AMEND 5D



August 2, 1999

205 E. Bender Blvd. Hobbs NM 88240 505 393 7191

Texaco Exploration and Production 205 E Bender Hobbs, NM 88240

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Re: Simultaneous Dedication of Justis Glorieta and Downhole Commingling of Justis Glorieta (Prorated Gas Pool) with Justis Blinebry and Justis Tubb-Drinkard Pool (Oil Pool) for the G.L.Erwin B Fed NCT-2 #9 Unit Letter P, Section 35, Township 24S, Range 37 E Lea County, NM

Gentlemen:

In the original request by Texaco Exploration and Production Inc. (March 23, 1999) for administrative approval for simultaneous acreage dedication and downhole commingling for the G.L. Erwin "B" Fed NCT-2 #9, it was incorrectly stated that the proration unit size was 320 acres. The proration unit size is 160 acres. This completion will place the subject well into a 160 acre proration unit to be shared with the G.L. Erwin "B" NCT-2 #2 (Justis Glorieta gas producer 1980' FSL and 1980' FEL). The proration unit consists of the SE/4 of Section 35.

Could you please amend the SD 99-6 and DHC 2325 to reflect the correct proration unit size of 160 acres?

Thank you in advance for your help in correcting this error.

If you have any question concerning this matter please contact Denise Leake at (505) 397-0405 or myself at (505) 397-0425. Thank you in advance for your attention to this matter.

Sincerely,

Demoi Wann

Denise Wann Production Engineer Hobbs Operating Unit

4-16.99 Allow Wern tweld Allow Marine Marine

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88. <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 874 <u>DISTRICT IV</u> P.O. Box 2088, Santa Fe, NM 87504-		State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088)N s	Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies AMENDED REPORT			
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P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies AMENDED REPORT

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4 Property C	ode			⁵ Prope	rty Name		⁶ W	/ell No.
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	<i>v</i> [ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -
		ADMINISTRATIVE APPLICATION COVERSHEET
	THIS COVI	ERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Applic		[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] -Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF A	PPLICATION - Check Those Which Apply for [A]
(-)	[A]	Location - Spacing Unit - Directional Dritting INSL INSP IDD SSD APR - 8 1999
	Check	k One Only for [B] or [C]
	[B]	Commingling - Storage - Measurement
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
[2]	NOTIFICAT [A]	FION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	V Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	G For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	U Waivers are Attached
[3]	INFORMA	TION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Cimeture



April 05, 1999 Texaco E & P

205 E. Bender Blvd. Hobbs NM 88240 505 393 7191

Texaco Exploration and Production 205 East Bender Hobbs, NM 88240

New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Re: Application for Simultaneous Dedication of Justis Glorieta and Downhole Commingling of Justis Glorieta (Prorated Gas Pool) with Justis Blinebry and Justis Tubb-Drinkard Pool (Oil Pool) for the G.L. Erwin B Fed NCT-2 #9 Unit Letter P, Section 35, Township 24S, Range 37E Lea County, NM Justis Glorieta (Prorated Gas Pool)

Pending approval of the above application, Surface Commingling will be required.

Gentlemen:

Texaco Exploration and Production Inc. respectfully requests administrative approval for simultaneous acreage dedication and downhole commingling for the G.L. Erwin "B" Federal NCT-2 #9. This completion would place the subject well into a 320 acre proration unit to be shared with the G.L. Erwin "B" NCT-2 #2 (Justis Glorieta gas producer 1980' FSL and 1980' FEL). The subject well is presently DHC in the Justis Blinebry and Justis Tubb-Drinkard Pools. This well has an established production rate and decline in the Justis Blinebry Tubb Drinkard. It is requested that the well be DHC in the Justis Glorieta and an established pressure and rate will be documented before DHC with the Justis Blinebry Tubb and Drinkard Pools. Production splits will be determined from this testing.

Pending approval of the above, surface commingling will be required.

All offset operators have been notified of this proposal by a copy of this letter sent by certified mail.

If you have any questions concerning this matter please contact Denise Leake at (505) 397-0405, or myself at (505) 397-0425. Thank you in advance for your attention to this matter.

Sincerely, DEMOS Warn

Denise Wann Production Engineer Hobbs Operating Unit

Cc: NMOCD (Hobbs), Offset operators, BLM (Roswell) File Attachments

EXHIBIT "B" - CASE NO. 11353, ORDER NO. R-10470-A

DISTRICT I P.O. Box 1980. Mobbs. MM 88240 DISTRICT II B11 Bouth First St., Arabie. NM 88210 DISTRICT III 1000 Ris Brazos Rd, Arabe. NM 87410 <u>Texaco Exploration & Producin</u> Operator G.L. Erwin B NCT-2 #9 Lease	Address P Sec 35, Well No. Unit Ltr.	TION DIVISION Pacheco xico 87505-6429 /NHOLE COMMINGLING Bender Hobbs, New Me , T24S, R37E - Sec - Tws - Rge Spacing Unit Lease 7	County Types: (check 1 or more)
UGKID NO. <u>022351</u> Property Cod	leAPI NO FederalXX 30-025-33384	1, STATE, (and/or) Fee	<u></u>
support of downhole commingling:	DHC# Lower R10371 Zone	Intermediate Zone	Upper Zone
1. Pool Name and Pool Code	Justis Tubb Drinkard/Abd Justis Blinebry)	Justis Glorieta
2. Top And Bottom of Pay Section _(Perforations)	5018-6190		4764'-4780'
3. Type of production (Oil or Gas)	011		Gas
4. Method of Production (Flowing or Artificial Lift)	Artificial Lift	Art	ificial Lift
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current		a.	
Gas & Oil - Flowing:	(Original) b.	b.	b.Estimated 650#
Measured Current All Gas Zones: Estimated Or Measured			Will be determined after completion
6. Oil Gravity (* API) or Gas BTU Content	39.1 API		1250 BTU
7. Producing or Shut-In? Production Marginal? (yes or no)	Producing		To be perforated
* If Shut-In, give date and oil/gas/ water rates of last production Note: For new zones with no production history, applicant shall be required to attach	Date: Rates:		
 production estimates and supporting data If Producing, give date and oil/gas/ water rates of recent test (within 60 days) 	Date: 2/10/99 Rates:15 oil,115 gas 148 water		Estimated to be 500 Gas
8. Fixed Percentage Allocation Formula -% for each zone	Oil: Gas: % %	Oil: Gas: % %	Oil: Gas: % %

