ED DEPTH	20, ROTARY	Y OR CABLE TOOLS		
TO NEAREST WELL, DRILL		30'	3200'		Rotary		
OR APPLIED FOR, ON THIS							
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show wheth	her DF, RT, GR, etc.)	<u> </u>			22. APPROX. DATE WORK	WILL START	
	her DF, RT, GR, etc.)				22. APPROX. DATE WORK 05/01/99	WILL START	
21. ELEVATIONS (Show wheth 3091' GR	ter DF, RT, GR, etc.)	PROPOSED CASING AND CE				WILL START	
21. ELEVATIONS (Show wheth 3091' GR	GRADE, SIZE OF CASING	PROPOSED CASING AND CE WEIGHT PER FOOT	EMENTING PROGRAM	]			
21. ELEVATIONS (Show wheth 3091' GR 23					05/01/99	ит	

Plan to drill 12-1/4" hole to appx 450'. Set 8-5/8" surface csg. Circ Class C cmt. Drill 7-7/8" hole to 3200'. Set 4-1/2" or 5-1/2" csg & circ cmt. Perforate Yates gas zone & stimulate as necessary for optimum production.

Specific Programs:

Exhibit #2: Survey Plat

Exhibit #4: Producing Well Area Map

EXhibit #5: Drill Site Layout

IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED DUNNUL	Itualin TITLE Regulatory Tech.	DATE 02/26/99
This space for Federal or State office	use)	
PERMIT NO.	APPROVAL DATE	
	ify that the applicant holds legal or equitable title to those rights in the subject lease wi	ich would entitle the applicant to conduct operations thereon
Application apploval does not warrant or cert CONDITIONS OF APPROVAL, IF ANY:		

## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District III 1000 Rio Brazos District IV	Artesia, Ni					NEW M inizirai Rese	IEXICO urcm Departme	nn Mah L	1 198	evised In	Form ( February 10, Istructions on
PO Drawer DD. District III 1000 Rio Brazos District IV		4 <b>3221</b> -0719									
District III 1000 Rio Brazos District IV PO Box 2088, Sa	Pd 17m	·			IONSER V	/ATIOI		)N Su	omit-to-A		iate District (
District IV	24 1				PO 1	Box 208	88			State	e Lease - 4 C
-		NE \$7410		i Sa	anta Fe, l	vM, 875	04-2088			Fee	e Lease - 5 C
PO Bax 2088, 5a									-		
	ala re, NM		•						<b></b>		ENDED REP
·	API Numi		ELL LO	CATIO		ACREA	GE DEDI	CATION PI			
		er.	7	924		Ja	lmat, TN	, YT, 7R			
* Property	Code	1				perty Name					Well Number
7299/	7	I.AN	CLTE A	FEDER	<b>хт.</b>						2
OGRED	No.			FBOLK		rator Name			<u>_</u>		* Elevation
020451					•						
		<u>SDX</u>	KESOU.	RCES, 1		T -					3091.
					Suria	ace Loc				- <u></u>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he Nor	th/South line	Feet from the	East/West	line	County
0	• 17	25-S	37-Е		660		SOUTH	1980	EAS	T	LEA
			<sup>11</sup> Bot	tom Hoi	e Locatio	n If Di	ferent Fro	om Surface			
UL or lot no.	Section	Township	Range	Los Ida	Feet from t	he Nor	h/South line	Feet from the	East/West	. üne	County
									-		convainai heran browieize and b
		- <u></u>		1			<u></u>	-Be	nnie	6	thesa
								Printed Name Reg	onnie 4 gulator		
								Date	ch 4,		
							,	l hereby certify was picated from me or under my and corroct to t	that the well m field notes supervision the best of my	l location of actual , and tha	IFICATIO. shown on this pla surveys made by a the same is true
										NO D L	rogran:
				1				REGISTERED	5412		WEER .

and the second

۰.

EXHIBIT #2

CMD : OG5SECT	ONGARD INQUIRE LAND B	03/12/99 08:32:18 OGOMES -TPR1 PAGE NO: 1	
Sec : 17 Twp : 25S	Rng: 37E Section	Type : NORMAL	
D	C	B	A
40.00	40.00	40.00	40.00
Fee owned	Fee owned	Federal owned	Federal owned
	}	U	U
P	A ·	A	A A
Ē	F	G	Н
40.00	40.00	40.00	40.00
Fee owned	Fee owned	Federal owned	Federal owned
	1	U	U
A	A	A	A
PF01 HELP PF02	PF03 EXIT PI	F04 GoTo PF05	PF06
PF07 BKWD PF08 FWI	D PF09 PRINT PI	F10 SDIV PF11	PF12

Date: 3/12/99 Time: 08:35:46 AM

CMD : OG5SECT Sec : 17 Twp : 255		ONGARD INQUIRE LAND BY SECTION ng : 37E Section Type : NORMAL				
			· · · ·			
L 40.00	K 40.00	J   40.00	I 40.00			
Fee owned	   Fee owned 	   Federal owned    U	   Federal owned   U			
A	А	AA	A			
M	   N	0	P			
40.00	40.00	40.00	40.00			
		1				
Fee owned	Fee owned	Federal owned	Federal owned			
А	   A	U   A	U   A			
A	A 	A 	A 			
PF01 HELP PF02	PF03 EXIT P		PF06			
PF07 BKWD PF08 FW			PF12			

CMD : 03/12/99 08:32:37 ONGARD OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPR1 API Well No : 30 25 11631 Eff Date : 04-01-1998 WC Status : P Pool Idn : 33820 JALMAT; TAN-YATES-7 RVRS (OIL) OGRID Idn : 141913 MINERAL TECHNOLOGIES INC Prop Idn : 18133 LANGLIE A FEDERAL : 001 Well No GL Elevation: 3108 U/L Sec Township Range North/South East/West Prop/Act(P/A) \_\_\_ \_\_\_ : J 17 25S 37E FTG 2310 F S FTG 2310 F E B.H. Locn Α Lot Identifier: Dedicated Acre: Lease Type : F Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : MOD25. Enter PE keys to scroll

	M0025: Enter	PF keys to scroll				
PF01 HEL	P PF02	PF03 EXIT	PF04	GoTo	PF05	PF06
PF07	PF08	PF09	PF10	NEXT-WC	PF11	HISTORY PF12 NXTREC

03/12/99 08:32:47 CMD : ONGARD OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPR1 API Well No : 30 25 11631 Eff Date : 12-01-1998 WC Status : A Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) OGRID Idn : 20451 SDX RESOURCES INC Prop Idn : 23986 LANGLIE A FEDERAL Well No : 001 GL Elevation: 3108 U/L Sec Township Range North/South East/West Prop/Act(P/A) \_\_\_ \_\_\_ \_\_\_\_\_ B.H. Locn : J 17 25S 37E FTG 2310 F S FTG 2310 F E Α Lot Identifier: Dedicated Acre: 160.00 Lease Type : F Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC