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SDX^{*} RESOURCES, INC. P.O. BOX 5061 MIDLAND, TEXAS 79704 (915) 685-1761

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March 4, 1999

NMOCD 2040 S. Pacheco St Santa Fe, NM 87505

Attention: Mr. Mike Stogner

Re: Langlie A Federal #2 Sec. 17, T25S, R37E 660' FSL, 1980' FEL Lea Co., NM

Dear Mr. Stogner:

SDX Resources, Inc is the operator of the Langlie A Federal #1 well located in Unit J of Sec. 17, T25S, R37E of Lea Co., NM. This well is dedicated to a 160 acre proration unit consisting of theSE/4 of Sec. 17. SDX is planning to drill the Langlie A Federal A #2 well on the same 160 acre proration unit at the above-mentioned location.

SDX requests that this letter serve as an application to simultaneously dedicate this 160 acre proration unit to the Langlie A Federal #1 and #2 wells.

BLM form 3160 and OCD form C-102 for the #2 well, an outlined lease map, and other pertinent information is attached to the application. All offset operators have been notified and proof of notification is attached.

Your assistance on this is appreciated.

Sincerely, A Mo

Chuck Morgan Engineer

CM:bja

enclosures

OFFSET OPERATORS

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Langlie A Federal #2

Arch Petroleum 10 Desta Dr. #420E Midland, TX 79705

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Chevron Attn: Land Dept 15 Smith Rd Midland, TX 79705

Chance Oil Co., Inc. PO Box 1379 Vernon, TX 76385

Doyle Hartman PO Box 10426 Midland, TX 79702

Bettis & Stoval PO Box 1240 Graham, TX 76450

Bristol Resources, Corp 6655 S. Lewis #200 Tulsa OK 74136

GP II Attn: George Mitchell PO Box 50682 Midland, TX 79710

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GOVERNOR

POST DFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 363-6161

May 20, 1993

Lewis B. Burleson Inc. ATT: Steven L Burleson P O Box 2479 Midland, TX 79702

RE: Reclassification of Well JALMAT TANSILL YATES SR Woolworth WN, #1-A, Sec.17-T25S-R36E

Gentlemen:

Due to the recently submitted gas/oil ratio test for the abovereferenced well, it will be reclassified from a gas well to an oil well in the Jalmat Pool effective July 1, 1993 and the gas allowable cancelled effective that date.

This test does not conform with the previous characteristics of this well and if you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by May 28, 1993.

If the well is to be reclassified to oil, please furnish this office with the following:

- 1.) C-102 outlining 40 ac. to be dedicated to oil well completion.
- C-104 showing reclassification from gas to oil and designating oil & casinghead gas transporters,

If you have further question, please feel free to contact Evelyn or Donna at District I office, Hobbs NM (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton District I, Supervisor

JS:dp

5/21/93

Attached you will find a corrected filing of a C-116 on the above referenced well. The original C-116 filed, contained a clerical error, showing 4 BO instead of 2 BO. Should you have any further questions, feel free to call this office.

Stavan 1 Rurleson

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I hereby certify that the rules of the Oil Conservation Division have been complied
with and that the information given above is true and complete to the best of my chowledge and belief.
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Trinted name: Lori Livingston
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Printed name: Lori Livingston Title: Title: Production Supervisor Approval Date: JAN 10 1397 Date: 12/20/96 Phone: 918-492-7900 If this is a change of operator fill in the OGRID number and name of the previous operator #000873 Apache Corporation
Title: Title: Date: 12/20/96 Phone: 918-492-7900 If this is a change of operator fill in the OGRID number and name of the previous operator #000873 Apache Corporation

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		•	3		1			r and/or Land	Cumiro