** TO BE DETERMINED FROM TESTING

If allocation Formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
 Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
 If not, have all working, overriding, and royalty interests been notified by certified mail?

	In not, have an monthing, oronnang, and regardy interested been mention by comment man;	
	Have all offset operators been given written notice of the proposed downhole commingling?	X Yes No
11.	Will cross-flow occur?YesXNo If yes, are fluids compatible, will the Formations not be	damaged, will any cross-
	flowed production be recovered, and will the allocation formula be reliable Yes No	(If No, attach explanation)
12.	Are all produced fluids from all commingled zones compatible with other? X Yes _	No
13.	Will the value of production be decreased by commingling?Yes X No (If Yes, attac	h explanation)
4 4	If this wall is an an communitized with state or federal lands, either the Commissioner of Dublic L.	and an the

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Land or the United States Bureau of Land Management has been notified in writing of this application. X Yes No

15. NMOCD Reference Cases for Rule 303(C) Exceptions: ORDER NO(S).

16. ATTACHMENTS:

**

* C-102 for each zone to be commingled showing its spacing unit and acreage deication. \succ

* Production curve for each zone for at lease one year. (If not available, attach explanation.)

* For zones with no production history, estimated production rates and supporting data.

* Notification list of all offset operators.

* Notification list of working, overriding, and royalty interests for uncommon interest cases.

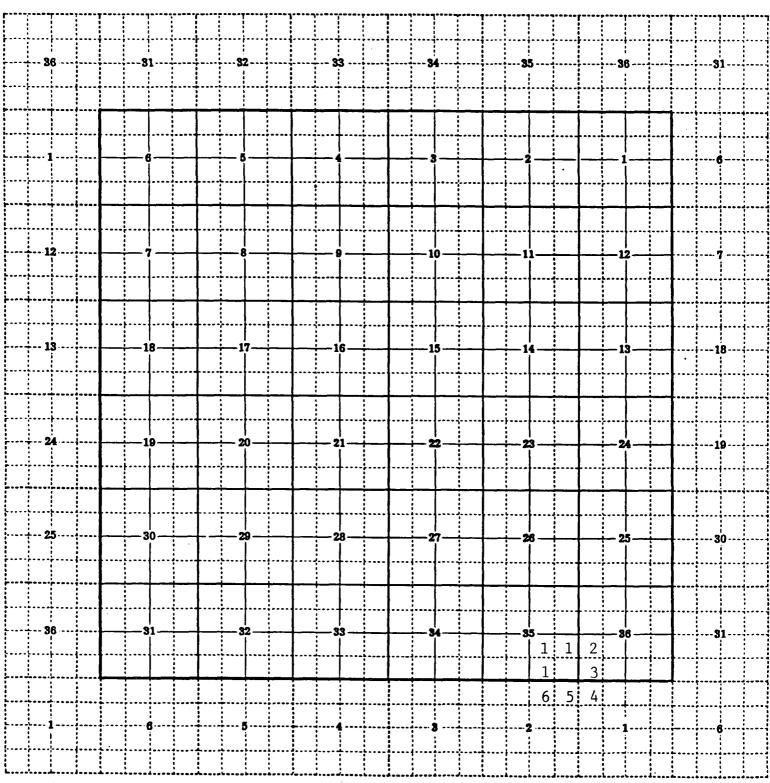
Any additional statements, data or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief										
SIGNATURE DEMOS	Wann	TITLE Potroleum Engr	DATE	4/6/99						
TYPE OR PRINT NAME		TELEPHONE NO. (505) 397-0425								
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FORM 202 Printed and for sale by Hall-Poorbaugh Press, Roswell, N. M.

Number 1

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Texaco Exploration and Production Inc. P. O. Box 3109 Midland, Texas 79702

Number 2

Arch Petroleum Inc. 777 Taylor, Suite 11-A Fort Worth, Texas 76102

Number 3

Five States 1993-A, Ltd. Five States 1993-C (Leverage), Ltd. 4925 Greenville Ave. 1220 One Energy Square Dallas, Texas 75206

Mark L. Shidler, Inc. 911 Walker St., Suite 565 Houston, Texas 77002

Number 4

States, Inc. Breck Operating Corp. P. O. Box 911 Breckenridge, Texas 76424-0911

Samson Resources Geodyne Nominee Corporation Two West Second Street Tulsa, Oklahoma 74103-3101

