

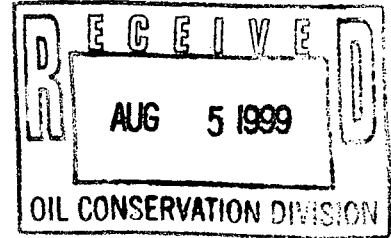
AMEND SD N/A



Texaco E & P

August 2, 1999

205 E. Bender Blvd.  
Hobbs NM 88240  
505 393 7191



Texaco Exploration and Production  
205 E Bender  
Hobbs, NM 88240

Re: Simultaneous Dedication of Justis Glorieta and  
Downhole Commingling of Justis Glorieta (Prorated Gas Pool) with Justis  
Blinebry and Justis Tubb-Drinkard Pool ( Oil Pool) for the  
G.L.Erwin B Fed NCT-2 #9  
Unit Letter P, Section 35, Township 24S, Range 37 E  
Lea County, NM

Gentlemen:

In the original request by Texaco Exploration and Production Inc. (March 23, 1999) for administrative approval for simultaneous acreage dedication and downhole commingling for the G.L. Erwin "B" Fed NCT-2 #9, it was incorrectly stated that the proration unit size was 320 acres. The proration unit size is 160 acres. This completion will place the subject well into a 160 acre proration unit to be shared with the G.L. Erwin "B" NCT-2 #2 (Justis Glorieta gas producer 1980' FSL and 1980' FEL). The proration unit consists of the SE/4 of Section 35.

Could you please amend the SD 99-6 and DHC 2325 to reflect the correct proration unit size of 160 acres?

Thank you in advance for your help in correcting this error.

If you have any question concerning this matter please contact Denise Leake at (505) 397- 0405 or myself at (505) 397-0425. Thank you in advance for your attention to this matter.

Sincerely,

*Denise Wann*

Denise Wann  
Production Engineer  
Hobbs Operating Unit

*9-16-99  
talked w/ Denise  
Wann today,  
this dedication letter  
is to be ignored  
and withdrawn*

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

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☐ AMENDED REPORT**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-33384	<sup>2</sup> Pool Code 34200	<sup>3</sup> Pool Name JUSTIS BLINEBRY
<sup>4</sup> Property Code 10931	<sup>5</sup> Property Name ERWIN, G.L. 'B' FEDERAL NCT-2	
<sup>7</sup> OGRID Number 022351	<sup>8</sup> Operator Name TEXACO EXPLORATION & PRODUCTION INC.	
		<sup>6</sup> Well No. 9
		<sup>9</sup> Elevation

<sup>10</sup> Surface Location

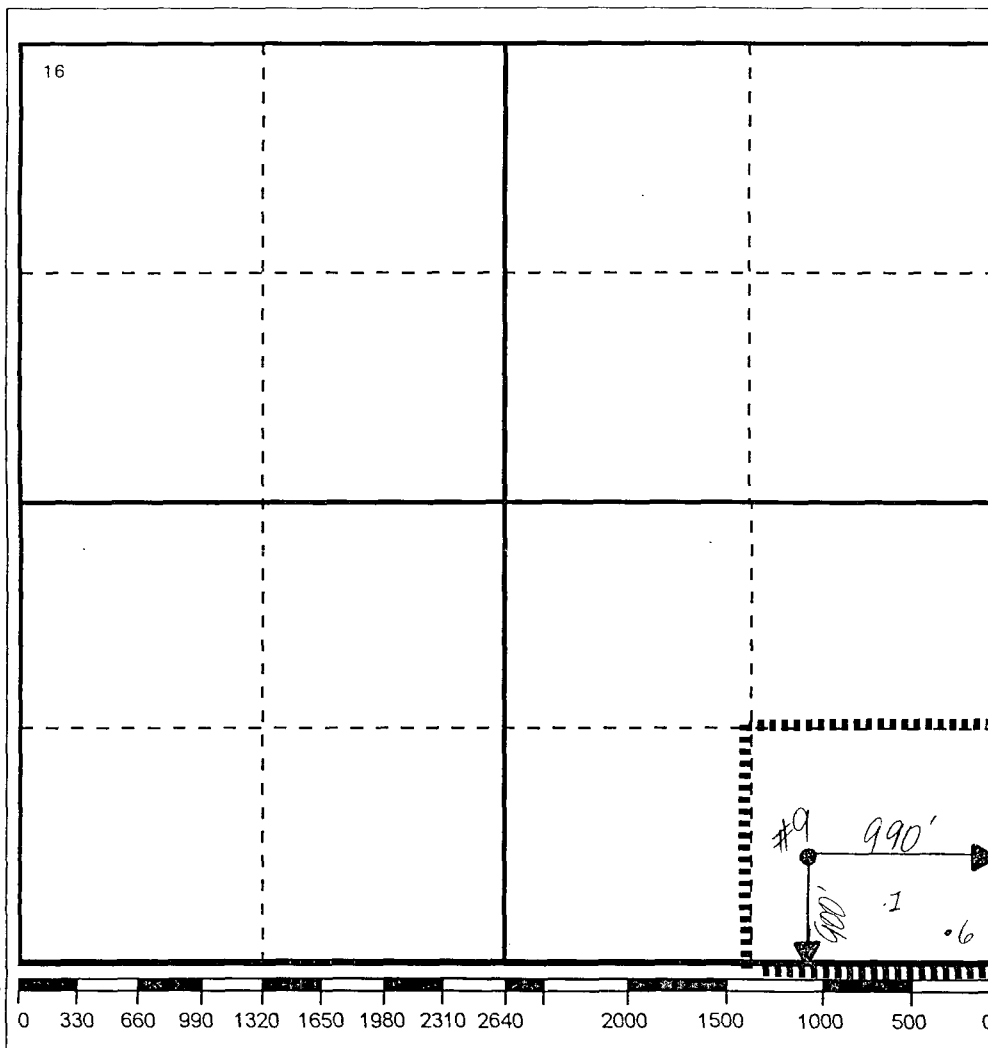
UI or lot no. P	Section 35	Township 24-S	Range 37-E	Lot.Idn	Feet From The 900	North/South Line SOUTH	Feet From The 990	East/West Line EAST	County LEA
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<sup>11</sup> Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill No	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------------	-------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

*J. Denise Leake*

Printed Name

J. Denise Leake

Position

Engineering Assistant

Date

8/2/99

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Certificate No.

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

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## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-33384	<sup>2</sup> Pool Code 35280	<sup>3</sup> Pool Name JUSTIS TUBB DRINKARD
<sup>4</sup> Property Code 10931	<sup>5</sup> Property Name ERWIN, G.L. 'B' FEDERAL NCT-2	<sup>6</sup> Well No. 9
<sup>7</sup> OGRID Number 022351	<sup>8</sup> Operator Name TEXACO EXPLORATION & PRODUCTION INC.	<sup>9</sup> Elevation

<sup>10</sup> Surface Location

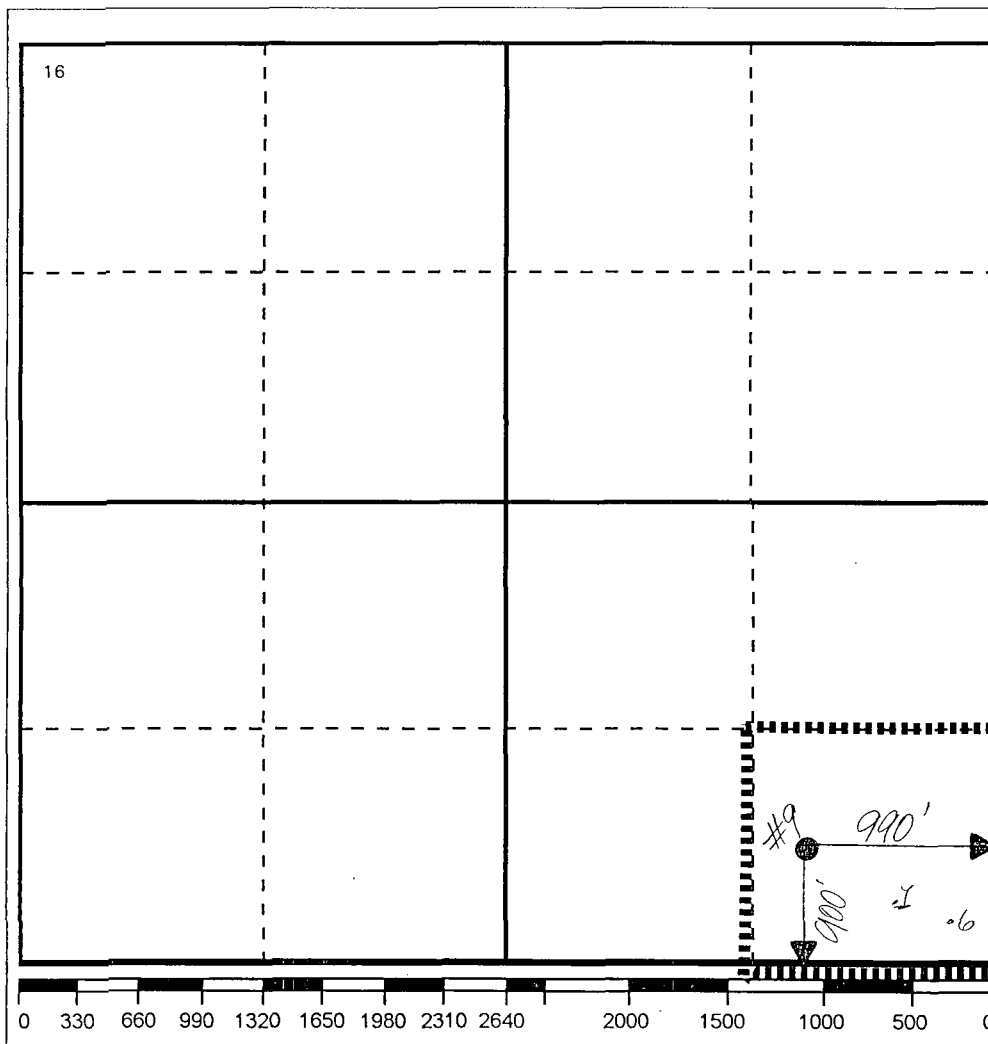
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
P	35	24-S	37-E		900	SOUTH	990	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

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## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-33384	<sup>2</sup> Pool Code 79360	<sup>3</sup> Pool Name JUSTIS GLORIETA (PRO GAS)
<sup>4</sup> Property Code 10931	<sup>5</sup> Property Name ERWIN, G.L. 'B' FEDERAL NCT-2	<sup>6</sup> Well No. 9
<sup>7</sup> OGRID Number 022351	<sup>8</sup> Operator Name TEXACO EXPLORATION & PRODUCTION INC.	<sup>9</sup> Elevation