DEPARTM	N. M. OIL CONS. COMMISSION NITED STATESP. O. BOX 1980 EENT OF THE INTERIORNEW MEXICO 88240 OF LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
کو کر SUNDRY NOTICI Do noticuse this form for proposals to	ES AND REPORTS ON WELLS drill or to deepen or reentry to a different reserve FOR PERMIT—" for such proposals	NM 036452 ac
	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Type of Well Gas X Well Well	· · · · · · · · · · · · · · · · · · ·	8910115870 8. Well Name and No.
Name of Operator P II Energy, Inc.		Langlie Jal Unit #90 9. API Well No.
Address and Telephone No.	30-025-1164300 10. Field and Pool, or Exploratory Area	
C. D. EOx 50682, Midland, Tx Location of Well (Footage, Sec., T., R., M., or Surve 5, 1650' FNL & 2310' FEL	y Description)	Langlie Mattix 11. County or Parish, State
5 17, T 25S, R 37E		Lea County, N. M.
CHECK APPROPRIATE BC	X(s) TO INDICATE NATURE OF NOTICE, REF	
TYPE OF SUBMISSION	TYPE OF ACTI	N
Notice of Intent		Change of Plans
X Subsequent Report		New Construction
LAN Subsequent Report	Plugging Back Casing Repair	Won-Routine Fracturing
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other <u>Add perfs</u> , <u>acidize</u>	Dispose Water
	te all pertinent details, and give pertinent dates, including estimated date of sta	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true v 05-02-96 - 05-09-96 MIRU. RIH w/3 7/8" bit, (6) 3 1/ RU reverse unit. Drill 4 1/2" CIE Dull PND log	te all pertinent details, and give pertinent dates, including estimated date of star ertical depths for all markers and zones pertinent to this work.)* (8" DCs, &work string. Tag liner top @ 2990'. Tag T. BP @ 3100'. Drill plug loose. Chase plug to TD @ 35	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Inting any proposed work. If well is directionally drilled, D @ 3050'. 65'. Drill plug on btm.
 give subsurface locations and measured and true v 05-02-96 - 05-09-96 MIRU. RIH w/3 7/8" bit, (6) 3 1/ RU reverse unit. Drill 4 1/2" CIE Pull PND log. Perf open hole (3³/₄" @ 3 SPF): liner @ 3 SPF: 3150'-3174', 317 Clean out to bottom w/3 7/8" bit to Release pkr. RIH w/4 1/2" RBP NAFe & 5250# rock salt Release 	te all pertinent details, and give pertinent dates, including estimated date of sta ertical depths for all markers and zones pertinent to this work.)* 28" DCs & work string. Tag liner top @ 2990'. Tag T	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rting any proposed work. If well is directionally drilled, (5)'. Drill plug on btm. (1, 3497'-3532', 3539'- 3544'. Perf 41/2' (17'-3328'. (Total 194', 582 holes.) (5)' NeFe w/5 rock salt stages (4900#) idize isolated interval w/6000 gals 71/2%
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m 3160-5 te 1990)	STATES ATTHE INTERIOR ND MANAGEMENT	ROVED . 1004-0135 Expires: March 31, 1993
		5. Lease Designation and Serial No.
o not use this form for proposals to drill o	D REPORTS ON WELLS r to deepen or reentry to a different reservoir. ERMIT—" for such proposals	LC-032511-C 6. If Indian, Allottee or Tribe Name
SUBMIT IN	TRIPLICATE	7. If Unit or CA. Agreement Designation
Type of Well Old Gas Well Well Well Other Injection		8910115870 8. Well Name and No.
Name of Operator IP II Energy, Inc.		Langlie Jal Unit #89 9. API Well No.
Address and Telephone No.	70710	30-025-1163000 10. Field and Pool, or Exploratory Area
2. O. Box 50682 Midland, Tx, Location of Well (Hootage, Sec., T., R., M., or Survey Descrip 1, 1980' FNL & 660' FEL	79710 91-684-4748	Langlie Mattix 11. County or Parish, State
5 17, T 25S, R 37E	· · · · · ·	Lea County, N. M.
СНЕСК АРРПОРНАТЕ ВОХ(s) Т	O INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent		Change of Plans
X Subsequent Report	Plugging Back	New Construction
Final Abandonment Notice	Casing Repair	Water Shut-Off