Fulfur Oil & Cattle Co., L.L.C. P. O. Box 578 Jal, New Mexico 88252

Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, Texas 79701

Number 5

Collins & Ware, Inc. 508 W. Wall, Suite 1200 Midland, Texas 79701

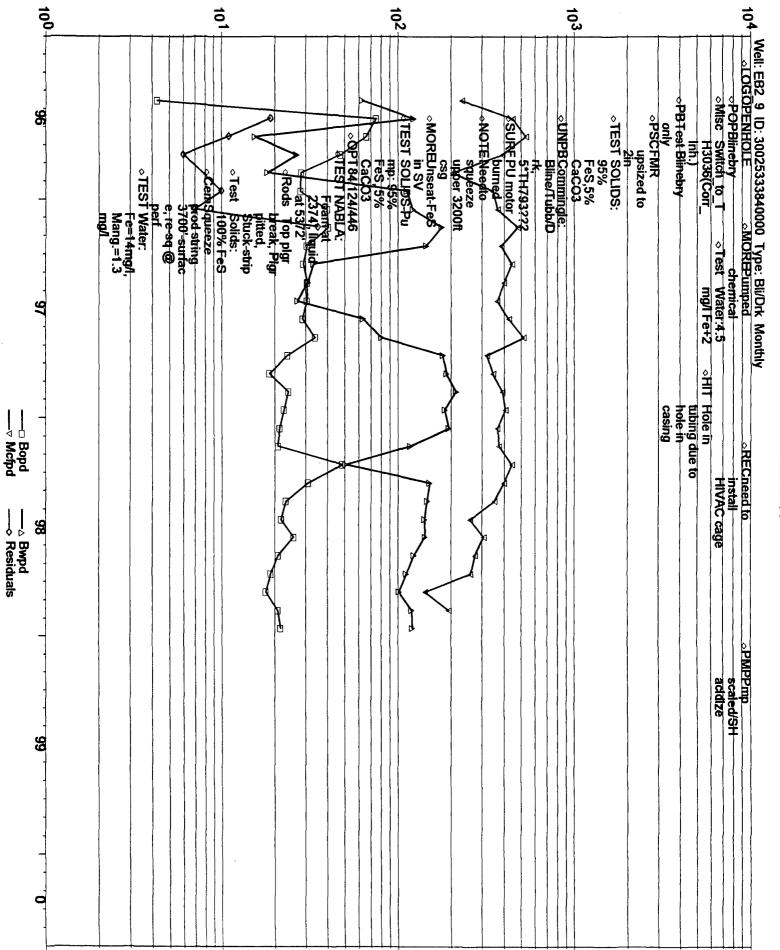
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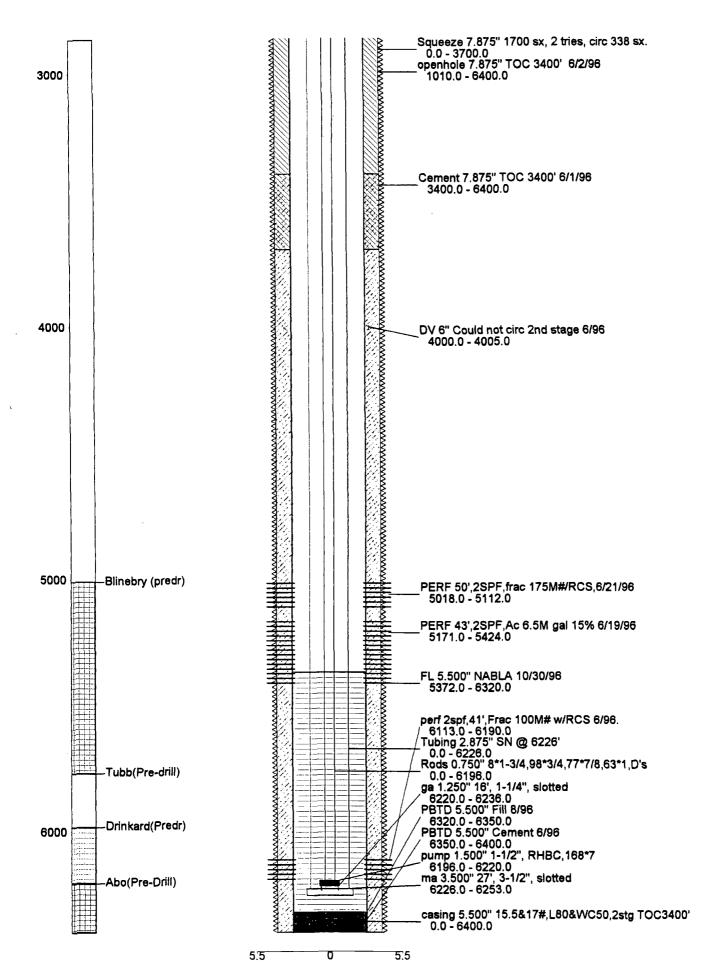
Collins & Ware, Inc. (Gas rights) 508 W. Wall, Suite 1200 Midland, Texas 79701

Citation Oil & Gas Corp. (Oil & Casinghead Gas rights) 8223 Willow Place South, Suite 250 Houston, Texas 77070-5623



EB2 #9

EB2 #9 02-01-99 Name: EB2_9 ID: 30025333840000 Type: Bli/Drk Date: 19990308 KB: 0.0 TD: 0.0 PBTD: 0.0 Comp Date: 0



DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088 WEL					State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088						Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies		
	1 API Numb	er			² Pool Coo					³ Pool Na	ame		
_	30-025-33384									TIS GLORIET	A (PRO	GAS)	
4	Property Coc	ie di					roperty					⁶ W	ell No. 9
-	10931 GRID Numbe 022351	er			TEXA	8 C	perator	EDERAL NCT-2 Name & PRODUCTION II	NC.		9 9 Elevation		
					<u> </u>	¹⁰ Surfac	e Loc	ation			I		
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				¹¹ Bo	ottom Hol	e Location	n If Dif	ferent From Su	irface				
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•8	. 4					- #2] 	1980' • 3		I hereby contained he best of my k Signature Printed Nam J. Denise Position Engineer Date 4/5/99 18 SUF I hereby cert on this plat actual surve	Certify t arein is t mowled	that the inform true and comp ge and belief	ATION tion shown d notes of ider my
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DISTRICT 1 P.O. Box 1980, Hobbs, NM 88241- DISTRICT II P.O. Box Drawer DD, Artesia, NM 8 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87 DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504 API Number 30-025-33384 Property Code 10931 OGRID Number 022351	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 LOCATION AND ACREAGE DEDICATION PLA Pool Code 34220 5 Property Name ERWIN, G.L. 'B' FEDERAL NCT-2 8 Operator Name					N s AT ³ Pool Na	Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies AMENDED REPORT Pool Name NEBRY-TUBB-DRINKARD			
			¹⁰ Surface	e Loc	cation					
Ul or lot no. Section Townsh P 35 24-S	ip Range 37-E	Lot.idn	Feet From 900		North/South Line	Feet F 990			/West Line EAST	County LEA
	¹¹ Bo	ottom Hole	Location	If Di	fferent From Su	rface				
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¹² Dedicated Acres ¹³ Joint or li 40 N	1	Consolidation	Code	¹⁵ Orc	der No.					
	OR A NON-S						17 OPE I hereby contained he best of my k Signature Printed Nam J. Denise Position Engineer Date 1/5/99 18 SUF hereby cert in this plat v ctual survey upervision,	e e e e e e e e e e e e e e e e e e e	SSISTANT OR CERTIFIC t the well loca otted from fiel e by me or ur at the same is of my knowle	mation plete to the f

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

July 27, 1995

Texaco Exploration & Production Inc. P. O. Box 730 Hobbs, New Mexico 88241-0730

Attn: Darrell J. Carriger

Administrative Order NSL-3550(SD)

Dear Mr. Carriger:

Reference is made to your application dated June 15, 1995 for an unorthodox Justis (Glorieta) gas well location in an existing standard 320-acre gas spacing and proration unit ("GPU") for said Justis (Glorieta) Gas Pool comprising the S/2 of Section 35, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico. Said GPU is currently dedicated to Texaco's G. L. Erwin "B" Federal (NCT-2) Well No. 2 (API No. 30-025-11363) located at a standard gas well location 1980 feet from the South and East lines (Unit J) of said Section 35.

It is our understanding that the subject well in this application, the G. L. Erwin "B" Federal (NCT-2) Well No. 1 (API No. 30-025-11362), was drilled in 1961 to a total depth of 8,565 feet to test the Ellenburger formation at a standard oil well location 660 feet from the South and East lines (Unit P) of said Section 35. This well is currently a singly completed oil well in the North Justis-Paddock Pool. It is our understanding that this Paddock oil zone is to be properly plugged back at this time and that said well will be re-completed to the Justis (Glorieta) Gas Pool.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Justis (Glorieta) Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above-described G. L. Erwin "B" Federal (NCT-2) Well No. 1, located at an unorthodox Justis (Glorieta) gas well location is hereby approved.

Administrative Order NSL-3550(SD) Texaco Exploration & Production Inc. July 27, 1995 Page 2

Also, you are hereby authorized to simultaneously dedicate Justis (Glorieta) Gas production from the G. L. Erwin "B" Federal (NCT-2) Well No. 2 with said Well No. 1. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from both wells in any proportion.

Sincerely, William J. LeMa Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs U. S. Bureau of Land Management - Carlsbad

CMD : OG6IWCM		ONGAR INQUIRE WELL		05/	13/99 09:37:23 OGOMES -TPSC
Pool Idn : OGRID Idn :	79360 JUSTI 22351 TEXA	IS;GLORIETA (PR	& PRODUCTION		A
Well No : GL Elevation:					
	U/L Sec	Township Range	North/South	East/West	Prop/Act(P/A)
Lot Identifie: Dedicated Acre Lease Type	c: e: 320.00 : F		FTG 1980 F S I ed Pooling - C,		Α
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PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : OG5SECT	ONGARD INQUIRE LAND 1	05/13/99 09:37:15 OGOMES -TPSC PAGE NO: 2	
Sec : 35 Twp : 24S	Rng: 37E Section	Type : NORMAL	
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PF07 BKWD PF08 FWI	D PF09 PRINT PI	F10 SDIV PF11	PF12

Date: 5/13/99 Time: 09:43:04 AM

CMD : OG5SECT	ONGARD INQUIRE LAND I		05/13/99 09:37:41 OGOMES -TPSC PAGE NO: 1
Sec : 35 Twp : 24S	Rng: 37E Section	Type : NORMAL	
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PF07 BKWD PF08 FWI		F10 SDIV PF11	PF12

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

October 27, 1965

Texaco Inc. P. O. Box 3109 Midland, Texas 79704

Attention: Mr. J. H. Markley

Administrative Order NSP-720

Gentlemen:

Reference is made to your application for approval of a 160-acre non-standard gas proration unit in the Justis Gas Pool consisting of the following acreage:

> LEA COUNTY, NEW MEXICO TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM Section 35: SE/4

It is understood that this unit is to be dedicated to your G. L. Erwin (b) MCT-2 Well No. 2 located 1980 feet from the South line and 1980 feet from the East line of said Section 35.

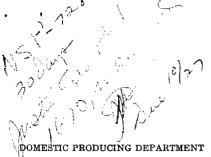
By authority granted me under the provisions of Order No. R-1670, as amended, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JMD/esr

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
Proration Department, OCC - Santa Fe



TEXACO INC.

