<u>م</u>		DIGU
	N (5-25-70) SUSPENS	E ENGINEER A LOGGED IN WA. TYPE DHC APP NO. 1017649669
		ABOVE THIS LINE FOR DIVISION USE ONLY
	]	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 Scarlet "34 Fe L H
		ADMINISTRATIVE APPLICATION CHECKLIST 30-015-37817
-	THIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	[DHC-Down [PC-Po	s: ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	[B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached

### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Zeno Farris	Zero Farris	Mgr Operations Admin	6/24/10
Print or Type Name	Signature	Title	Date
		<u>zfarris@cimarex.com</u> e-mail Address	

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

# **Oil Conservation Division**

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE <u>X</u>Single Well Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u> Yes <u>No</u>

## APPLICATION FOR DOWNHOLE COMMINGLING

Cimarex Energy Co. of Colorado Operator

600 N. Marienfeld St., Ste. 600; Midland, TX 79701 Address

Scarlet 34 Federal	001	A-34-25S-25E	Eddy	
Lease	Well No.	Unit Letter-Section-Township-Range	County	

OGRID No	<u>162683</u>	_Property Code_	38149	_ API No	<u>30-015-37817</u>	_ Lease Type:	<u> </u>	Federal	State	Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Wolfcamp Wildcat		Cisco-Canyon Wildcat
Pool Code			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	8507-9425		9874-10213
Method of Production (Flowing or Artificial Lift)	Flowing		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom			
perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Within 150% of bottom perfs		
Oil Gravity or Gas BTU (Degree API or Gas BTU)	To be supplied		To be supplied
Producing, Shut-In or			
New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: To be supplied Rates:	Date: Rates:	Date: To be supplied Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas	Oil Gas	Oil Gas

#### **ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	YesXNo YesXNo
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u> No
Will commingling decrease the value of production?	Yes No X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	YesXNo
NMOCD Reference Case No. applicable to this well:	
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS	
If application is to establish Pre-Approved Pools, the following additional information will be	required:
List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Zew Fanning TITLE Manager Operations Administration	DATE June 24, 2010
TYPE OR PRINT NAME       Zeno Farris       TELEPHONE NO.       (432)-680-1938	

E-MAIL ADDRESS zfarris@cimarex.com

DISTRICT I 1625 N. French Dr., Hobbs. NM 68240 DISTRICT II

•

٠.

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fc, NM 67505 State of New Mexico Energy, Minerals and Natural Resources Department

Submit one copy to appropriate District Office

#### OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

	Number	~		Pool Code			•	Pool Name	l	
	15-37817	/	l					Volfcamp Wilc	· · ·	
Property (				504		erty Nam	EDERAL		₩ell Ni 1	umber
38149				3UA					•	
OGRID No			<b>C</b> 11		•	ator Nam		<b>`</b>	Eleva 364	
16268	5						OF COLORADO	,		0
					Surfa	ce Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet fr	om the	North/South line	Feet from the	East/West line	County
A	34	25 S	25 E		66	60	NORTH	660	EAST	EDDY
I			Bottom	Hole Lo	cation '	If Diffe	erent From Sur	face		L .
UL or lot No.	Section	Township	Range	Lot Idn	-	om the	North/South line	Feet from the	East/West line	County
02 01 100 100.	Secul	10 «Hanip	Nange		I reev in	oni me	noruly south mile	reet nom die	Lasty west life	
	1									
Dedicated Acres	a Joint o	r Infill Co	onsolidation	Code 0	der No.					
320										
NO ALLO	WABLE W	TLL BE A	SSIGNED	TO THIS	COMPLE	TION L	JNTIL ALL INTER	ESTS HAVE BI	EEN CONSOLID	ATED
		ORAI	NON-STAN	IDARD U	NIT HAS	BEEN	APPROVED BY	THE DIVISION		
				the approximation	ininiaticialitica	- and a second	and the second			
				Long – V NMSPCE–	<ul> <li>32'05'34</li> <li>104'22'3</li> <li>N 39702</li> <li>E 527733</li> <li>AD-83)</li> </ul>	8.14**	3655.7' 8 3644.0'	contained here the best of my this organization futurest or unlit land suclusting location or has it is location pro- owner of such or the volume compulsory poo- the division. Signature Printed Nam SURVEY( I hereby certifue on this plat we obtaid surveys supprvison and correct to the FEBR	DR CERTIFICAT y that the well locat as plotted from field made by rus or vd that the same is to best of my belie to best of my belie to best of the same is to be the same is to b	lete to A and that bing t in the hole well at with an interest. or a entered by 24/2010 Date FION ion shown i notes of under my true and
	       								to. Gary L. Jones	7977

DISTRICT I 1625 N. French Dr., Hobbs. NM 68240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

J DISTRICT III 1000 Rio Erazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

ſ

State of New Mexico Energy, Minerals and Natural Resources Department

Submit one copy to appropriate District Office

#### OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

٦

API	Number		Pool Code Pool Name						
30-0	15-3781	7					Cisco Wildca	t	
Property	Code	ſ			Property Name			Well Number	
3814	9			SCA	SCARLET "34" FEDERAL			1	
OGRID N					Operator Nam			Eleva	
16268	33			<u>IAREX E</u>	NERGY CO.	OF COLORADO	)	364	5
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Α	34	25 S	25 E		660	NORTH	660	EAST	EDDY
			Bottom	Hole Lo	cation If Diffe	erent From Sur	face	•	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre 320	s Joint o	r Infill Co	nsolidation (	Code Or	der No.	<u> </u>		le	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<u>SURFACE LOCATION</u> Lat - N 32'05'30.05" Long - W 104'22'38.14" NMSPCE - N 397093.2 E 527733.7 (NAD-83)	3655.7' 35644.0' 3655.7' 35644.0'       	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the location or has a right to drill this well at this location purpurant to a contract with an sumer of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the dinsion.
		Zeno Farris Zeno Farris Printed Name SURVEYOR CERTIFICATION
NM-104664		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. FEBRIC 15
		Date Surveyed <b>BEA</b> Signature & few of Rrofessional Surveyor W Contractor
		Certificate No. Gary L. Jones 7977 BASIN SURVEYS

nation ces	Package ID: 9171082133393796296768 Destination ZIP Code: 88220 Customer Reference:	E-CERTIFIED 1ST CLASS LETTER	!
onfirm Servi	Re(Bureau of Land Management	PBP Account #: 35644897	I
U U U U U U U	Ad: 620 E. Greene St. Carlsbad, NM 88220	Serial #: 31,32785 JUN 24 2010 3:43P	τ - 1
			I

•

\* \* \* \*

600 N. Marienfeld St Suite 600 Midland, TX 79701 432-620-1938 (phone) 432-620-1938 (fax)

# Cimarex Energy Co. of Colorado

June 24, 2010

New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505 Attn: Mr. Will V. Jones

RE: Scarlet 34 Federal No. 1 30-015-37817 C-107-A – Wolfcamp and Cisco-Canyon

Dear Mr. Jones,

Enclosed is an original Form C-107-A (Application for Downhole Commingling) for the well mentioned above.

Cimarex proposes to perf and acidize the Cisco 9874-10213'. Perf and acidize the Wolfcamp 8507-9425'. Allocation percentages for each zone will be based on production log.

It is anticipated that the reservoir pressure from these two shale zones will be compatible and the resulting volumes would not warrant a casing/tubing dual completion.

Royalty, overriding royalty, and working interest owners are the same in each zone.

If you have any questions or need further information, please call me at 432-620-1938.

Sincerely,

Zen Fam

Zeno Farris Mgr Operations Administration



RECEIVED OUD