Describe Proposed or Completed Operations (Clearly state all perti- give subsurface locations and measured and true vertical dep	Other <u>Add perfs. Acidize</u> nent details, and give pertinent dates, including estimated date of starting oths for all markers and zones pertinent to this work.)*	[Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.] any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vertical dep 05-08-96 - 05-13-96 Add perfs: 3278'-92', 3298'-3300', 3306'-1	nent details, and give pertinent dates, including estimated date of starting oths for all markers and zones pertinent to this work.)* 12', 3316'-3330', 3334'-38', 3348'-88', 3396'-98', 515'-19', 3529'-32', 3538'-42', 3546'-49', 3554' ACCEPTED FOR RECORD	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled, 3415'-18', 3434'-36', 3444'-50', 346
give subsurface locations and measured and true vertical dep 05-08-96 - 05-13-96 Add perfs: 3278'-92', 3298'-3300', 3306'- 74', 3481'-84', 3499'-3502', 3505'-10', 3 Acidize perfs w/6000 gals acid. Test csg to 300 psi.	nent details, and give pertinent dates, including estimated date of starting oths for all markers and zones pertinent to this work.)* 12', 3316'-3330', 3334'-38', 3348'-88', 3396'-98', 515'-19', 3529'-32', 3538'-42', 3546'-49', 3554'	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled, 3415'-18', 3434'-36', 3444'-50', 346 -57', 3560'-64', 3566'-68', 3573'-78
give subsurface locations and measured and true vertical dep 05-08-96 - 05-13-96 Add perfs: 3278'-92', 3298'-3300', 3306'- 74', 3481'-84', 3499'-3502', 3505'-10', 3 Acidize perfs w/6000 gals acid. Test csg to 300 psi. Return to injection. hereby certify that the foregoing is true and correct igned	nent details, and give pertinent dates, including estimated date of starting subs for all markers and zones pertinent to this work.)* 12', 3316'-3330', 3334'-38', 3348'-88', 3396'-98', 515'-19', 3529'-32', 3538'-42', 3546'-49', 3554' ACCEPTED FOR RECORD UN - 5 1996 CARLSBAD, NEW MEXIC	(Nate: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled, 3415'-18', 3434'-36', 3444'-50', 346 -57', 3560'-64', 3566'-68', 3573'-76 22
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District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztoc. NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		· W	ELL LO	CATIO	N AND	ACI	REAGE DEDI	CATION PI	LAT			
	API Numb	xer		¹ Pool Cod								
30-0	25-275	517		79240			Ja	lmat Gas				
⁴ Property	Code				4 Pro	operty	Name			•	Well Number	
14895		Ar	nott Ra	amsay N(12	
'OGRID		A	L D	• • • • Operator Name etroleum, Inc.							* Elevation	
000962		Arc	n Petro	jieum, j	nc.		· · · · · · · · · · · · · · · · · · ·			3030	D'GL .	
				:	¹⁰ Surf	ace	Location					
UL or lot no.	Section	Township	-			the	North/South line	Feet from the	East/West fine		County	
C	16	255	37E		660		North	1980	We	est	Lea	
¹¹ Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Ida	Feet from	the	North/South line	Feet from the	East/Wes	t line	County	
							•					
¹² Dedicated Acr	es ¹³ Joint	or Infill 14	Consolidatio	a Code u O	rder No.							
280									•			
NO ALLOV	VABLE						ON UNTIL ALL			EN CON	SOLIDATED	
		OR A	NON-ST		UNIT HA	S BE	EN APPROVED					
16	_	, 099						¹⁷ OPEF	RATOR	CERI	FIFICATION	
		66				1					contained herein is knowledge and belief	
1980'			#12		-			2	Par 10 812 6		Nomaige wie veueg	
	ł		~ ~ ~ ~ ~		980	4		· ·]				
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								- Menic	$la \leq 1$	1 0		
								- VIenuc Signature		and	usue	
İ								Merrick	<u>S. Va</u>	nders	lice	
				#11			1980'	Printed Nam			0	
•				<i>"</i> 11				Title	residen	<u>t of</u>	<u>Operations</u>	
	[7/8/94	ŀ			
				1				Date				
				+				18SURV	EYOR	CERT	IFICATION	
	1							11			shown on this plat	
	ł							was plotted fr	- om field note	s of actual	l surveys made by	
							म् ^२ .	and cr meet to			u the same is true	
				1				Date of Surve	у			
				<u> </u>						casional Su	trveyer.	
				1								
	1]								
				1		1		Certificate Nu	mber		1	