PETROLEUM PRODUCTS



ALH CALLER 27 Sep 3 MIDLAND, TEXAS 79704

P. O. BOX 3109

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MIDLAND DIVISION

September 22, 1965

RE: APPLICATION OF TEXACO INC. FOR APPROVAL OF A NON-STANDARD GAS PRORATION UNIT, JUSTIS GAS (PADDOCK) POOL, LEA COUNTY, NEW MEXICO

New Mexico Oil Conservation Commission P. 0. Box 2088 Santa Fe, New Mexico

Attn: Mr. A. L. Porter, Jr.

Gentlemen:

Texaco Inc. hereby makes application for approval of a 160 acre non-standard gas proration unit in the Justis Gas (Paddock) Pool comprised of the SE/4 of Section 35, T-24-S, R-37-E, Lea County, New Mexico with the G. L. Erwin (b) NCT-2 Well No. 2 being the unit well and in support thereof states the following:

Texaco Inc. is owner and operator of the G. L. Erwin 1. (b) NCT-2 Lease comprising 160 acres, being the SE/4 of Section 35, T-24-S, R-37-E, Lea County, New Mexico, as shown on the attached plat.

Texaco Inc. is owner and operator of the G. L. Erwin 2. (b) NCT-2 Well No. 2 located 1980' FEL and 1980' FSL of Section 35. T-24-S, R-37-E, Lea County, New Mexico. This well was drilled as a tubingless multiple completion in the North Justis (Tubb-Drinkard), Justis (Blinebry), North Justis (Devonian) and Justis Gas (Paddock) A multi-point survey was completed on July 24, 1962, and Pools. it resulted in an absolute potential of 2520 MCFPD with a liquidgas ratio of 117,320 SCF/Bbl. The gravity of the liquid was 57° API.

3. The proposed non-standard gas proration unit will meet the requirements of Rule 5 (c) of Order No. R-1670, General Rules and Regulations for Southeastern New Mexico and special rules and regulations, Justis Gas (Paddock) Pool as follows:

(1) The proposed non-standard proration unit consists of less acreage than a standard proration unit.

(2) The non-standard gas proration unit consists of contiguous quarter-quarter sections.

(3) The unit lies wholly within a single governmental quarter section.

(4) The entire unit may reasonably be presumed to be productive of gas from the Justis Gas (Paddock) Pool.

(5) The length or width of the unit does not exceed 5280'.

(6) Texaco Inc. owns the entire interest in the quarterquarter sections in which the proposed unit is located and all operators owning interest within 1500' of the unit are notified by registered mail of the intent of Texaco Inc. to form the proposed non-standard gas proration unit. Offset operators notified are:

Jack Frost, 1802 Nat'l Bank of Commerce Bldg, San Antonio, Texas
Gulf Oil Corp., Drawer 1938, Roswell, New Mexico
Parker Drilling Company, 518 Nat'l Bank of Tulsa Bldg., Tulsa, Oklahoma
Humble Oil & Refg. Co., Box 2100, Hobbs, New Mexico
Buckles & Hart, Box 56, Monahans, Texas
Tidewater Oil Co., Box 249, Hobbs, New Mexico
Sinclair Oil & Gas Co., Box 1920, Hobbs, New Mexico
Shell Oil Company, Box 1810, Midland, Texas
Amerada Petroleum Corporation, Box 668, Hobbs, New
Mexico
U. S. Smelting, Refg. & Mining Company, Box 1877, Midland, Texas

Based upon the facts recited above, Texaco Inc. respectfully requests that the New Mexico Oil Conservation Commission approve administratively the non-standard gas proration unit described above.

Yours very truly,

J. H. Markley / Division Manager

JTJ:j1/jh

MAIN OFFICE

September 22, 1965

STATE OF TEXAS COUNTY OF MIDLAND

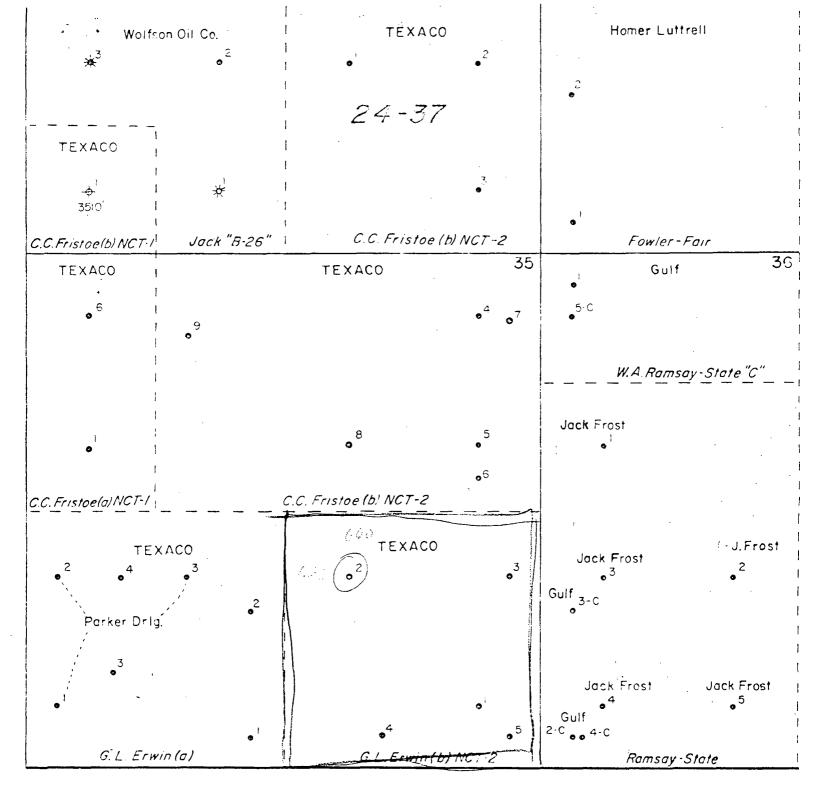
Before me, the undersigned authority, on this the 22nd day of September, 1965, personally appeared J. H. Markley known to me to be the person whose name is subscribed to this instrument, who after being by me duly sworn on oath, states that he has knowledge of all facts stated above and that the same is a true and correct statement of the facts therein recited.

Division Manager

Subscribed and sworn to before me on this 22nd day of September, 1965.

Matine M - Lotmick Notary Public in and for MAXINE McCORMICK

Midland County, Texas



TEXACO, INC Midland, Texas

PORTION OF LEA COUNTY NEW MEXICO

Texaco Inc. C. C. Fristoe (b) NCT-2 Lease G. L. Erwin (b) NCT-2 Lease Lea County, New Mexico

Drawn By: JWD - Date: II-10-64 - Scale: I" = 1000"

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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5 1.	•		ONSERVATION			Form C-102 Supersedes C-12 Effective 14-65
	All dis	tances must be from	a the outer boundari	es of the Section		
Operator TEX.			6026	Erw llov (G o) 2NCT-2,	Well No.
Init Letter Section		South	Bange 37 East	County	<u> </u>	
ctual Footage Location		<u> </u>	<u> </u>			
	from the South	line and	1980	feet from the	East	line Sec. 35
Bund Level Elev:	Producing Formation		ool Tuctic Cov	/ Padaal		licated Acreages
· · · ·	Glorieta		Justis Gas			· · · · · · · · · · · · · · · · · · ·
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dated by commu	nitization, unitizatio No If answer is	n, force-pooling "yes," type of c	. etc? onsolidation			
this form if nec No allowable wi	cssary.) ll be assigned to the	well until all in	terests have be	en consolida	ted (by commun	. (Use reverse side o itization, unitization, roved by the Commis-
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J TEXACO Inc.		•	1 1 1	• 6	Company	(ACO Inc.
NCT-1	l 1	25.	 	•		LO/65
.4 ● G• L• E	2 win (a)	2	 	3 	shown on this, notes of actua under my super	fy that the well location plat was plotted from field I surveys made by me or vision, and that the same prrect to the best of my belief.
	EXACO Inc.	- <u> </u>	160 <u>4</u> c.		Date Surveyed Registered Profes	9/26/61
Mar	kers		4	5	and/or Land Surve	
330 660 12	120 1650 1980. 2310 20		1500 1000	800. 0	Certificate No.	8174

NEW MEXICO OI	L CONSERVATION COMMISSION
Р	2. 0. BOX 2045
но	BBS, NEW MEXICO
	DATE <u>Nov. 19, 1965</u>
то:	RE: GAS WELLS
Texaco, Inc.	This is:
Box 728	A New Gas Well ()
Hobbs, New Mexico	A New Gas well () An Oil Well Converted to Gas () An Oil-Gas: Dualty committee ()
	A Gas-Gas Dual ()
Gentlemen:	An oil-oil-gas X
Form C-104 has been received on	your <u>G. L. Erwin (b) NCT-2 #2-J 35-24-37</u>
	Lease Well No. Unit S-T-R
But no allowable can be assigned this	And a <u>160</u> acre allowable will
well until the following forms have	be assigned in the <u>Justis Ext.</u> Pool
been received:	under Order No
Form C-104	Filed 11/16/65
Form C-110	Filed <u>11/16/65</u>
Form C-128	Filed <u>11/16/65</u>
NSP Order	Approved <u>10/27/65</u>
Notice of Connection	Date of Connection <u>5/5/65</u>
Deliverability Test	Filed

OIL CONSERVATION COMMISSION

Original-OCC, Santa Fe cc-File, Operator & Transporter--- El Paso Natural Gas Co.

Original-Operator cc-File

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interest and royelty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, intraction, force-pooling, etc? Yes INO If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). No allowable will be assigned to the well until all introducts have been consolidated (by communitization, untization, forced-pooling, or otherwise) or until a non-standard unit, olimitating such interests, has been approved by the Commission. C. C. Fristoe (b) NCT-2 Fristoe (c) TEXACO Inc. C. C. L. Sinvin (c) C. L. Sinvin (c) TEXACO Inc. C. L. Sinvin (c) C. L. Sinvin (c) C. C. C. The communities of the set of the	1. Outline the acr	eage dedicated to the	subject well by co	stored penell or	aure marke en the pl		
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this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communication, unitization, forced-poling, or otherwise) or unitial a non-standard unit, eliminating such interests, has been approved by the Commission. C. C. C. Fristoe (b) NCT-2 C. C. C. Fristoe (c) I hereby certify that the information con- tained herein is rue and complete to the beer of my isovery construction. NCT-1 C. C. C. Fristoe (c) I hereby certify that the information con- tained herein is rue and complete to the beer of my isovery certify that the well location is reason on the plane and complete to the beer of my isovery mode by me or of <u>J. J. Velten</u> Fristoe (c) C. C. C. Fristoe (c) I hereby certify that the well location is reason on the plane approach the seen of my isovery mode by me or on of my conversion, and that is a survey mode by me or on of my conversion, and the is a survey mode by me or on of my conversion, and the is seen of any location is a survey mode by me or on of my conversion, and the is seen is into end converse of approximate the seen is into a condition and the seen of my conversion, and the is seen is into end converse is delived. C. L. Erwin (c) I hereby certify that the well location survey mode by me or on of my conversion, and the is seen of any location is survey mode by me or is true and converse is belief. Date Surveys (c) (25 / 53 Network Particular Particular (25 / 53 Network Partic	Yes	No If answer is "	yes," type of consol	idation			
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STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

July 27, 1995

Texaco Exploration & Production Inc. P. O. Box 730 Hobbs, New Mexico 88241-0730

Attn: Darrell J. Carriger

Administrative Order (NSL-3550(SD)

Dear Mr. Carriger:

Reference is made to your application dated June 15, 1995 for an unorthodox Justis (Glorieta) gas well location in an existing standard 320-acre gas spacing and proration unit ("GPU") for said Justis (Glorieta) Gas Pool comprising the S/2 of Section 35, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico. Said GPU is currently dedicated to Texaco's G. L. Erwin "B" Federal (NCT-2) Well No. 2 (API No. 30-025-11363) located at a standard gas well location 1980 feet from the South and East lines (Unit J) of said Section 35.

It is our understanding that the subject well in this application, the G. L. Erwin "B" Federal (NCT-2) Well No. 1 (API No. 30-025-11362), was drilled in 1961 to a total depth of 8,565 feet to test the Ellenburger formation at a standard oil well location 660 feet from the South and East lines (Unit P) of said Section 35. This well is currently a singly completed oil well in the North Justis-Paddock Pool. It is our understanding that this Paddock oil zone is to be properly plugged back at this time and that said well will be re-completed to the Justis (Glorieta) Gas Pool.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Justis (Glorieta) Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above-described G. L. Erwin "B" Federal (NCT-2) Well No. 1, located at an unorthodox Justis (Glorieta) gas well location is hereby approved.

Administrative Order NSL-3550(SD) Texaco Exploration & Production Inc. July 27, 1995 Page 2

Also, you are hereby authorized to simultaneously dedicate Justis (Glorieta) Gas production from the G. L. Erwin "B" Federal (NCT-2) Well No. 2 with said Well No. 1. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from both wells in any proportion.

Sincerely, C William J. LeMa Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs U. S. Bureau of Land Management - Carlsbad



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June 15, 1995

New Mexico Oil Conservation Division 2040 South Pacheco P. O. box 6429 Santa Fe, NM 87505

Re: Application for Unorthodox Location and Simultaneous Dedication G. L. Erwin B Fed NCT-2 #1 Unit Letter P, Section 35, Township 24S, Range 37E Lea County, New Mexico Justis Clorieta (Pro Gas)

Gentiemen:

Texaco Exploration and Production Inc. respectfully requests administrative approval for an unorthodox well location and a simultaneous acreage dedication for the G. L. Erwin "B" Fed NCT-2 #1. Plans are currently underway to recomplete the subject well from the Justis Paddock to the Justis Glorieta Prorated Gas pool. This recompletion will place the well into a 520 agre proration unit shared with the G. L. Erwin "B" NCT-2 #2 (also a Justis Glorieta gas producer). As the attached plats show, the subject well is located 660' from both the Southern and the Eastern boundaries, necessitating administrative approval for an unorthodox well location (for a gas well). A map of the subject well with offset tracts, ownership, and wells is attached along with proposed acreage plats.

All offset operators have been notified of the situation proposed above by copy of this letter sent by certified mail.

If you have any questions concerning this matter please contact Darrell Carriger at (505) 397-0426. Thank you for your cooperation.

Sincerely,

Darrell J. Carriger Engineering Assistant Hobbs Operating Unit

cc: NMOCD (Hobbs; Jerry Sexton), Offset operators, BLM (Carlsbad)

file Attachments

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DeSoto/Nichols 10/94 ver 2.0

Form C-102

Revised February 10,1994

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

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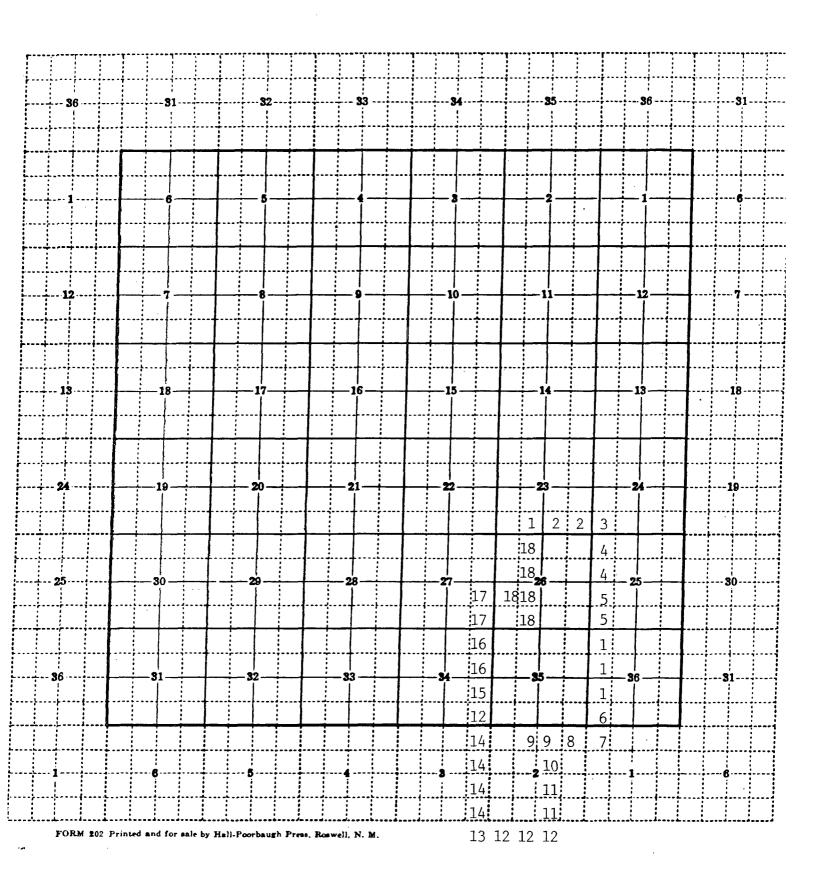
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OFFSET OWNERSHIP REPORT JUSTIS FIELD AREA T-24-S, R-37-E, NMPM BLINEBRY, TUBB, DRINKARD FORMATIONS LEA COUNTY, NEW MEXICO MARCH 28, 1995

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OFFSET OWNERSHIP REPORT JUSTIS FIELD AREA T-24-S, R-37-E, NMPM BLINEBRY, TUBB, DRINKARD FORMATIONS LEA COUNTY, NEW MEXICO MARCH 28, 1995



OFFSET OWNERSHIP REPORT JUSTIS FIELD AREA T-24-S, R-37-E, NMPM BLINEBRY, TUBB, DRINKARD FORMATIONS LEA COUNTY, NEW MEXICO MARCH 28, 1995

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TRACT	OPERATOR
1	Arch Petroleum Inc.
2	John H. Hendrix Oil Corp.
3	Texaco Exploration & Production Inc.
4	Unleased mineral owners
5	Tahoe Energy, Inc. Unleased mineral owners
6	Five States Energy Company
7	Geodyne Nominee Corporation National Cooperative Refinery Association SA Oil & Gas Corp.
8	Amerada Hess Corporation
9	Shell Western E&P Inc.
10	Claud E. Aikman
11	Conoco Inc. FM Properties Operating Co.
12	Atlantic Richfield Company
13	Chevron USA Inc.
14	Chuza Petroleum
15	Fina Oil & Chemical Company Conoco Inc.
16	Exxon Company USA
17	Conoco Inc. Amoco Production Company Chevron USA Inc.
18	Conoco Inc. Amoco Production Company Chevron USA Inc. Atlantic Richfield Company

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Offset Operators:

Please indicate your approval for our request as detailed in the attached package by signing the waiver form below. Please return the signed waiver in the enclosed self-addressed envelop.

Thank you for your cooperation in this matter.

WAIVER TO OBJECTION

TEXACO EXPLORATION AND PRODUCTION

Application for an Unorthodox Justis Glorieta Pro Gaslocation G. L. Erwin "B" Fed NCT-2 #1 and Simultaneous Dedication of Justis Glorieta Pro Gas Production G. L. Erwin "B" Fed NCT-2 #2 (existing) G. L. Erwin "B" Fed NCT-2 #1 (to be recompleted) Justis Glorieta Pro Gas pool Unit Letter P, Section 35, Township 24S, Range 37E Lea County, New Mexico

I/We do hereby waive any objection to Texaco Exploration and Production Inc.'s request for NMOCD Administrative Approval of an unorthodox well location for the G. L. Erwin "B" Fed NCT-2 #1, and simultaneous dedication of Justis Glorieta Pro Gas production from the G. L. Erwin "B" Fed NCT-2 #1 and the G. L. Erwin "B" Fed NCT-2 #2 to an existing 320 - acre proration unit.

Signed:	
Title:	······
Company:	
Date:	

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GASER ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT RECELVED

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OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

STATE OF NEW MEXICO

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b/20/95

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Proposed:	
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DHC	
NSLX	SN
NSP	
SWD	
WFX	
PMX	

Gentlemen:

RE:

GOVERNOR

I have examined the application for the:

nc. <u>GLErwin Brederal M</u> se & Well No. Unit S-T-R Operator

and my recommendations are as follows:

) K

Yours very truly,

Jerry Sexton

Supervisor, District 1

/ed



April 05, 1999 Texaco E & P

205 E. Bender Blvd. Hobbs NM 88240 505 393 7191

Texaco Exploration and Production 205 East Bender Hobbs, NM 88240

New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Re: Application for Simultaneous Dedication of Justis Glorieta and Downhole Commingling of Justis Glorieta (Prorated Gas Pool) with Justis Blinebry and Justis Tubb-Drinkard Pool (Oil Pool) for the G.L. Erwin B Fed NCT-2 #9 Unit Letter P, Section 35, Township 24S, Range 37E Lea County, NM Justis Glorieta (Prorated Gas Pool)

Pending approval of the above application, Surface Commingling will be required.

Gentlemen:

Texaco Exploration and Production Inc. respectfully requests administrative approval for simultaneous acreage dedication and downhole commingling for the G.L. Erwin "B" Federal NCT-2 #9. This completion would place the subject well into a 320 acre proration unit to be shared with the G.L. Erwin "B" NCT-2 #2 (Justis Glorieta gas producer 1980' FSL and 1980' FEL). The subject well is presently DHC in the Justis Blinebry and Justis Tubb-Drinkard Pools. This well has an established production rate and decline in the Justis Blinebry Tubb Drinkard. It is requested that the well be DHC in the Justis Glorieta and an established pressure and rate will be documented before DHC with the Justis Blinebry Tubb and Drinkard Pools. Production splits will be determined from this testing.

Pending approval of the above, surface commingling will be required.

All offset operators have been notified of this proposal by a copy of this letter sent by certified mail.

If you have any questions concerning this matter please contact Denise Leake at (505) 397-0405, or myself at (505) 397-0425. Thank you in advance for your attention to this matter.

Sincerely, DENIDE Warn

Denise Wann Production Engineer Hobbs Operating Unit

Cc: NMOCD (Hobbs), Offset operators, BLM (Roswell) File Attachments

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