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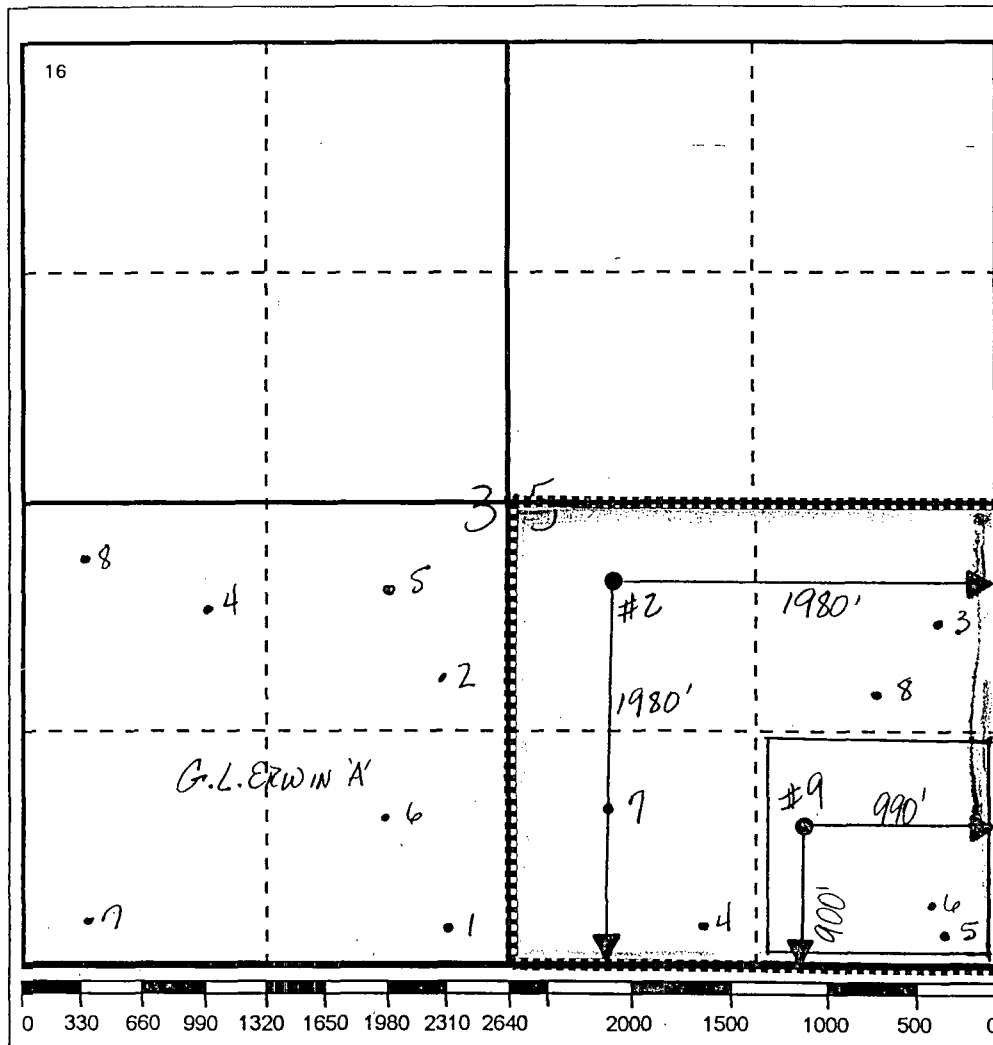
UI or lot no. P	Section 35	Township 24-S	Range 37-E	Lot.Idn	Feet From The 900	North/South Line SOUTH	Feet From The 990	East/West Line EAST	County LEA
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UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
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J. Denise Leake

Printed Name

J. Denise Leake

Position

Engineering Assistant

Date

4/5/99

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Date Surveyed

Signature &amp; Seal of

Professional Surveyor

Certificate No.

4/8/99	N/R	MS	NV	SD
--------	-----	----	----	----

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]  
[DD-Directional Drilling] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling  
☐ NSL ☐ NSP ☐ DD ☒ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Print or Type Name

Signature



April 05, 1999 Texaco E & P

205 E. Bender Blvd.  
Hobbs NM 88240  
505 393 7191

Texaco Exploration and Production  
205 East Bender  
Hobbs, NM 88240

New Mexico Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Re: **Application for Simultaneous Dedication of Justis Glorieta and  
Downhole Commingling of Justis Glorieta (Prorated Gas Pool) with  
Justis Blinebry and Justis Tubb-Drinkard Pool (Oil Pool) for the  
G.L. Erwin B Fed NCT-2 #9  
Unit Letter P, Section 35, Township 24S, Range 37E  
Lea County, NM  
Justis Glorieta (Prorated Gas Pool)**

**Pending approval of the above application, Surface Commingling will be required.**

Gentlemen:

Texaco Exploration and Production Inc. respectfully requests administrative approval for simultaneous acreage dedication and downhole commingling for the G.L. Erwin "B" Federal NCT-2 #9. This completion would place the subject well into a 320 acre proration unit to be shared with the G.L. Erwin "B" NCT-2 #2 (Justis Glorieta gas producer 1980' FSL and 1980' FEL). The subject well is presently DHC in the Justis Blinebry and Justis Tubb-Drinkard Pools. This well has an established production rate and decline in the Justis Blinebry Tubb Drinkard. It is requested that the well be DHC in the Justis Glorieta and Justis Blinebry, Drinkard and Tubb Pools. The well will be tested in the Justis Glorieta and an established pressure and rate will be documented before DHC with the Justis Blinebry Tubb and Drinkard Pools. Production splits will be determined from this testing.

Pending approval of the above, surface commingling will be required.

All offset operators have been notified of this proposal by a copy of this letter sent by certified mail.

If you have any questions concerning this matter please contact Denise Leake at (505) 397-0405, or myself at (505) 397-0425. Thank you in advance for your attention to this matter.

Sincerely,

Denise Wann  
Production Engineer  
Hobbs Operating Unit

Cc: NMOCD (Hobbs), Offset operators, BLM (Roswell)  
File  
Attachments

## EXHIBIT "B" - CASE NO. 11353, ORDER NO. R-10470-A

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

811 South First St., Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

2040 S. Pacheco  
Santa Fe, New Mexico 87505-6429Form C-107-A  
New 3-12-96

## APPROVAL PROCESS:

☐ Administrative ☐ Hearing

## EXISTING WELLBORE

☒ YES ☐ NO

## APPLICATION FOR DOWNHOLE COMMINGLING

Texaco Exploration & Producing Inc. 205 East Bender Hobbs, New Mexico 88240  
Operator Address

G.L. Erwin B NCT-2 #9 P Sec 35, T24S, R37E  
Lease Well No. Unit Ltr. - Sec - Tws - Rge County

OGRID NO. 022351 Property Code API NO. Federal XX, State (and/or) Fee  
30-025-33384 Spacing Unit Lease Types: (check 1 or more)

The following facts are submitted in support of downhole commingling:	DHC#	Lower Zone	Intermediate Zone	Upper Zone
1. Pool Name and Pool Code	RI0371	Justis Tubb Drinkard/Abo Justis Blinebry		Justis Glorieta
2. Top And Bottom of Pay Section (Perforations)		5018-6190		4764'-4780'
3. Type of production (Oil or Gas)		Oil		Gas
4. Method of Production (Flowing or Artificial Lift)		Artificial Lift (Current)		Artificial Lift
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current		Estimated 600#	a.	
Gas & Oil - Flowing: Measured Current		b.	b.	b. Estimated 650#
All Gas Zones: Estimated Or Measured Original				Will be determined after completion
6. Oil Gravity (* API) or Gas BTU Content		39.1 API		1250 BTU
7. Producing or Shut-In? Production Marginal? (yes or no)		Producing		To be perforated
* If Shut-In, give date and oil/gas/ water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data		Date: Rates:		
* If Producing, give date and oil/gas/ water rates of recent test (within 60 days)		Date: 2/10/99 Rates: 15 oil, 115 gas 148 water		Estimated to be 500 Gas
8. Fixed Percentage Allocation Formula -% for each zone		Oil: % Gas: %	Oil: % Gas: %	Oil: % Gas: %

## \*\* TO BE DETERMINED FROM TESTING

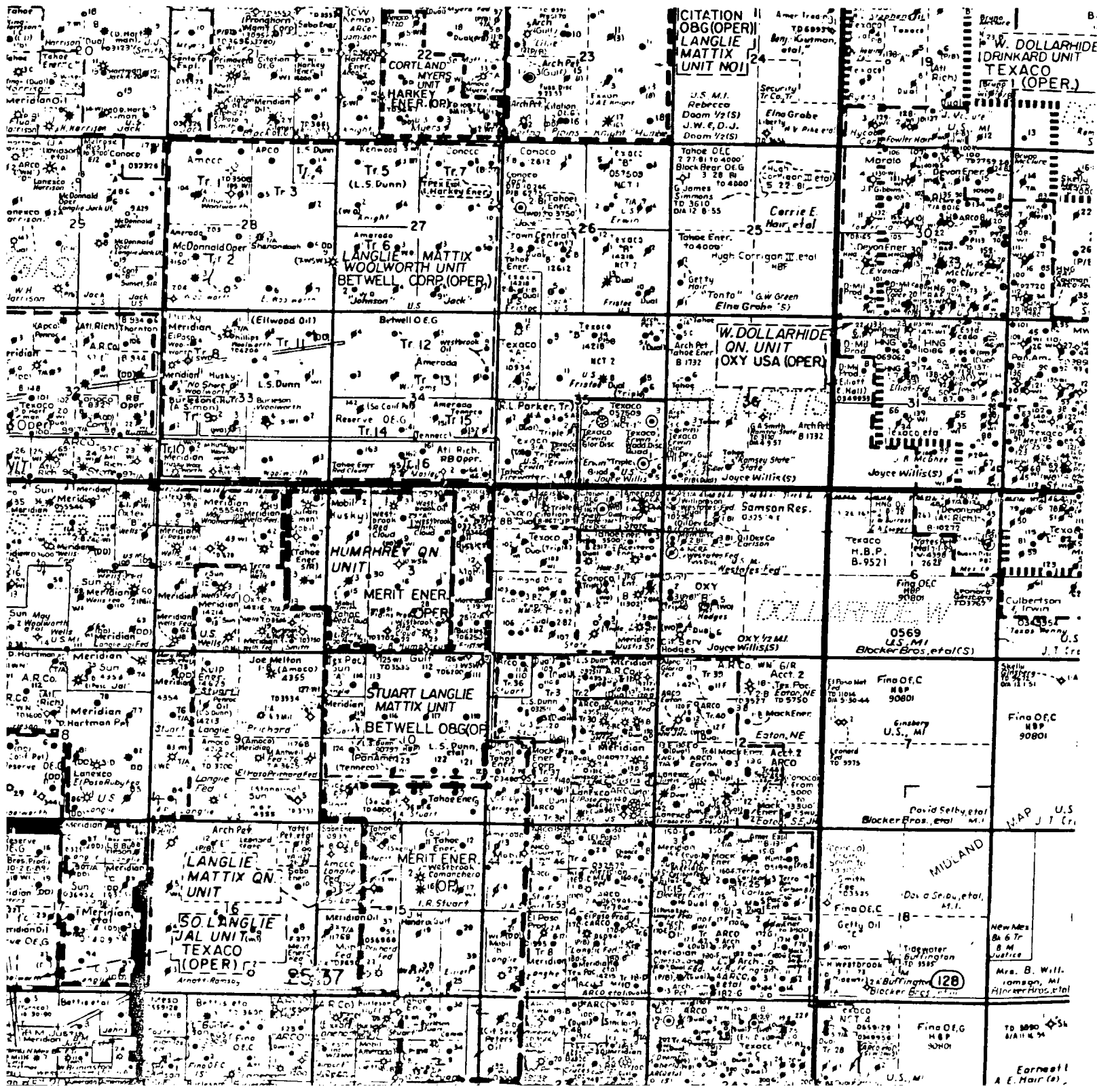
9. If allocation Formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No  
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No  
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No
11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compatible, will the Formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☐ Yes ☐ No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with other? ☒ Yes ☐ No
13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)
14. If this well is on, or communited with, state or federal lands, either the Commissioner of Public Land or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No
15. NMOCD Reference Cases for Rule 303(C) Exceptions: ORDER NO(S).
16. ATTACHMENTS:

- \* C-102 for each zone to be commingled showing its spacing unit and acreage deication. ✓
- \* Production curve for each zone for at lease one year. (If not available, attach explanation.) ✓
- \* For zones with no production history, estimated production rates and supporting data.
- \* Notification list of all offset operators.
- \* Notification list of working, overriding, and royalty interests for uncommon interest cases.
- \* Any additional statements, data or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Wann TITLE Petroleum Eng DATE 4/6/99TYPE OR PRINT NAME Denise Wann TELEPHONE NO. (505) 397-0425

Offset Operators and all Lessees of Record  
G. L. Erwin "B" Fed NCT-2 Well #9  
Justis Tubbs Drinkard/Abo Justis Blinebry Glorieta  
SE/4 SE/4 of Section 35, T-24-S, R-37-E  
Lea County, New Mexico  
March 31, 1999





March 31, 1999

FORM 202 Printed and for sale by Hall-Poorbaugh Press, Roswell, N. M.

Offset Operators and all Lessees of Record  
G. L. Erwin "B" Fed NCT-2 Well #9  
Justis Tubb Drinkard/Abo Justis Blinebry Glorieta  
SE/4 SE/4 of Section 35, T-24-S, R-37-E  
Lea County, New Mexico  
March 31, 1999

Number 1

---

Texaco Exploration and Production Inc.  
P. O. Box 3109  
Midland, Texas 79702

Number 2

---

Arch Petroleum Inc.  
777 Taylor, Suite 11-A  
Fort Worth, Texas 76102

Number 3

---

Five States 1993-A, Ltd.  
Five States 1993-C (Leverage), Ltd.  
4925 Greenville Ave.  
1220 One Energy Square  
Dallas, Texas 75206

Mark L. Shidler, Inc.  
911 Walker St., Suite 565  
Houston, Texas 77002

Number 4

---

States, Inc.  
Breck Operating Corp.  
P. O. Box 911  
Breckenridge, Texas 76424-0911

Samson Resources  
Geodyne Nominee Corporation  
Two West Second Street  
Tulsa, Oklahoma 74103-3101

Fulfur Oil & Cattle Co., L.L.C.  
P. O. Box 578  
Jal, New Mexico 88252

Santa Fe Energy Resources, Inc.  
550 W. Texas, Suite 1330  
Midland, Texas 79701

Number 5

---

Collins & Ware, Inc.  
508 W. Wall, Suite 1200  
Midland, Texas 79701

---

Offset Operators and all Lessees of Record  
G. L. Erwin "B" Fed NCT-2 Well #9  
Justis Tubb Drinkard/Abo Justis Blinebry Glorieta  
SE/4 SE/4 of Section 35, T-24-S, R-37-E  
Lea County, New Mexico  
March 31, 1999

Number 6

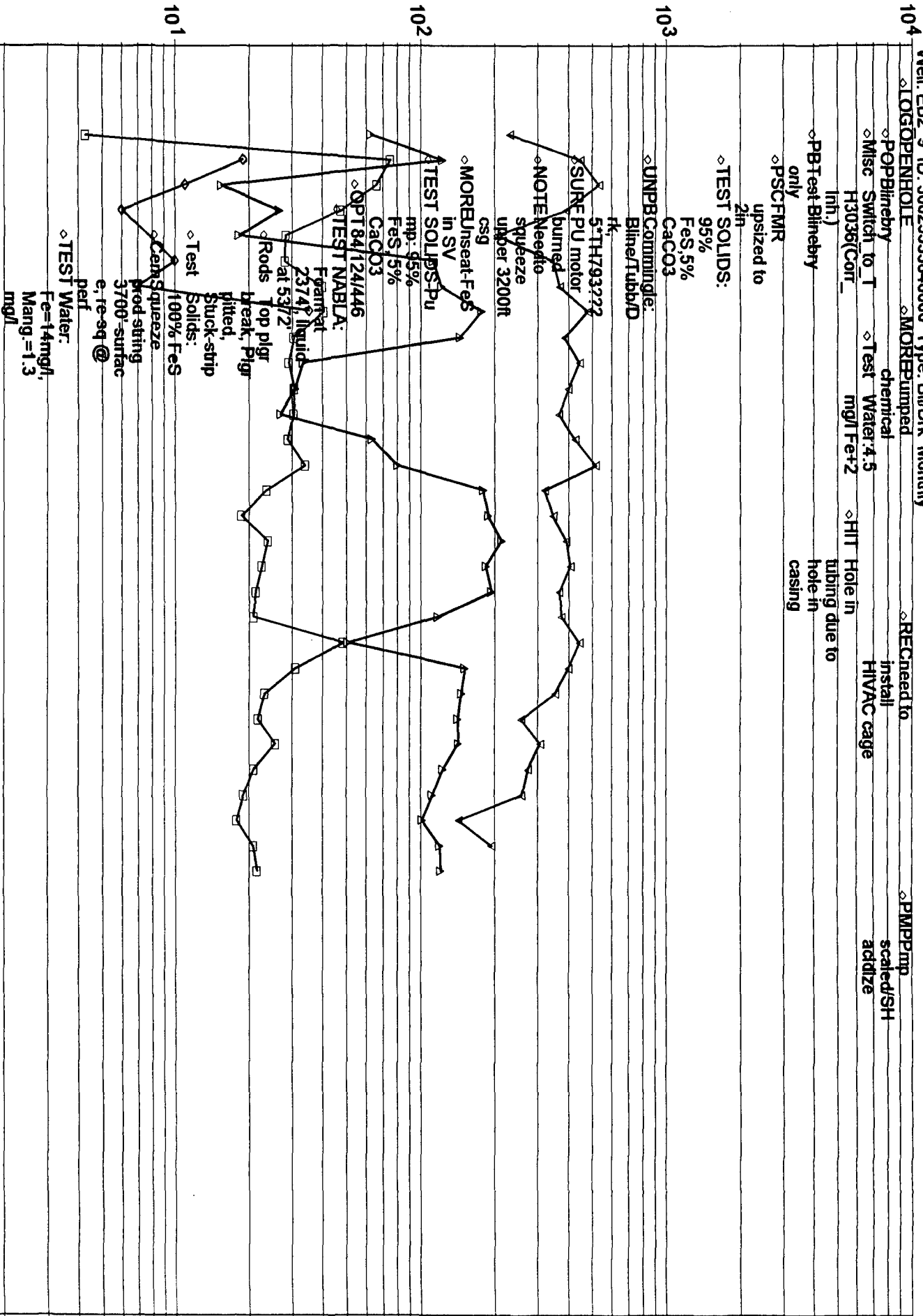
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Collins & Ware, Inc. (Gas rights)  
508 W. Wall, Suite 1200  
Midland, Texas 79701

Citation Oil & Gas Corp. (Oil & Casinghead Gas rights)  
8223 Willow Place South, Suite 250  
Houston, Texas 77070-5623