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		WELL LOCATION AN	SERVATION CON	1.	Form C-102 Supersedes C-128 Effective 1-1-65
POA	A-9. 2 197	All distances must be fr	om the outer boundaries of	the Section.	· · · · · · · · · · · · · · · · · · ·
			Lease		Well No.
Gulf Oil	Corporation	· · ·	Arnott-Ramsay	(NCT-E) No.	3
Unit Letter	Section	Township	Range	County	
M	16	255	<u> </u>	Lea	
Actual Footage Los	cation of Well:				
615		outh line and		t from the west	line
Ground Level Elev:	· -		Pool		Dedicated Acreage:
30951	Jalmat	Gas	Jalmat Gas	· · · · · · · · · · · · · · · · · · ·	40 Acres
1. Outline th	ie acreage dedica	ted to the subject we	ll by colored pencil o	r hachure marks on th	ne plat below.
		1			
		dedicated to the well	, outline each and ide	ntify the ownership th	hereof (both as to working
interest a	nd royalty).				
			•	have the interests of	all owners been consoli-
dated by d	communitization, u	mitization, force-poolir	ng. etc?		
		• 66 99			
Yes	No If a	nswer is "yes," type of	consolidation		
τς	• • • • • • • • • • • • • • • • • • •				
	is no, list the f netessary.)	owners and tract descr	iptions which have at	ctually been consolida	ated. (Use reverse side of
		11 11 .•1 11 [′]	•	1.1	
	_		•	-	munitization, unitization,
. ,	ling, or otherwise)	or until a non-standard	unit, eliminating suc	h interests, has been	approved by the Commis-
sion.		· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·
	· · · · · · · · · · · · · · · · · · ·		1		CERTIFICATION
NSP-842	Ì				·
	Ì		1	I hereby r	ertify that the information con-
	· i	· · · ·	I		ein is true and complete to the
	Ì		1		/ knowledge and belief.

