| <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 | | | | State of New Mexico Energy Minerals and Natural Resources | | | | JUN 25 2010 Form C-141 JUN 25 2010 Form C-141 | |
|---|---|---|---|---|--|---|--|--|---|
| 301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 000 Rio Brazos Road. Aztee, NM 87410 <u>District IV</u> 220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | is Dr. | HOBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBBB | |
| <u>, , , , , , , , , , , , , , , , , , , </u> | <u> </u> | 1999 (1999) - 1999 - 1999 (1999) 1999 (1999) | Rel | ease Notifi | catio | n and Co | orrective Ac | tion | |
| | | | | | | OPERA | ΓOR | Init | ial Report 🛛 Final Repo |
| Name of Co | | COG OP | | | | Contact | | Ellis | |
| Address Facility Nan | | | | dland, TX 7970 | <u>JI</u> | Telephone 1 Facility Typ | | 30-0077 WD LINE (d | resser sleeve rubber) |
| | | | | | | | | | |
| Surface Owi | ner Fed | deral | | • | | | | Lease | No. API# 30-025-32735 |
| | | | D | | | N OF RE | | m . au . 11 | |
| Unit Letter J | Section 23 | Township 18S | Range 32E | Feet from the | Nortr | /South Line | Feet from the | East/West Line | County Lea |
| | | | | Latitude 32 | 43.833 | Longitu | ide 103 43.965 | | WTR 150 |
| | | | | NAT | FURE | OF REL | | | |
| Type of Relea | | Produced Wa | | | | | Release 15bbls lour of Occurrence | | Recovered 10bbls |
| | | | | | | 06/18/2010 |) | 06/18/20 | |
| Was Immedia | ate Notice (| | Yes [| No 🗆 Not R | Required | If YES, To | | arry Johnson | 000 |
| 🛛 Yes 🗌 No 🗌 Not Require | | | | | | Geoffrey Leking—OCD | | | |
| By Whom? Josh Russo | | | | | | Paul Evans—BLM Date and Hour 06/19/2010 1:47 p.m. | | | |
| Was a Watercourse Reached? | | | | | | If YES, Volume Impacting the Watercourse. | | | |
| | | | Yes 🛛 | 0 No | | | | | |
| If a Watercou | irse was Im | pacted, Descr | ibe Fully. | * | | | | | |
| | ise of Probl | am and Dama | dial Actio | n Taken * | | | | | |
| Describe Cau | Se 01 1 1001 | en and Keme | | n raken. | | | | | |
| | | | | box. This has b | een repl | aced and put b | back into service. | | |
| Describe Cau The dresser s Describe Are | leeve rubb | er failed inside | e the valve | box. This has b | een repl | aced and put b | back into service. | | ······································ |
| The dresser sl Describe Area A valve dress the spill area the lease road concentration 9985, (init 1) 2 possible conta I hereby certi regulations al public health should their co or the enviror | leeve rubbe a Affected ser sleeve r are 20° x 3 d to the wes in this are 2310 FSL 9 amination ify that the ll operators or the envi operations I nment. In a | er failed inside and Cleanup . ubber failed a 0' on COG's st. While mak a is <u>135,500 n</u> 90 FEL, S <u>ec.</u> and we will pr information g are required to addition, NMC | e the valve Action Ta nd caused ROW nort ting emerg ng/l. (The 23-T-18S resent a rel iven above to report a e acceptan adequately OCD accep | box. This has b ken.* a 5bbls release in th of the valve bo ency repairs, we closest well loca <u>R32</u> E, Lea count mediation work p e is true and com nd/or file certain ce of a C-141 rep y investigate and | n the val ox. Also, drained ation to ty, NM, blan to th plete to release port by th remedia | ve box north o there was a si the line recov this release is NMNM88522 ne BLM/NMC the best of my notifications a ne NMOCD m te contaminat | of the lease road. N nall stream of fluic ering 10bbls of pro the Mewbourne Oi 3X). Tetra Tech wi 9CD for approval pu- knowledge and un nd perform correct parked as "Final Re ion that pose a thre | I measuring 25' duced water fro I Company, QPI II sample the spi rior to any signif derstand that pu ive actions for re port" does not re at to ground wat | |
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