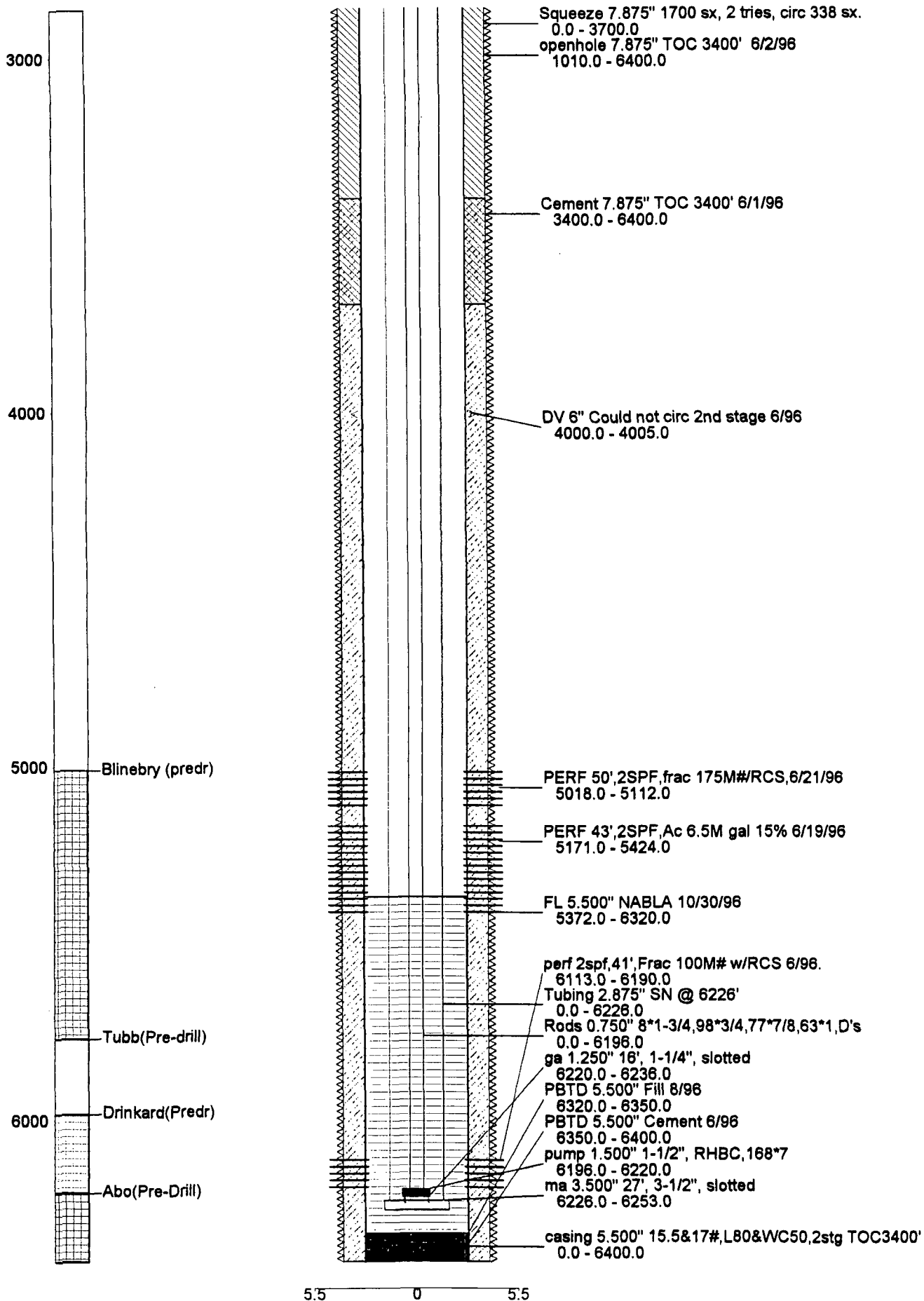
---

Well: EB2 9 ID: 30025333840000 Type: Bl/Drk Monthly



EB2 #9  
02-01-99

Name: EB2\_9 ID: 30025333840000 Type: Bli/Drk Date: 19990308  
KB: 0.0 TD: 0.0 PBD: 0.0 Comp Date: 0



**DISTRICT I**

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Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

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☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-33384		<sup>2</sup> Pool Code 79360		<sup>3</sup> Pool Name JUSTIS GLORIETA (PRO GAS)	
<sup>4</sup> Property Code 10931		<sup>5</sup> Property Name ERWIN, G.L. 'B' FEDERAL NCT-2			<sup>6</sup> Well No. 9
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<sup>10</sup> Surface Location

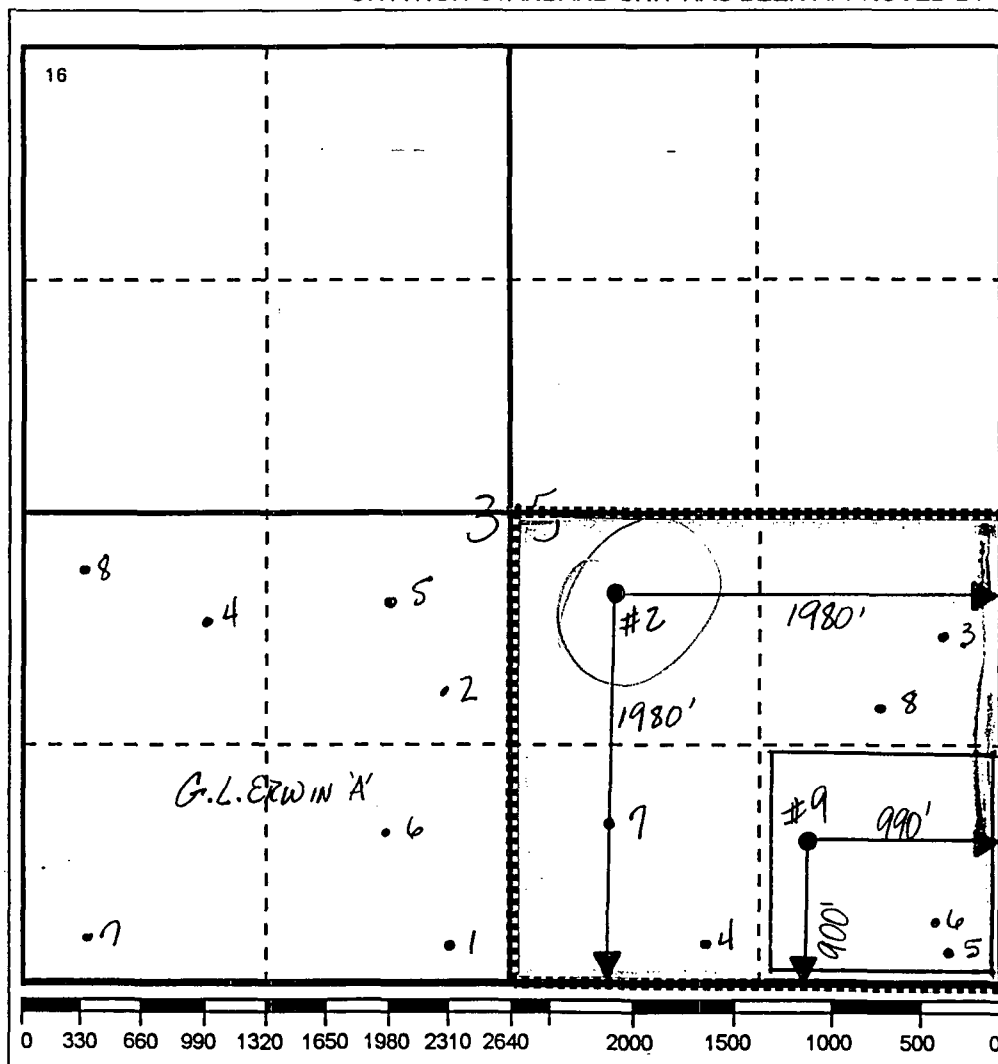
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<sup>11</sup> Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill No	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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*J. Denise Leake*

Printed Name

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4/5/99

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<sup>1</sup> API Number 30-025-33384	<sup>2</sup> Pool Code 34220	<sup>3</sup> Pool Name JUSTIS; BLINEBRY-TUBB-DRINKARD
<sup>4</sup> Property Code 10931	<sup>5</sup> Property Name ERWIN, G.L. 'B' FEDERAL NCT-2	<sup>6</sup> Well No. 9
<sup>7</sup> OGRID Number 022351	<sup>8</sup> Operator Name TEXACO EXPLORATION & PRODUCTION INC.	<sup>9</sup> Elevation

<sup>10</sup> Surface Location

Ul or lot no. P	Section 35	Township 24-S	Range 37-E	Lot.Idn	Feet From The 900	North/South Line SOUTH	Feet From The 990	East/West Line EAST	County LEA
--------------------	---------------	------------------	---------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

<sup>11</sup> Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill No	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------------	-------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup>	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature  Printed Name J. Denise Leake Position Engineering Assistant Date 4/5/99
	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed
	Signature & Seal of Professional Surveyor  Certificate No.
	Scale: 0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

July 27, 1995

**Texaco Exploration & Production Inc.**  
**P. O. Box 730**  
**Hobbs, New Mexico 88241-0730**

**Attn: Darrell J. Carriger**

*Administrative Order NSL-3550(SD)*

Dear Mr. Carriger:

Reference is made to your application dated June 15, 1995 for an unorthodox Justis (Glorieta) gas well location in an existing standard 320-acre gas spacing and proration unit ("GPU") for said Justis (Glorieta) Gas Pool comprising the S/2 of Section 35, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico. Said GPU is currently dedicated to Texaco's G. L. Erwin "B" Federal (NCT-2) Well No. 2 (API No. 30-025-11363) located at a standard gas well location 1980 feet from the South and East lines (Unit J) of said Section 35.

It is our understanding that the subject well in this application, the G. L. Erwin "B" Federal (NCT-2) Well No. 1 (API No. 30-025-11362), was drilled in 1961 to a total depth of 8,565 feet to test the Ellenburger formation at a standard oil well location 660 feet from the South and East lines (Unit P) of said Section 35. This well is currently a singly completed oil well in the North Justis-Paddock Pool. It is our understanding that this Paddock oil zone is to be properly plugged back at this time and that said well will be re-completed to the Justis (Glorieta) Gas Pool.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Justis (Glorieta) Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above-described G. L. Erwin "B" Federal (NCT-2) Well No. 1, located at an unorthodox Justis (Glorieta) gas well location is hereby approved.

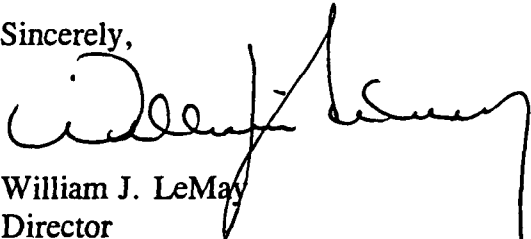


Administrative Order NSL-3550(SD)  
Texaco Exploration & Production Inc.  
July 27, 1995  
Page 2

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Also, you are hereby authorized to simultaneously dedicate Justis (Glorieta) Gas production from the G. L. Erwin "B" Federal (NCT-2) Well No. 2 with said Well No. 1. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from both wells in any proportion.

Sincerely,



William J. LeMay  
Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs  
U. S. Bureau of Land Management - Carlsbad

CMD :  
OG6IWCM

ONGARD  
INQUIRE WELL COMPLETIONS

05/13/99 09:37:23  
OGOMES -TPSC

API Well No : 30 25 11363 Eff Date : 03-22-1994 WC Status : A  
Pool Idn : 79360 JUSTIS;GLORIETA (PRO GAS)  
OGRID Idn : 22351 TEXACO EXPLORATION & PRODUCTION INC  
Prop Idn : 10931 G L ERWIN B FEDERAL NCT 2

Well No : 002  
GL Elevation: 3179

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : J	35	24S	37E	FTG 1980 F S	FTG 1980 F E		A

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

05/13/99 09:37:15  
OGOMES -TPSC  
PAGE NO: 2

Sec : 35 Twp : 24S Rng : 37E    Section Type : NORMAL

L 40.00  Federal owned  A   A	K 40.00  Federal owned  A   A	J 40.00  Federal owned  A	I 40.00  Federal owned  A   A   A
M 40.00  Federal owned  A   A   A	N 40.00  Federal owned  A   A	O 40.00  Federal owned  A   A	P 40.00  Federal owned  A   A   A   A

PF01 HELP    PF02    PF03 EXIT    PF04 GoTo    PF05    PF06

PF07 BKWD    PF08 FWD    PF09 PRINT    PF10 SDIV    PF11    PF12

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

05/13/99 09:37:41  
OGOMES -TPSC  
PAGE NO: 1

Sec : 35 Twp : 24S Rng : 37E Section Type : NORMAL

D 40.00  Federal owned A A A	C 40.00  Federal owned A A	B 40.00  Federal owned A A	A 40.00  Federal owned A A
E 40.00  Federal owned A A A	F 40.00  Federal owned A A	G 40.00  Federal owned A A	H 40.00  Federal owned A A

M0002: This is the first page

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

October 27, 1965

Texaco Inc.  
P. O. Box 3109  
Midland, Texas 79704

Attention: Mr. J. H. Markley

Administrative Order NSP-720

Gentlemen:

Reference is made to your application for approval of a 160-acre non-standard gas proration unit in the Justis Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO  
TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM  
Section 35: SE/4

It is understood that this unit is to be dedicated to your G. L. Erwin (b) NCT-2 Well No. 2 located 1980 feet from the South line and 1980 feet from the East line of said Section 35.

By authority granted me under the provisions of Order No. R-1670, as amended, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ALP/JMD/esr

cc: Oil Conservation Commission - Hobbs  
Oil & Gas Engineering Committee - Hobbs  
Proration Department, OCC - Santa Fe

NSP-720  
30 days  
10/27  
16/01  
10/27

TEXACO  
INC.

PETROLEUM PRODUCTS



DOMESTIC PRODUCING DEPARTMENT  
MIDLAND DIVISION

MAIN OFFICE  
SEP 27 AM 10 20

P. O. BOX 8109  
MIDLAND, TEXAS 79704

September 22, 1965

RE: APPLICATION OF TEXACO INC.  
FOR APPROVAL OF A NON-STANDARD  
GAS PRORATION UNIT, JUSTIS GAS  
(PADDOCK) POOL, LEA COUNTY,  
NEW MEXICO

New Mexico  
Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico

Attn: Mr. A. L. Porter, Jr.

Gentlemen:

Texaco Inc. hereby makes application for approval of a 160 acre non-standard gas proration unit in the Justis Gas (Paddock) Pool comprised of the SE/4 of Section 35, T-24-S, R-37-E, Lea County, New Mexico with the G. L. Erwin (b) NCT-2 Well No. 2 being the unit well and in support thereof states the following:

1. Texaco Inc. is owner and operator of the G. L. Erwin (b) NCT-2 Lease comprising 160 acres, being the SE/4 of Section 35, T-24-S, R-37-E, Lea County, New Mexico, as shown on the attached plat.

2. Texaco Inc. is owner and operator of the G. L. Erwin (b) NCT-2 Well No. 2 located 1980' FEL and 1980' FSL of Section 35, T-24-S, R-37-E, Lea County, New Mexico. This well was drilled as a tubingless multiple completion in the North Justis (Tubb-Drinkard), Justis (Blinebry), North Justis (Devonian) and Justis Gas (Paddock) Pools. A multi-point survey was completed on July 24, 1962, and it resulted in an absolute potential of 2520 MCFPD with a liquid-gas ratio of 117,320 SCF/Bbl. The gravity of the liquid was 57° API.

3. The proposed non-standard gas proration unit will meet the requirements of Rule 5 (c) of Order No. R-1670, General Rules and Regulations for Southeastern New Mexico and special rules and regulations, Justis Gas (Paddock) Pool as follows:

(1) The proposed non-standard proration unit consists of less acreage than a standard proration unit.

(2) The non-standard gas proration unit consists of contiguous quarter-quarter sections.

(3) The unit lies wholly within a single governmental quarter section.

(4) The entire unit may reasonably be presumed to be productive of gas from the Justis Gas (Paddock) Pool.

(5) The length or width of the unit does not exceed 5280'.

(6) Texaco Inc. owns the entire interest in the quarter-quarter sections in which the proposed unit is located and all operators owning interest within 1500' of the unit are notified by registered mail of the intent of Texaco Inc. to form the proposed non-standard gas proration unit. Offset operators notified are:

Jack Frost, 1802 Nat'l Bank of Commerce Bldg, San Antonio,  
Texas

Gulf Oil Corp., Drawer 1938, Roswell, New Mexico

Parker Drilling Company, 518 Nat'l Bank of Tulsa Bldg.,  
Tulsa, Oklahoma

Humble Oil & Refg. Co., Box 2100, Hobbs, New Mexico

Buckles & Hart, Box 56, Monahans, Texas

Tidewater Oil Co., Box 249, Hobbs, New Mexico

Sinclair Oil & Gas Co., Box 1920, Hobbs, New Mexico

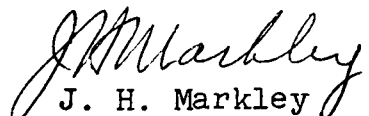
Shell Oil Company, Box 1810, Midland, Texas

Amerada Petroleum Corporation, Box 668, Hobbs, New  
Mexico

U. S. Smelting, Refg. & Mining Company, Box 1877, Midland,  
Texas

Based upon the facts recited above, Texaco Inc. respectfully requests that the New Mexico Oil Conservation Commission approve administratively the non-standard gas proration unit described above.

Yours very truly,

  
J. H. Markley  
Division Manager

JTJ:jl/jh

September 22, 1965

MAIN OFFICE

'65 SEP 27 AM 8 23

STATE OF TEXAS  
COUNTY OF MIDLAND

Before me, the undersigned authority, on this the 22nd day of September, 1965, personally appeared J. H. Markley known to me to be the person whose name is subscribed to this instrument, who after being by me duly sworn on oath, states that he has knowledge of all facts stated above and that the same is a true and correct statement of the facts therein recited.

J. H. Markley  
J. H. Markley - Division Manager

Subscribed and sworn to before me on this 22nd day of September, 1965.

Maxine M. McCormick  
Notary Public in and for  
Midland County, Texas

MAXINE MCCORMICK





**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

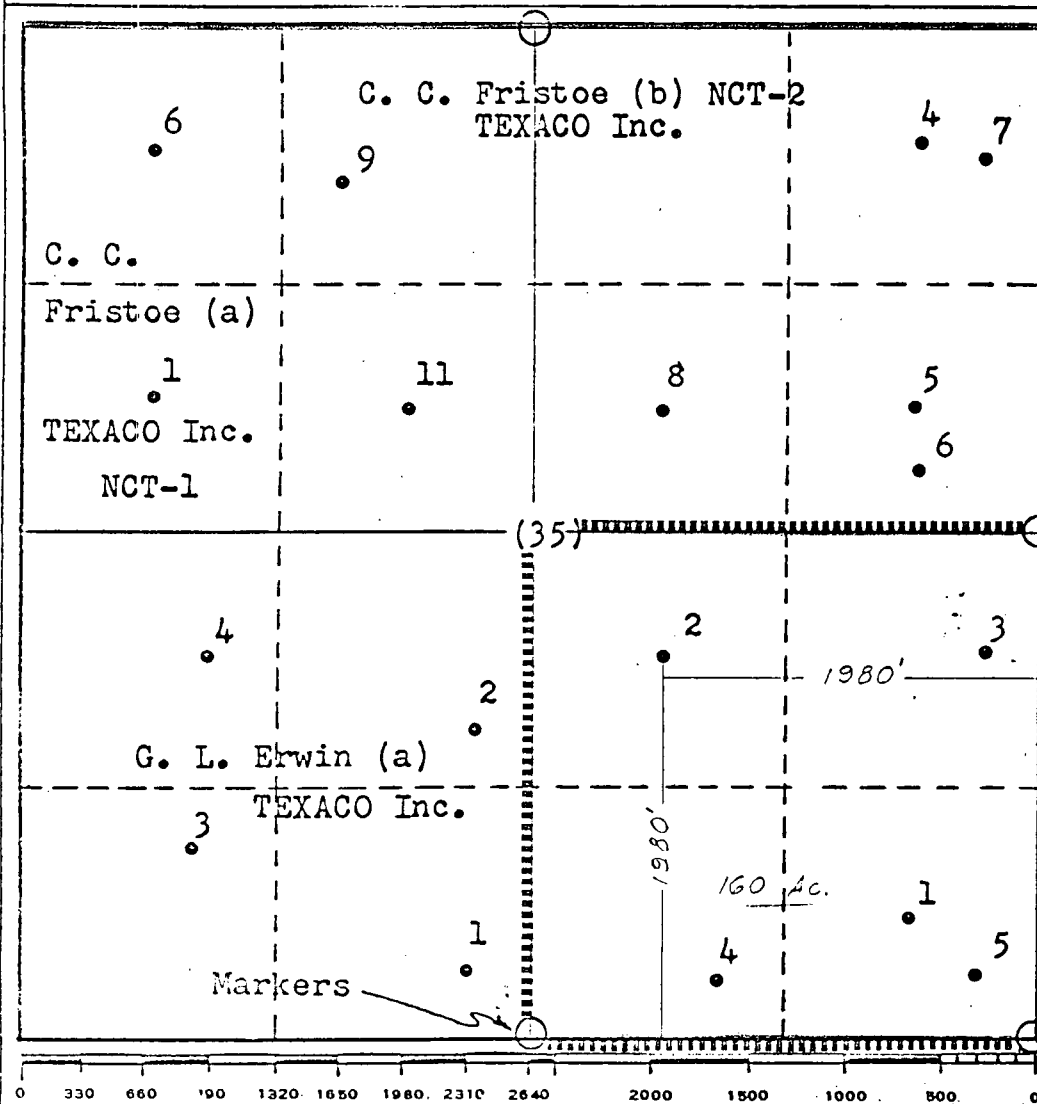
Operator <b>TEXACO Inc.</b>			Lease <b>G. L. Erwin (a) NCT-2</b>		Well No. <b>2</b>
Unit Letter <b>J</b>	Section <b>35</b>	Township <b>24 South</b>	Range <b>37 East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span>1980 feet from the South line and</span> <span>1980 feet from the East line</span> </div>					
Ground Level Elev. <b>3166</b>	Producing Formation <b>Glorieta</b>	Pool <b>Justis Gas (Paddock)</b>		Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. J. Velten  
 Position Division Civil Engineer  
 Company TEXACO Inc.  
 Date 11/10/65

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 9/26/61  
 Registered Professional Engineer and/or Land Surveyor J. J. Velten  
 Certificate No. 8174

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

DATE Nov. 19, 1965

TO:

RE: GAS WELLS

Texaco, Inc.

This is:

Box 728

A New Gas Well ( )  
An Oil Well Converted to Gas ( )  
An Oil-Gas Dual ( )  
A Gas-Gas Dual ( )

Hobbs, New Mexico

An oil-oil-oil-gas X

Gentlemen:

Form C-104 has been received on your G. L. Erwin (b) NCT-2 #2-J 35-24-37  
Lease Well No. Unit S-T-R

But no allowable can be assigned this well until the following forms have been received:

Form C-104 \_\_\_\_\_

Form C-110 \_\_\_\_\_

Form C-128 \_\_\_\_\_

NSP Order \_\_\_\_\_

Notice of Connection \_\_\_\_\_

Deliverability Test \_\_\_\_\_

X  
And a 160 acre allowable will be assigned in the Justis Ext. Pool under Order No. NSP-720.

Filed 11/16/65

Filed 11/16/65

Filed 11/16/65

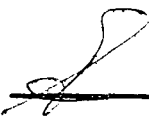
Approved 10/27/65

Date of Connection 5/5/65

Filed \_\_\_\_\_

OIL CONSERVATION COMMISSION

Original-Operator  
cc-File

  
Original-OCC, Santa Fe  
cc-File, Operator &  
Transporter--- El Paso Natural Gas Co.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACRE HUBBS OFFICE O.C.C.

Form C-102  
Supersedes C-123  
Effective 1-1-65

MAIN OFFICE

MAR 08 2 36 PM '66

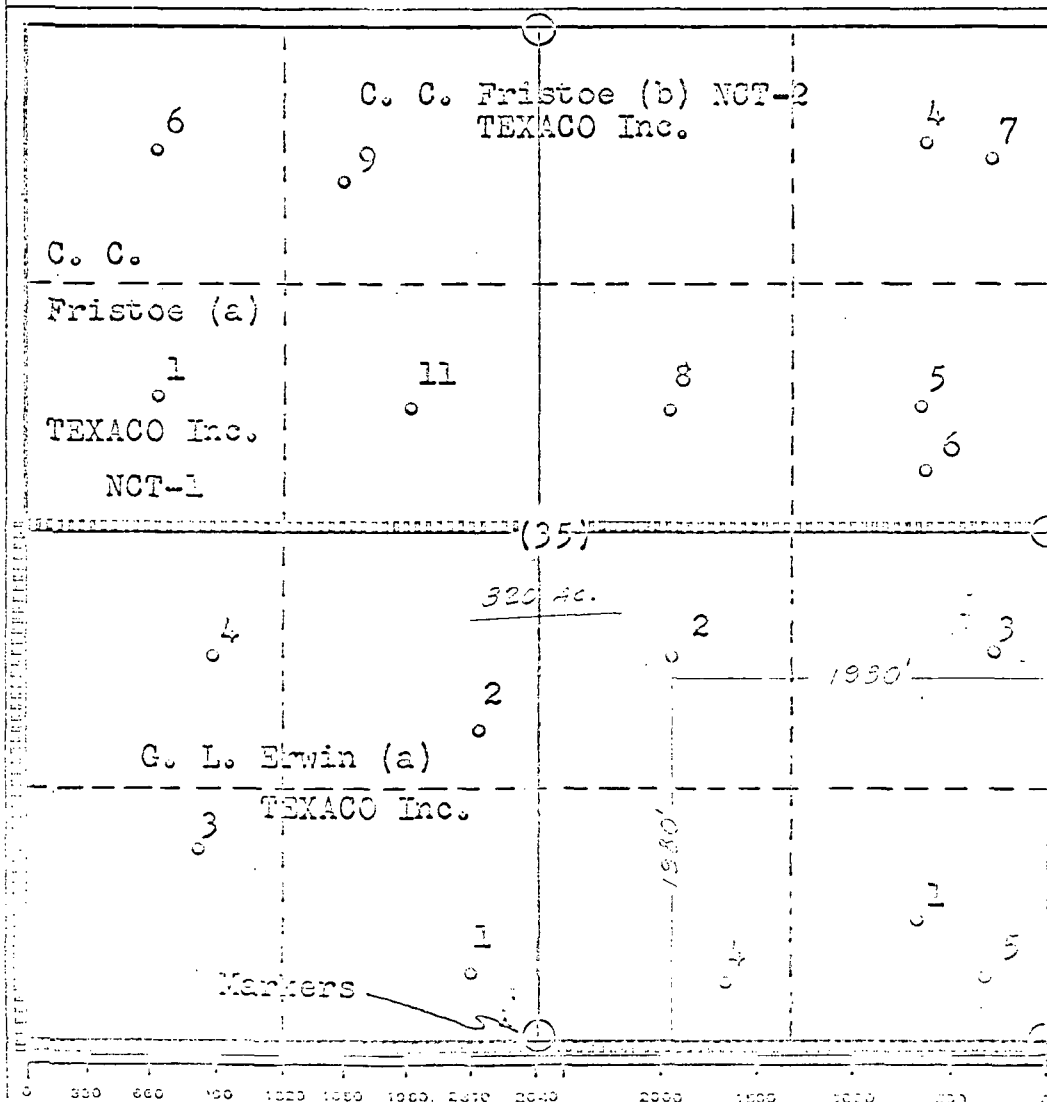
Operator TEXACO Inc.		Lease G. L. Erwin (b) NCT-2		Well No. 2
Unit Letter J	Section 35	Township 24 South	Range 37 East	County Lea
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line Sec. 35				
Ground Level Elev. 3166	Producing Formation Glorieta	Pool Justis Gas (Pebach)	Dedicated Acreage 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
J. J. Velten  
Position  
Division Civil Engineer  
Company  
TEXACO Inc.

Date  
5/7/66

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
9/26/61

Registered Professional Engineer and/or Land Surveyor

J. J. Velten

Certificate No.  
8174



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

July 27, 1995

**Texaco Exploration & Production Inc.**  
**P. O. Box 730**  
**Hobbs, New Mexico 88241-0730**

**Attn: Darrell J. Carriger**

***Administrative Order (NSL-3550(SD))***

Dear Mr. Carriger:

Reference is made to your application dated June 15, 1995 for an unorthodox Justis (Glorieta) gas well location in an existing standard 320-acre gas spacing and proration unit ("GPU") for said Justis (Glorieta) Gas Pool comprising the S/2 of Section 35, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico. Said GPU is currently dedicated to Texaco's G. L. Erwin "B" Federal (NCT-2) Well No. 2 (API No. 30-025-11363) located at a standard gas well location 1980 feet from the South and East lines (Unit J) of said Section 35.

It is our understanding that the subject well in this application, the G. L. Erwin "B" Federal (NCT-2) Well No. 1 (API No. 30-025-11362), was drilled in 1961 to a total depth of 8,565 feet to test the Ellenburger formation at a standard oil well location 660 feet from the South and East lines (Unit P) of said Section 35. This well is currently a singly completed oil well in the North Justis-Paddock Pool. It is our understanding that this Paddock oil zone is to be properly plugged back at this time and that said well will be re-completed to the Justis (Glorieta) Gas Pool.

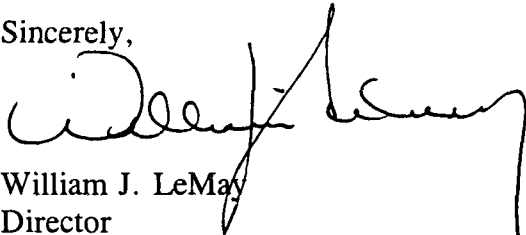
By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Justis (Glorieta) Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above-described G. L. Erwin "B" Federal (NCT-2) Well No. 1, located at an unorthodox Justis (Glorieta) gas well location is hereby approved.

Administrative Order NSL-3550(SD)  
Texaco Exploration & Production Inc.  
July 27, 1995  
Page 2

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Also, you are hereby authorized to simultaneously dedicate Justis (Glorieta) Gas production from the G. L. Erwin "B" Federal (NCT-2) Well No. 2 with said Well No. 1. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from both wells in any proportion.

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', with a long, sweeping horizontal stroke extending to the right.

William J. LeMay  
Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs  
U. S. Bureau of Land Management - Carlsbad



NEW MEXICO OIL CONSERVATION DIVISION

June 15, 1995

June 15, 1995

June 15, 1995

New Mexico Oil Conservation Division  
2040 South Pacheco  
P. O. box 6429  
Santa Fe, NM 87505

Re: Application for Unorthodox Location and Simultaneous Dedication  
G. L. Erwin B Fed NCT-2 #1  
Unit Letter P, Section 35, Township 24S, Range 37E  
Lea County, New Mexico  
Justis Glorieta (Pro Gas)

Gentlemen:

Texaco Exploration and Production Inc. respectfully requests administrative approval for an unorthodox well location and a simultaneous acreage dedication for the G. L. Erwin "B" Fed NCT-2 #1. Plans are currently underway to recomplete the subject well from the Justis Paddock to the Justis Glorieta Prorated Gas pool. This recompletion will place the well into a 320 acre proration unit shared with the G. L. Erwin "B" NCT-2 #2 (also a Justis Glorieta gas producer). As the attached plats show, the subject well is located 660' from both the Southern and the Eastern boundaries, necessitating administrative approval for an unorthodox well location (for a gas well). A map of the subject well with offset tracts, ownership, and wells is attached along with proposed acreage plats.

All offset operators have been notified of the situation proposed above by copy of this letter sent by certified mail.

If you have any questions concerning this matter please contact Darrell Carriger at (505) 397-0426. Thank you for your cooperation.

Sincerely,

A handwritten signature in black ink, appearing to read "Darrell J. Carriger".

Darrell J. Carriger  
Engineering Assistant  
Hobbs Operating Unit

cc: NMOCD (Hobbs; Jerry Sexton), Offset operators, BLM (Carlsbad)

file  
Attachments

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88241-1980

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88211-0719

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30 025 11362	<sup>2</sup> Pool Code 79360	<sup>3</sup> Pool Name Justis Glorieta
<sup>4</sup> Property Code 10931	<sup>5</sup> Property Name ERWIN, G. L. -B- FEDERAL NCT-2	<sup>6</sup> Well No. 1
<sup>7</sup> OGRID Number 022351	<sup>8</sup> Operator Name TEXACO EXPLORATION & PRODUCTION INC.	<sup>9</sup> Elevation 3156'

<sup>10</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
P	35	24S	37E		660	SOUTH	660	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill No	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div data-bbox="87 953 1094 1961"><p><sup>16</sup></p><p>1980'</p><p>1980'</p><p>660'</p><p>660'</p><p>0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0</p></div>	<div data-bbox="1110 932 1565 1961"><p><sup>17</sup> OPERATOR CERTIFICATION</p><p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p><p>Signature </p><p>Printed Name Darrell J. Carriger</p><p>Position Engineering Assistant</p><p>Date 6/14/95</p><p><sup>18</sup> SURVEYOR CERTIFICATION</p><p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p><p>Date Surveyed</p><p>Signature &amp; Seal of Professional Surveyor</p><p>Certificate No.</p></div>
--	---



## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30 025 11363	<sup>2</sup> Pool Code 79360	<sup>3</sup> Pool Name JUSTIS GLORIETA (PRORATED GAS)
<sup>4</sup> Property Code 10931	<sup>5</sup> Property Name ERWIN, G. L. -B- FEDERAL NCT-2	<sup>6</sup> Well No. 2
<sup>7</sup> OGRID Number 022351	<sup>8</sup> Operator Name TEXACO EXPLORATION & PRODUCTION INC.	<sup>9</sup> Elevation 3179' DF

<sup>10</sup> Surface Location

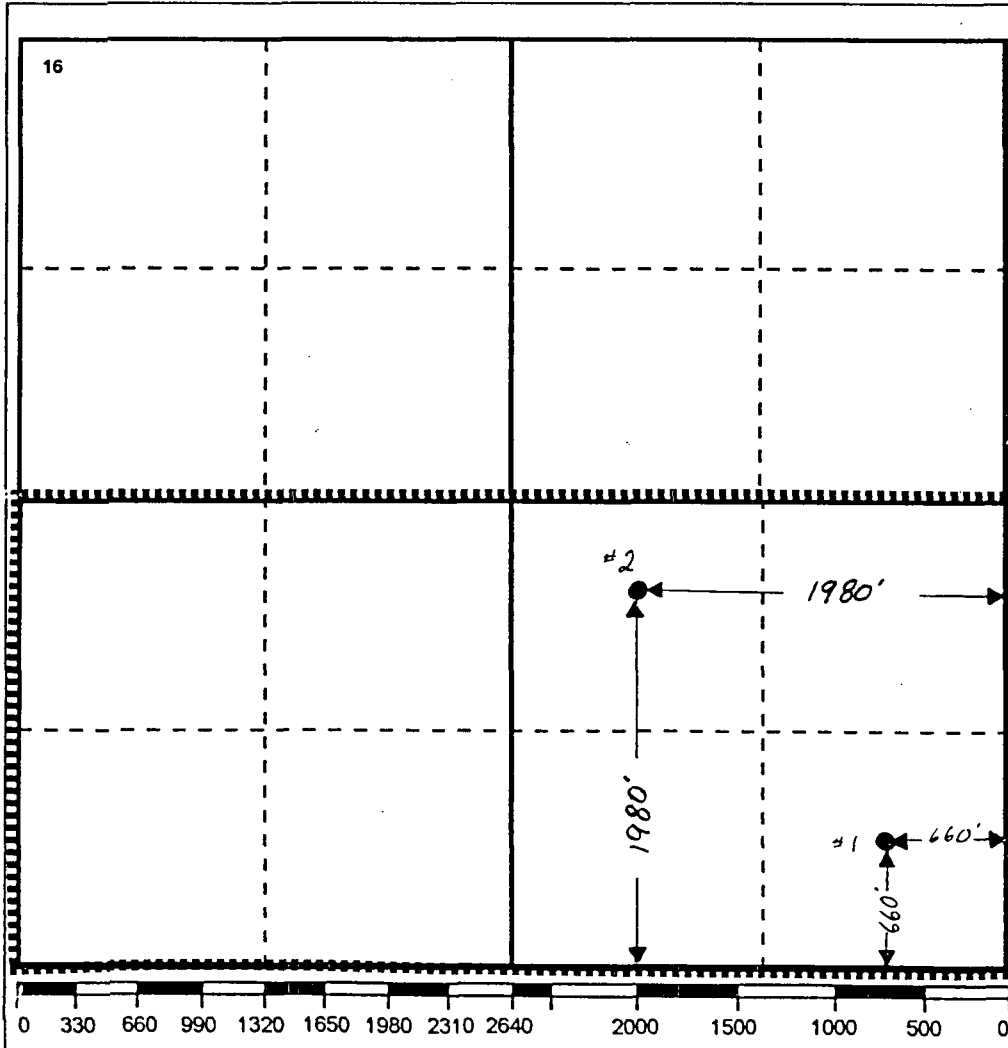
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
J	35	24S	37E		1980	SOUTH	1980	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill No	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information  
contained herein is true and complete to the  
best of my knowledge and belief

Signature

Printed Name

Darrell J. Camger

Position

Engineering Assistant

Date

6/14/95

<sup>18</sup> SURVEYOR CERTIFICATION

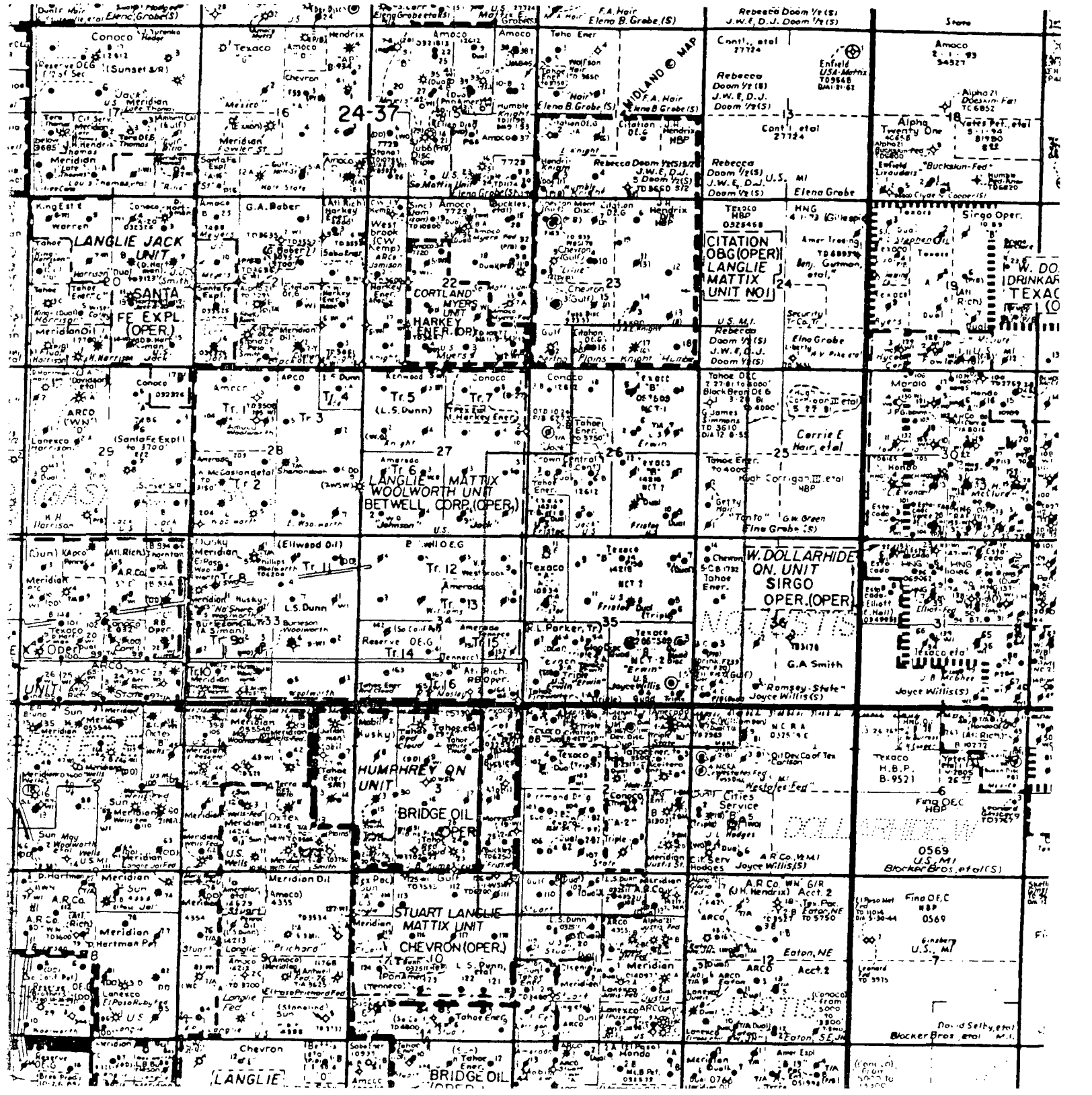
I hereby certify that the well location shown  
on this plat was plotted from field notes of  
actual surveys made by me or under my  
supervision, and that the same is true and  
correct to the best of my knowledge and  
belief.