615	feet from the	south	line and	705	feet from the	west	line
Ground Level Elev;	Producir	ng Formation		Pool			Dedicated Acreage:
30951	Jal	mat Gas		Jalma	t Gas		40 Acres
 If more that interest and If more that 	n one leas l royalty). 1 one lease	e is dedicated	d to the well wnership is c	, outline eac ledicated to		ownership tl	ne plat below. nereof (both as to working all owners been consoli-
Yes [No	If answer is '	'yes," type o	f consolidati	on		······································
this form if No allowabl	necessary.) e will be as	signed to the v	well until all	interests ha	ve been consolidat	ted (by com	ated. (Use reverse side of munitization, unitization, approved by the Commis-
NSP-842	· [<u></u>		1			CERTIFICATION
						tained her	ertify that the information con- ein is true and complete to the v knowledge and belief.
	 + 	·-		 		C. Position	AL SIGNED BY D. BORLAND roduction Manager
				 		Company Gulf O Date July 1	il Corporation
		-	The state of the s			shown on a notes of a under my s is true ar	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
ο		ante Alteria	1			Date Surveye Registered P and/or Land	rofessional Engineer

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190 1320 1650 1980 2310

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Uistrict PO Bax 1990, Hobbe, N	VM 68241-1	960	E	nergy, A	State finerais a	Of New Mexico "" nd Natural Resour	-952) 688 Depa	rtment			Form C=104 Next October 18, 1994 Instructions on beck
District II 811 South 1st, Artesia	NM 88210						erate an	e na lite		8.0ml to A	opropriate District Office 5 Copies
District III 1000 Rio Bravos Rd. As District IV 2040 South Pachaco, S	tino, NM 874		OI	LCC	204	RVATION L 0 South Pacheco 1 Fe, NM 87505	וצועוכ	ON		AMENDI	ED REPORT
					MARIE	EAND AUTH	<i>בוס</i> רו				DT
			1. Operator I	hame and	Address	AND AUT				AID Number	
CHANCE										1050	
P. O. BO			GAS 51		JE0, II	NC.				son for Filln	
HOBBS,		MEXIC	0 8824	41							June
4. API Num	ber				5. Pool Nar			(0-	EFFECTIVE OF	9/01/98 J. Pool Code	
30-025-1	1674				AT T –	Y-SR			· · · -	3382	20
7. Property 02081		1			8. Property COATI						
		Locati		<u></u>					L		J
Ut or lot nd Section D 21	Township 25S	Pange 37E	Lot. Idn.	Feet fr 66	om the	North/South Line North	Feet from		East/West Lin West	8	County Lea
			ocatior				100		West	· · ·	
Ut or lot nd Section D 21	Township 25S		Lot. Idn.		om the	North/South Line	Feet from		East/West Lin West	e .	Lea
12 Los Code 15 Produdug Me			I4. One Connection			Pereit Namber	14 C-129 Eller	-		17. C-129 Explore	
F P III. Oil a	and G		nsporte		l		l	<u> </u>			
18 Transporter		19 Ti	a neporter Ne	me		20 POD		21 O/G	2		TR Location
OGRID		EXAS CR	und Addres		ORT, INC						scription
171771		BOX 111				18980	10	0		0-21-25	iS-37E
	SID RIC	HARDSC	ON GASO	LINE CO).			. •		<u></u>	<u> </u>
020809	201 M/	NN ST. WORTH, 1	TY 76102			18980	30	G	C	0-21-25	S-37E
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						$\frac{1}{2} \sum_{i=1}^{n} \frac{1}{2} \sum_{i=1}^{n} \frac{1}$			•		
			-								
											1 - N.
IV. Produced	d Wate	۲					<u> </u>				· · · · · · · · · · · · · · · · · · ·
23 POD					24 POD ULS	STR Location and Descri	ption				
V. Well Com	npletio	n Data	2								J
25 Spud Dat			26 Ready Dat	6		27 TD	28 PE	STD	29 Perforations	1	30 DHC, DCMC
31 Hole Size	e		3	2 Casing 8	L Tubing Size	ə	33 Depth	Set		24	Sacks Cement
							,				
VI. Well Tes											
35 Date New	on	3	36 Gas Delive	ry Uate		37 Test Date	38 Test Li	ength	39 Tbg. Pressur	9	40 Csg. Pressure

43 Water

I hereby certify that the rules of Oil Conservation Division have been compli	eđ
with and that the information given above is true and complete to the best my	
knowledge and belief.	

42 Oil

41 Choke Size

· • 2

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44 Gas

45 AOF

46 Test Method

		All distances must be				
Operator			Lease			Well No.
Unit Letter	BOYLE, & S	Township	Rango	LANCHAR	[开	
G.	07	· ·	Rango	Cour	ity	_
Actual Footage Loco	ation of Well:	255	375	<u>J</u>	LEA	
2310		RTH line and	2310	fcet from		line
Ground Level Elev.	Froducing Fo		Peol			Dedicated Acreage:
3075	YATES-S	EVEN RIVERS	JAJ	TAT		160 Acres
1. Outline the	e acreage dedica	ited to the subject w			hure marks on th	
2. If more the interest an		dedicated to the we	ll, outline each	and identify	the ownership tl	hereof (both as to working
		lifferent ownership is unitization, force-pool		e well, have	the interests of	all owners been consoli-
Yes	No If a	nswer is "yes," type	• of consolidation	·		
	s "no," list the necessary.)	owners and tract des	criptions which	have actuall	y been consolida	ated. (Use reverse side of
		ed to the well until al	l interests have	been conso	lidated (by com	munitization, unitization,
forced-pool						approved by the Commis-
sion.		· · · · · · · · · · · · · · · · · · ·				
<u> </u>	And the second s	ntananananananan kuran alar Garago - Sag kegenaa	CARDON CONTRACTOR			CERTIFICATION
	Ĭ.					
	l i		5		I hereby c	ertify that the information con-
	. [rein is true and complete to the
,	1		,		best of my	v knowledge and belief.
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		+			-HTV-	
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• .	T .		1 · · · · ·		I hereby	certify that the well location
	1					this plat was plotted from field
	!		1		notes of a	actual surveys made by me or
			1		under my s	supervision, and that the some
· · ·	· ·				is true on	nd correct to the best of m
	1				knowledge	and belief.
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	ł		1			·
:	I		1		Date Surveye	:d
	1		1			
	l i		1			rolessional Engineer
			ł		and/or Land	Surveyor
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		<u> </u>	l			
anana harana	has	swart pass	RANNAR CONTRACT		T Certificate No	O.
330 660 90	1320 1650 1980	2910 2640 2000	1500 1000	5 800	0	
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Form 3160-3 (July 1992)	UNITED DEPARTMENT O		SUBMIT IN T (Other instr reverse	uctions on	FORM APPF OMB NO. 100 Expires: Februar	04-0136	
	BUREAU OF LAN		5. LEASE DESIGNATION AND SERIAL I NM-0140978				
APPLIC	ATION FOR PER	MIT TO DRILL OR	DEEPEN		6. IF INDIAN, ALLOTTEE OF	TRIBE NAME	
1a. TYPE OF WORK	RILL 🔀		;		7. UNIT AGREEMENT NAME	Ē	
	WELL OTHER	SINGL ZONE			8. FARM OR LEASE NAME,	WELL NO.	
NAME OF OPERATOR							
SDX Resources, Ir					9. API WELL NO.		
ADDRESS AND TELEPHON	É NO.					······	
PO Box 5061, Mid	land, TX 79704 915/6	585-1761			10. FIELD AND POOL, OR WILDCAT		
A A a contra a a	rt location clearly and in accordance				Jalmat, Tansill,		
	1980' FEL, Sec 17, T25	S, R37E, Unit O			11. SEC., T., R., M., OR BLK AND SURVEY OR AREA		
At proposed prod. zone					Sec 17, T25S,		
4. DISTANCE IN MILES AND	DIRECTION FROM NEAREST TOW	VN OR POST OFFICE			12. COUNTY OR PARISH	13. STATE	
1 miles NW of Jal,	NM				Lea	NM	
5. DISTANCE FROM PROPO	SED*	16. NO. OF A	CRES IN LEASE		ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drig, unit line	IE FT 6	60'	160	TOTHIS	THIS WELL 160		
8. DISTANCE FROM PROPO		19. PROPOS	ED DEPTH	20, ROTARY	Y OR CABLE TOOLS		
TO NEAREST WELL, DRILL		30'	3200'		Rotary		
OR APPLIED FOR, ON THIS							
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show wheth	her DF, RT, GR, etc.)	<u> </u>			22. APPROX. DATE WORK	WILL START	
	her DF, RT, GR, etc.)				22. APPROX. DATE WORK 05/01/99	WILL START	
21. ELEVATIONS (Show wheth 3091' GR	ter DF, RT, GR, etc.)	PROPOSED CASING AND CE				WILL START	
21. ELEVATIONS (Show wheth 3091' GR	GRADE, SIZE OF CASING	PROPOSED CASING AND CE WEIGHT PER FOOT	EMENTING PROGRAM]			
21. ELEVATIONS (Show wheth 3091' GR 23					05/01/99	ит	

Plan to drill 12-1/4" hole to appx 450'. Set 8-5/8" surface csg. Circ Class C cmt. Drill 7-7/8" hole to 3200'. Set 4-1/2" or 5-1/2" csg & circ cmt. Perforate Yates gas zone & stimulate as necessary for optimum production.

Specific Programs:

Exhibit #2: Survey Plat

Exhibit #4: Producing Well Area Map

EXhibit #5: Drill Site Layout

IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED DUNNUL	Itualin TITLE Regulatory Tech.	DATE 02/26/99
This space for Federal or State office	use)	
PERMIT NO.	APPROVAL DATE	
	ify that the applicant holds legal or equitable title to those rights in the subject lease wi	ich would entitle the applicant to conduct operations thereon
Application apploval does not warrant or cert CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District III 1000 Rio Brazos District IV	Artesia, Ni					NEW M inizirai Rese	IEXICO urcm Departme	nn Mah L	1 198	evised In	Form (February 10, Istructions on
PO Drawer DD. District III 1000 Rio Brazos District IV		4 3221 -0719									
District III 1000 Rio Brazos District IV PO Box 2088, Sa	Pd 17m	·			IONSER V	/ATIOI)N Su	omit-to-A		iate District (
District IV	24 1				PO 1	Box 208	88			State	e Lease - 4 C
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he Nor	th/South line	Feet from the	East/West	line	County
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							,	l hereby certify was picated from me or under my and corroct to t	that the well m field notes supervision the best of my	l location of actual , and tha	IFICATIO. shown on this pla surveys made by a the same is true
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EXHIBIT #2

CMD : OG5SECT	ONGARD INQUIRE LAND B	03/12/99 08:32:18 OGOMES -TPR1 PAGE NO: 1	
Sec : 17 Twp : 25S	Rng: 37E Section	Type : NORMAL	
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PF01 HELP PF02	PF03 EXIT PI	F04 GoTo PF05	PF06
PF07 BKWD PF08 FWI	D PF09 PRINT PI	F10 SDIV PF11	PF12

Date: 3/12/99 Time: 08:35:46 AM

CMD : OG5SECT Sec : 17 Twp : 255		ONGARD INQUIRE LAND BY SECTION ng : 37E Section Type : NORMAL				
			· · · ·			
L 40.00	K 40.00	J 40.00	I 40.00			
Fee owned	 Fee owned 	 Federal owned U	 Federal owned U			
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		1				
Fee owned	Fee owned	Federal owned	Federal owned			
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PF01 HELP PF02	PF03 EXIT P		PF06			
PF07 BKWD PF08 FW			PF12			

CMD : 03/12/99 08:32:37 ONGARD OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPR1 API Well No : 30 25 11631 Eff Date : 04-01-1998 WC Status : P Pool Idn : 33820 JALMAT; TAN-YATES-7 RVRS (OIL) OGRID Idn : 141913 MINERAL TECHNOLOGIES INC Prop Idn : 18133 LANGLIE A FEDERAL : 001 Well No GL Elevation: 3108 U/L Sec Township Range North/South East/West Prop/Act(P/A) ___ ___ : J 17 25S 37E FTG 2310 F S FTG 2310 F E B.H. Locn Α Lot Identifier: Dedicated Acre: Lease Type : F Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : MOD25. Enter PE keys to scroll

	M0025: Enter	PF keys to scroll				
PF01 HEL	P PF02	PF03 EXIT	PF04	GoTo	PF05	PF06
PF07	PF08	PF09	PF10	NEXT-WC	PF11	HISTORY PF12 NXTREC

03/12/99 08:32:47 CMD : ONGARD OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPR1 API Well No : 30 25 11631 Eff Date : 12-01-1998 WC Status : A Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) OGRID Idn : 20451 SDX RESOURCES INC Prop Idn : 23986 LANGLIE A FEDERAL Well No : 001 GL Elevation: 3108 U/L Sec Township Range North/South East/West Prop/Act(P/A) ___ ___ _____ B.H. Locn : J 17 25S 37E FTG 2310 F S FTG 2310 F E Α Lot Identifier: Dedicated Acre: 160.00 Lease Type : F Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC