

PNRM222626778

| | | | | | | | |
|--|-------|---------------------|--|------------------------|-----|--|-----|
| Order Number | | API Number | | Operator | | County | |
| DI0004 | | 30- 025-26558 | | Finley Resources, Inc. | | Lea | |
| Order Date | | Well Name | | Number | | Location | |
| 3-22-01 | | McQuatters Com | | 005 | | H 11 21S 36E UL Sec T (+Dir) R (+Dir) | |
| Pool 1 | 29710 | Hardy Blinebry | | Oil % | 89% | Gas % | 84% |
| Pool 2 | 29760 | Hardy Tubb Drinkard | | Oil % | 11% | Gas % | 16% |
| Pool 3 | | | | | | | |
| Pool 4 | | | | | | | |
| <div>Comments: Work completed effective 3-22-01 Work cancelled effective Supplement 1229N+1230N 3-22-01 + 7-1-01</div> | | | | | | | |

2-9-01
Per Sharon Lawrence
on allocation
B

8-28-02
Posted to
RBDMA B

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

| | |
|---|--------------|
| WELL API NO. | 30 025 26558 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | |
| 6. State Oil & Gas Lease No. 180387 | |
| 7. Lease Name or Unit Agreement Name: McQuatters Com | |
| 7. Well No. 5 | |
| 8. Pool name or Wildcat Hardy Blinebry/Tubb-Drinkard | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
Finley Resources, Inc.

3. Address of Operator
1308 Lake St., Fort Worth, Texas 76102

4. Well Location
Unit Letter H: 1650 feet from the North line and 990 feet from the East line
Section 11 Township 21S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3541' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
DRILL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recompletion & Test ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Division Order R-11363. Proposal to commingle Hardy Blinebry with Hardy Tubb-Drinkard. Operations Summary: 12/1/2000 Rigged up WO unit. Pulled rods, pump & tubing. 12/5/2000 Set retr. Bridgeplug @ 5972'. Set packer @ 5837'. Tested bridge plug, casing & tubing to 1000 psig. Held OK. Tested casing to 1000 psig. Held OK. Perforated Blinebry interval w/ 1 shot per foot 5730-40', 5745-49', 5760-64', 5768-72', 5779-86', 5792-5800', 5802-06', 5812-24'. Set treating packer @ 5500'. 12/6/2000 Frac treat Blinebry interval w/ 1500 gals 15% HCL acid and 1500 bbls of slick water. Treated @ 12 bpm, 3372 psig. ISIP 2007 psig. 12/8/2000 Pull treating packer. Set 2 7/8" production tubing (mud anchor, SN, tubing anchor) w/ end of tubing @ 5798'. 12/9/2000 through 12/20/2000 Test pump Blinebry interval. 12/21/2000 Blinebry production test: 51 bopd, 0 bwpd, 157 mcfgpd.

Recommended Commingle Percentage allocation based on BOED as follows:

| | | |
|---------------|--|--|
| Tubb-Drinkard | 4.47 bopd, 2.9 bwpd, 29.6 mcfgpd (9.4 boed) | 11 10.9% (average November, 2000 production) |
| Blinebry | 51.0 bopd, 0.0 bwpd, 157 mcfgpd (77.2 boed) | 89 89.1% (test rate December 21, 2000) |
| Total | 54.47 bopd, 2.9 bwpd, 186.6 mcfgpd (86.6 boed) | 100% |

2-9-01
Per Shannon
Sawyer &
allocation
②

I DHC-0004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Nance TITLE Production & Operations Engineer DATE 12/27/2000

Type or print name James L. Nance Telephone No. (817) 336-1924 x27

(This space for State use)

APPROVED BY 2-9-01 ORIGINAL SIGNED BY CHRIS WILLIAMS DATE JAN 16 2001

Conditions of approval, if any:

Copied for DHC

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30 025 26 558 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. 180387 |
| 7. Lease Name or Unit Agreement Name: McQuatters Com |
| 8. Well No. 5 |
| 9. Pool name or Wildcat Hardy Blinebry, Hardy Tubb-Drinkand |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> |
| 2. Name of Operator Finley Resources, Inc |
| 3. Address of Operator 1308 Lake St., Fort Worth, TX 76102 |
| 4. Well Location Unit Letter H : 1650 feet from the North line and 990 feet from the East line Section 11 Township 21S Range 36E NMPM County Lea |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3541' KB |

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. **Division Order R-11363. To Commingle Hardy ~~Blinebry~~ Blinebry with Hardy Tubb-Drinkand. Blinebry interval: 5730-40, 45-49, 60-64, 68-72, 79-86, 92-5800, 5802-06, 12-24'. Tubb-Drinkand interval: 6534-6700, 6748-6858'. Allocation to be "Fixed" based on separate test from each zone (Blinebry test conducted after recompilation). Commingling will allow producing both intervals to lower economic limits thus increasing recovery and value. Interests are common between pools. No state on BLM lands in production unit. Procedure: cover Tubb-Drinkand perf. w/ retrievable bridge plug. Perforate & stimulate Blinebry intervals noted above. Test produce Blinebry interval. Submit test to finalize allocation. Upon approval, retrieve bridge plug, return well to production as Hardy Blinebry/Hardy Tubb-Drinkand commingled well.**

I DHC Order No. 0004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **James L. Nance** TITLE **Prod. Engr.** DATE **11/13/2000**

Type or print name **JAMES L. NANCE**
(This space for State use)

x27
Telephone No. **(813) 336-1924**

APPROVED BY **Chris Williams** TITLE **DISTRICT 1 SUPERVISOR** DATE **NOV 21 2000**
Conditions of approval, if any:

FR Finley Resources Inc.

November 13, 2000

New Mexico Energy, Minerals and
Natural Resources Department
Oil Conservation Division
1625 French Drive
Hobbs, NM 88240

Attn: Chris Williams

Re: McQuatters Com #5H, 11-21S-36E

Gentlemen:

Please find enclosed revised form C-103 for your review and approval to commingle the Blinebry interval in the referenced well. Note that forms C-101, C-102 & C-107 have previously been filed for the purpose of recompleting and testing the Blinebry interval. After submittal of a qualified 24 hour production test, Finley Resources will request approval for the retrievable bridge plug to be removed and that the Blinebry be downhole commingled with the currently producing Tubb-Drinkard.

Your continued attention to this matter is greatly appreciated. Please contact the undersigned at (817) 336-1924 x27 should further questions arise.

Yours truly,



James L. Nance
Production/Operations Engineer

Finley Resources

JLN

DOWNHOLE COMMINGLE CALCULATIONS:

DI-0004
30-025-26558

OPERATOR: Finley Resources Inc.

PROPERTY NAME: McQuatters Com

WNULSTR: 5-H, 11-21-36

SECTION I:

ALLOWABLE AMOUNT

AHAR20000 POOL NO. 1 Hardy B Linebry

107 214 MCF 2000

AHAR30000 POOL NO. 2 Hardy Tubb Drinkard

142 852 MCF 6000

POOL NO. 3 _____

_____ MCF

POOL NO. 4 _____

_____ MCF

POOL TOTALS 249 1066

SECTION II:

29710 POOL NO. 1 Hardy B Linebry 11%

29760 POOL NO. 2 Hardy Tubb Drinkard 89% $\times 249 = 221.61 (222)$

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:

$107 \div 89\% = 120.23 (121)$

SECTION IV:

$107 \times 11\% = 11.77 (12)$

$107 \times 89\% = 95.23 (95)$

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2001

No. 1230N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 10/24/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2001, the marginal allowables of the

FINLEY RESOURCES INC,
MCQUATTERS COM, 5 - H, 11-21-36,

well for the period covering July through December, 2001,
are hereby assigned in the various pools as follows:

HARDY;BLINEBRY----- #M12
HARDY;TUBB-DRINKARD----- #M95

(P-P)
DI-0004

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm

FINLEY RESOURCES INC

P O 18037

DEF 36785

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2001

No. 1229N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 10/24/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 03/22/2001, the marginal allowables of the

FINLEY RESOURCES INC,
MCQUATTERS COM, 5 - H, 11-21-36,

well for the period covering March through December, 2001,
are hereby assigned in the various pools as follows:

HARDY;BLINEBRY----- #M12
HARDY;TUBB-DRINKARD----- #M95

(P-P)
DI-0004

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm

FINLEY RESOURCES INC

P O 18037

DEF 36785

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2001

No. 1230N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 10/24/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2001, the marginal allowables of the

FINLEY RESOURCES INC,
MCQUATTERS COM, 5 - H, 11-21-36,

well for the period covering July through December, 2001,
are hereby assigned in the various pools as follows:

HARDY;BLINEBRY----- #M12
HARDY;TUBB-DRINKARD----- #M95

(P-P)
DI-0004

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm

FINLEY RESOURCES INC

P O 18037

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DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2001

No. 1230N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 10/24/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2001, the marginal allowables of the

FINLEY RESOURCES INC,
MCQUATTERS COM, 5 - H, 11-21-36,

well for the period covering July through December, 2001,
are hereby assigned in the various pools as follows:

HARDY;BLINEBRY----- #M12
HARDY;TUBB-DRINKARD----- #M95
(P-P)
DI-0004

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm

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