Date Surveyed

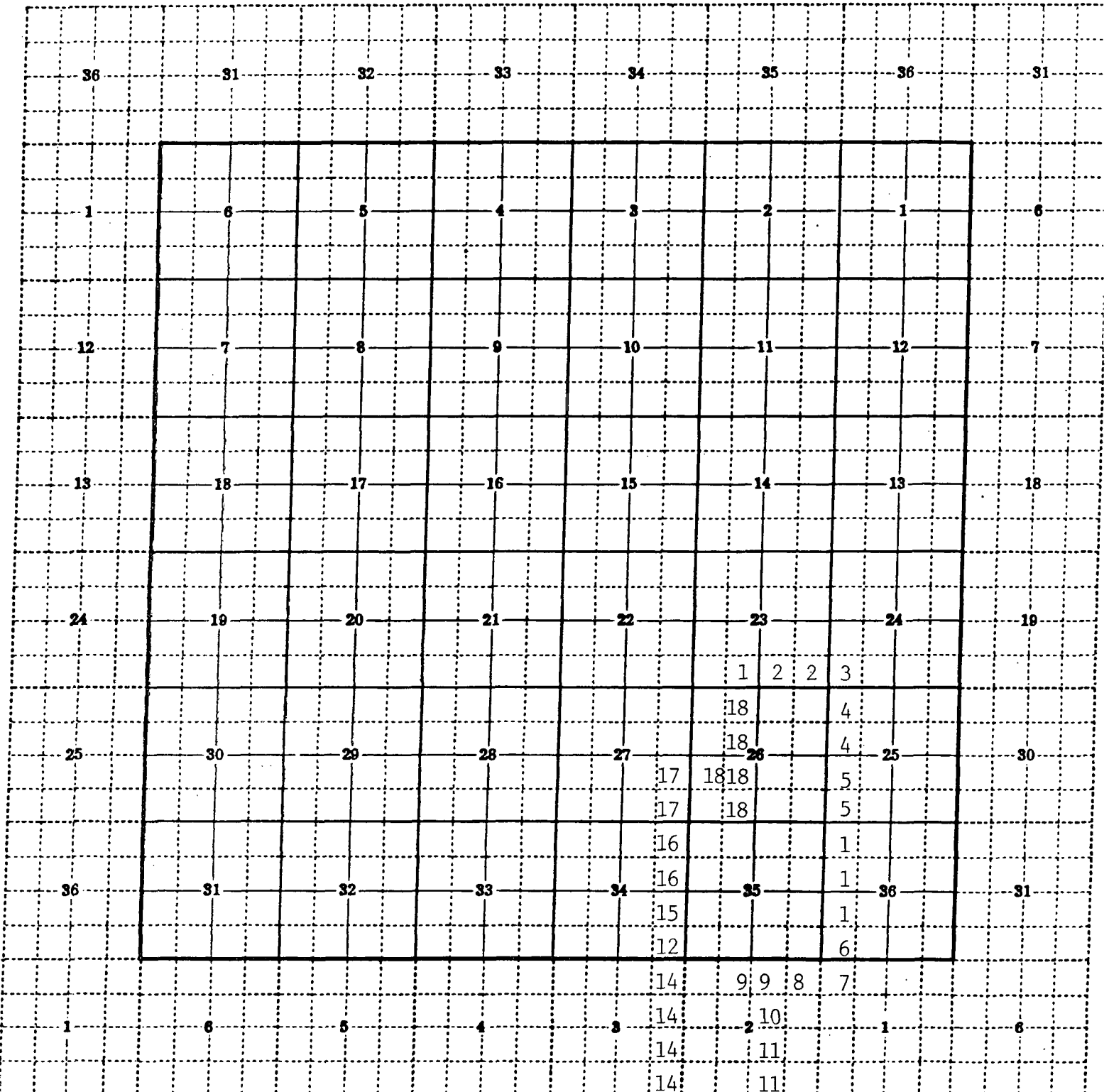
Signature & Seal of  
Professional Surveyor

Certificate No.

OFFSET OWNERSHIP REPORT  
JUSTIS FIELD AREA  
T-24-S, R-37-E, NMPM  
BLINEBRY, TUBB, DRINKARD FORMATIONS  
LEA COUNTY, NEW MEXICO  
MARCH 28, 1995



OFFSET OWNERSHIP REPORT  
 JUSTIS FIELD AREA  
 T-24-S, R-37-E, NMPM  
 BLINEBRY, TUBB, DRINKARD FORMATIONS  
 LEA COUNTY, NEW MEXICO  
 MARCH 28, 1995



OFFSET OWNERSHIP REPORT  
JUSTIS FIELD AREA  
T-24-S, R-37-E, NMPM  
BLINEBRY, TUBB, DRINKARD FORMATIONS  
LEA COUNTY, NEW MEXICO  
MARCH 28, 1995

<u>TRACT</u>	<u>OPERATOR</u>
1	Arch Petroleum Inc.
2	John H. Hendrix Oil Corp.
3	Texaco Exploration & Production Inc.
4	Unleased mineral owners
5	Tahoe Energy, Inc. Unleased mineral owners
6	Five States Energy Company
7	Geodyne Nominee Corporation National Cooperative Refinery Association SA Oil & Gas Corp.
8	Amerada Hess Corporation
9	Shell Western E&P Inc.
10	Claud E. Aikman
11	Conoco Inc. FM Properties Operating Co.
12	Atlantic Richfield Company
13	Chevron USA Inc.
14	Chuza Petroleum
15	Fina Oil & Chemical Company Conoco Inc.
16	Exxon Company USA
17	Conoco Inc. Amoco Production Company Chevron USA Inc.
18	Conoco Inc. Amoco Production Company Chevron USA Inc. Atlantic Richfield Company

Offset Operators:

Please indicate your approval for our request as detailed in the attached package by signing the waiver form below. Please return the signed waiver in the enclosed self-addressed envelop.

Thank you for your cooperation in this matter.

## **WAIVER TO OBJECTION**

### **TEXACO EXPLORATION AND PRODUCTION**

**Application for an  
Unorthodox Justis Glorieta Pro Gaslocation  
G. L. Erwin "B" Fed NCT-2 #1**

**and**

**Simultaneous Dedication of Justis Glorieta Pro Gas Production**

**G. L. Erwin "B" Fed NCT-2 #2 (existing)**

**G. L. Erwin "B" Fed NCT-2 #1 (to be recompleted)**

**Justis Glorieta Pro Gas pool**

**Unit Letter P, Section 35, Township 24S, Range 37E**

**Lea County, New Mexico**

I/We do hereby waive any objection to Texaco Exploration and Production Inc.'s request for NMOCD Administrative Approval of an unorthodox well location for the G. L. Erwin "B" Fed NCT-2 #1, and simultaneous dedication of Justis Glorieta Pro Gas production from the G. L. Erwin "B" Fed NCT-2 #1 and the G. L. Erwin "B" Fed NCT-2 #2 to an existing 320 - acre proration unit.

Signed: \_\_\_\_\_

Title: \_\_\_\_\_

Company: \_\_\_\_\_

Date: \_\_\_\_\_

Receipt for  
Certified Mail  
No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to	AMERADA MESS CORP.
Street and No.	P.O. BOX 2040
P.O. State and ZIP Code	HOUSTON, TX 77252-2040
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

Receipt for  
Certified Mail  
No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to	FIVE STATE'S ENERGY CO.
Street and No.	1925 GREENVILLE AVE.
P.O. State and ZIP Code	1220 ONE ENERGY SQUARE DALLAS, TX 75206
Postage	
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

Receipt for  
Certified Mail  
No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to	ARCH PETROLEUM INC.
Street and No.	477 TAYLOR, SUITE 11-A
P.O. State and ZIP Code	FORT WORTH, TX 76102
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

Receipt for  
Certified Mail  
No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to	SA OIL & GAS CO
Street and No.	2400 E. ARIZONA, DULUTH GA
P.O. State and ZIP Code	BUILDING 22, SUITE 1270 PHOENIX, ARIZONA 85016
Postage	
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

Receipt for  
Certified Mail  
No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to	GOODYNE NOMINEE CORP.
Street and No.	320 SOUTH DOSTON AVE
P.O. State and ZIP Code	THE MEZANINE TULSA, OK 74103
Postage	
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

Receipt for  
Certified Mail  
No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to	NAT. COOP. REFINERY ASS.
Street and No.	P.O. BOX 1404
P.O. State and ZIP Code	MCPHERSON, KANSAS 67460
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

Receipt for  
Certified Mail  
No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to	SHELL WESTERN E
Street and No.	P.O. BOX 576
P.O. State and ZIP Code	HOUSTON, TX 77001
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993



STATE OF NEW MEXICO

CONSERVATION ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

RECEIVED

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

'95 JUN 22 AM 8 52

6/20/95

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

GOVERNOR

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC \_\_\_\_\_  
DHC \_\_\_\_\_  
NSL \_\_\_\_\_ X \_\_\_\_\_ SD  
NSP \_\_\_\_\_  
SWD \_\_\_\_\_  
WFX \_\_\_\_\_  
PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

Texaco Expl & Prod Inc 64 Erwin B Federal NCT-2<sup>nd</sup> J-P  
Operator Lease & Well No. Unit S-T-R 35-245-37e

and my recommendations are as follows:

OK  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Jerry Sexton  
Jerry Sexton  
Supervisor, District 1

/ed



April 05, 1999 Texaco E & P

205 E. Bender Blvd.  
Hobbs NM 88240  
505 393 7191

Texaco Exploration and Production  
205 East Bender  
Hobbs, NM 88240

New Mexico Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Re: **Application for Simultaneous Dedication of Justis Glorieta and  
Downhole Commingling of Justis Glorieta (Prorated Gas Pool) with  
Justis Blinebry and Justis Tubb-Drinkard Pool (Oil Pool) for the  
G.L. Erwin B Fed NCT-2 #9  
Unit Letter P, Section 35, Township 24S, Range 37E  
Lea County, NM  
Justis Glorieta (Prorated Gas Pool)**

**Pending approval of the above application, Surface Commingling will be required.**

Gentlemen:

Texaco Exploration and Production Inc. respectfully requests administrative approval for simultaneous acreage dedication and downhole commingling for the G.L. Erwin "B" Federal NCT-2 #9. This completion would place the subject well into a 320 acre proration unit to be shared with the G.L. Erwin "B" NCT-2 #2 (Justis Glorieta gas producer 1980' FSL and 1980' FEL). The subject well is presently DHC in the Justis Blinebry and Justis Tubb-Drinkard Pools. This well has an established production rate and decline in the Justis Blinebry Tubb Drinkard. It is requested that the well be DHC in the Justis Glorieta and Justis Blinebry, Drinkard and Tubb Pools. The well will be tested in the Justis Glorieta and an established pressure and rate will be documented before DHC with the Justis Blinebry Tubb and Drinkard Pools. Production splits will be determined from this testing.

Pending approval of the above, surface commingling will be required.

All offset operators have been notified of this proposal by a copy of this letter sent by certified mail.

If you have any questions concerning this matter please contact Denise Leake at (505) 397-0405, or myself at (505) 397-0425. Thank you in advance for your attention to this matter.

Sincerely,

Denise Wann  
Production Engineer  
Hobbs Operating Unit

Cc: NMOCD (Hobbs), Offset operators, BLM (Roswell)  
File  
Attachments



CMD :  
OG6ACRE

ONGARD  
C102-DEDICATE ACREAGE

08/21/99 09:31:08  
OGOMES -TPEK  
Page No : 1

API Well No : 30 25 11363 Eff Date : 04-30-1991  
Pool Idn : 79360 JUSTIS;GLORIETA (PRO GAS)  
Prop Idn : 10931 G L ERWIN B FEDERAL NCT 2 Well No : 002  
Spacing Unit : 38144 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :  
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
I	35	24S	37E	40.00	N	FD				
J	35	24S	37E	40.00	N	FD				
K	35	24S	37E	40.00	N	FD				
L	35	24S	37E	40.00	N	FD				
M	35	24S	37E	40.00	N	FD				
N	35	24S	37E	40.00	N	FD				
O	35	24S	37E	40.00	N	FD				
P	35	24S	37E	40.00	N	FD				

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF