PNRM0506656792

# C-103 Received 2-16-2005 DHC No. Assigned 3-7-2005

adio	Order Number	API Number	Operator			County		
	H0B-0074A	30-025-25481	Marathon O	Co,		Lea		
	Order Date	Mark Owen		Number OOK	M 35	Location 2/5	37E	
				Oil %	JL Sec Bas %	T (+Dir)	R (+Dir)	
Pool 1	86440	Tubb Oil +	· Gas (ProGas)	49%	8970			
Pool 2	62700	Wantz A	bo	1120	920			
Pool 3	62730	WantzGr	anite Wash	402.	210			
Pool 4								
	$\mathbb{I}$ $\omega$ $\circ$	rk completed rk cancelled pplement	effective Leffective					

7 ostel to RYSDYMS 3-7-2005

	DOWNHOLE COMMINGLE CALCULATIONS:	30-025-2548	
	OPERATOR: Marathon Oil Co.	HOB-0741	4
	PROPERTY NAME: Mark Owen	<del></del>	
	WNULSTR: 8-M, 35-21-37		
86440	SECTION I: POOL NO. 1 Tubb Oil & Cas (Pro Gas)	ALLOWABLE AMOUN	T F 99999
62700	POOL NO. 2 Wantz Abo	187 1122 MC	F 6000
62730	POOL NO. 3 Wantz Granite Wash	187 374 MC	F 2000
	POOL NO. 4POOL TOT	ALS <u>374</u> 1496	
	SECTION II:	oil	Gas
	SECTION II: POOL NO. 1 Tubb Oil + Gas (Pro Gas)	492. X 374= 189	3,26 89%
	POOL NO. 2 Wantz Abo	112.	. 990
	POOL NO. 3 Wantz Granite Wash	40%	220
	POOL NO. 4		
	SECTION III: $184 \div 492 = 375.51 (376)$	GAS	
	SECTION IV:  376 X 491 = 184.24 (184)  376 X 112 = 41,34 (41)  376 X 402 = 150,40 (151)		

Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-25481 District II OIL CONSERVATION DIVISION 1 W. Grand Ave., Artesia, NM 88210 Indicate Type of Lease 1220 South St. Francis Dr. trict III STATE FEE 😠 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Mark Owen DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other DHC 2. Name of Operator 9. OGRID Number Marathon Oil Company 14021 3. Address of Operator 10. Pool name or Wildcat P.O. Box 3487 Houston, TX 77253-3487 Tubb / Wantz GW/ Wanta Abo 4. Well Location 760 760 South Unit Letter feet from the line and feet from the line Township 21-S Range Section 37-E **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3373' Pit or Below-grade Tank Application or Closure \_ Depth to Groundwater \_ \_ Distance from nearest fresh water well \_ \_\_ Distance from nearest surface water \_ Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls; Construction Material . 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ... REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON CHANGE PLANS PLUG AND** abandonment CASING TEST AND **MULTIPLE** PULL OR ALTER CASING COMPLETION **CEMENT JOB** OTHER: OTHER: Change DHC Percentages X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date.) of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12-11363 Marathon Oil is requesting a change to the production percentages assigned to downhole commingle permit -DHC Order NO. 0074. The original percentages submitted for this well were wrong. Please see attached worksheet with new percentages. Well tests supporting the percentages are also attached to this report. The error on the percentages were found when well tests for the Tubb (86440) gas pool were found to be out of range for the gas oil ratio. Oil volumes continue to decline and gas rates rise as the well is being pumped back down after shut in of the Wantz Granite Wash and Wantz Abo for testing of the initial completion on the Tubb. HOB-0074A ()rder I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_\_\_\_\_, a general permit \_\_\_\_\_or an (attached) alternative OCD-approved plan \_\_\_\_\_ SIGNATURE Cha Engineering Technician TITLE\_ DATE 02/08/2005 E-mail address: cekendrix@marathonoil.com pe or print name Charles E. Kendrix Telephone No. 713-296-2096 PETROLEUM ENGINEER

TITLE

MAR 0 7 2005

DATE

For State Use Only

Conditions of Approval, if any:

APPROVED BY\_

### Mark Owen No. 8 Downhole Commingle Worksheet.

Percentages are based on last six tests for the DHC well in the Wantz Granite Wash & Wantz Abo; the last five tests for the Tubb only completion. Average Daily Volumes for the downhole commingled Wantz Granite Wash & Wantz Abo were determined using the DHC percentages assigned to those two pools from the original DHC permit. Those percentages are listed in the table at the bottom of this page.

Oil volumes were continuing to decline and gas volume rising through February 2005.

	Avg. Daily Oil		Avg. Daily			Water Percentage
Tubb (86440)	Oil Perd 5.40	entage <b>49%</b>	Gas 625	Percentage 89%	6.60	83%
Wantz Granite Wash	4.35	40%	14	2%	1.03	13%
Wantz Abo	1.23	11%	65	9%	0.30	4%
Total Daily Oil	10.98		704		7.93	

Original DHC Percentages			
	Oil	Gas	Water
Wantz Granite Wash	78%	18%	6 78%
Wantz Abo	22%	829	<b>6</b> 22%

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

**OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

District IV				_					<u> </u>				
1220 S. St. Franci	s Dr., Santa	Fe, NM 8750	05						AM	ENDED RE	PORT		
		WE	LL LOCA	ATION A	ND ACR	<b>EAGE</b>	E DEDICA	ATION PLA	Τ				
	<sup>1</sup> API Numb	er		<sup>2</sup> Pool Code			<sup>3</sup> Pool Name						
30	-025-254	81		86440 Tubb Cil & Gas						(Pro Gas)			
<sup>4</sup> Property	Code				<sup>5</sup> Proper	ty Name	-			<sup>6</sup> Well Number			
0064	54				Mark	Owen				88			
7OGRII					<sup>8</sup> Operat	or Name				<sup>9</sup> Elevation			
140	<u>スし</u>				Marathon (	oil Ca	mpany			3373'			
					<sup>10</sup> Surface L	ocatio	n						
UL or lot no.	Section	Township	Range	Lot. Ida	Peet from	the N	orth/South line	Feet from the	East/West line		County		
M	35	21-8	37-E		760' South 760'		760'	West	Lea	İ			
			<sup>11</sup> Bot	tom Hole	Location If	Differe	ent From Su	rface					
UL or lot no.	Section	Township	Range	Lot. Ida	Feet from	n the N	orth/South line	Feet from the	East/West line		County		
12 Dedicated Acr	es <sup>13</sup> Joi	nt or Infili	14 Consolidatio	n Code 15 (	order No.			- 0					
160		Y		SD-04-09									
NO ALLOWA	ABLE WI							RESTS HAVE	BEEN CONS	OLIDATED	OR A		

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION <sup>17</sup>OPERATOR CERTIFICATION 16 I hereby certify that the information contained herein is true and complete to the best of my knowledge and Charles E. Kendrix Printed Name Engineering Technician cekandrix@MarathonOil.com Title and E-mail Address 10/18/2004 Date 18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey 7£05.6282 Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240 District II

12 Dedicated Acres

40

13 Joint or Infill

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-102

Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup> API Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name 30-025-25481 62700 Wantz Abo <sup>6</sup> Well Number <sup>4</sup> Property Code <sup>5</sup> Property Name 006454 Mark Owen 8 OGRID No. 8 Operator Name 9 Elevation 14021 Marathon Oil Company 3373 <sup>10</sup>Surface Location Lot. Idn Feet from the North/South line UL or lot no. Section Township Range Peet from the East/West line County 760 35 218 37E South 760 M West Lea 11 Bottom Hole Location If Different From Surface Range Lot. Idn North/South line East/West line UL or lot no. Section Township Feet from the Feet from the County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

15 Order No.

14 Consolidation Code

	NON-STAND	<u>ARD UNIT HAS BEE</u> I	VAFFRUVED DI II	
16		18	0 · < · (2)	<sup>17</sup> OPERATOR CERTIFICATION
			○ . \ <b>I</b>	I hereby certify that the information contained herein is
]	j	150		true and complete to the best of my knowledge and
		1 200	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	belief.
		\(\frac{1}{6}\)	180	Charles E. Kensling
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	4,10	Signature
		15.		otherwise and the manufacture of the second
		```	(C>	Charles E. Kendrix Printed Name
				Engineering Technician
· 1				cekendrix@marathonoil.com Title and E-mail Address
			"	The and C-man Admess
د				03/08/2005
				Date
				18 SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
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200000000000000000000000000000000000000				Signature and Seal of Professional Surveyer
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Circumstation.			,	Certificate Number

## NEW F 100 OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLA.

Form C-102 Superseden C-128 titlective 1-1-65

All distances must be from the outer boundaries of the Section F-rathr MARATHON OIL COMPANY MARK OWEN 37 East 21 South 760 West 760 South feet from the line and ground Lyve, Flev Producing Formation 3585 X0 Granite Wash Wantz Granite Wash 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoliduted by communitization, unitization, force-pooling, etc? 1 Tes If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated all se reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-R-37E CERTIFICATION I hereby certify that the information conherein is true and complete to the William D. Holmes Petroleum Engineer Marathon Oil Company March 11, 1977 22 Marathon knowledge and belief 40 Acres March 8, 1977 Dedicated Acreage 2000 1 500 1000 500

#### State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

District III o Brazos Rd , Aztec, NM 87410 1220 S. St. Francis Dr , Santa Fe, NM 87505

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210

District I

Santa Fe, NM 87505

☐ AMENDED REPORT

		I.	REQ	UEST FO	OR ALLOW	ARLE A	ND AU	JTHOR	IZATI	ON 10 1	KANSI	UKI		
<sup>1</sup> Operator name	and Addi	ress			•					<sup>2</sup> OGR	ID Numbe	er		
Marathon O	il Com	pany										1402	1	
P.O. Box 3	487									3 Reaso	n for Filin			ive Date
Houston, T	exas	77253	-3487								DHC	11/24	/200	04
4 API Number			5	Pool Nam	e				,	`		6 Poo	l Cod	le
30-0	25-254	81				Tubk	Oil &	Gas	(Pro	(Ga 3)	ı			86440
<sup>7</sup> Property Code			\ E	Property N	lame				<del> </del>			9 We	ll Nun	nber
00	6454					M	ark Ow	en	<b>,</b>					8
П. <sup>10</sup> S	Surface	e Loc	ation											•
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UL or lot no	Section		ownship	Range	Lot. Idn	Feet from	the N	orth/Sou	th Line	Feet from t	he Eas	st/West l	ine	County
12 Lse Code	13 Prod	lucing M	lethod Code	14 Gas C	onnection Date	15 C-1	29 Permi	it Number		<sup>16</sup> C-129 Ef	fective Da	ite	17 C	-129 Expiration Date
P	<u> </u>	Pumpi	ing	05,	/30/2004	Ш.			1					
III. Oil and	Gas T	ransp	orters											
18 Transporte	er		19 T	ransporter N			20 POD		21 O/G		22			Location
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23 POD  12423 V. Well Cor  25 Spud Dat	50 npletic	on Da	ta 26 Ready	Date	27 T	37-E M	ark Owe	en Batt	ery Wa	ter Tanl	Perforation			<i>51.0, 1.10</i>
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23 POD  12423 V. Well Cor 25 Spud Dat 04/13/1977 31 Ho 12 8 VI. Well Tex 35 Date New Co	50 mpletic e ele Size 2 1/4" 3/4" sst Dat	a Ju	1/24/2004  Let (60)  as Dehvery 1  1/24/2006	Date  32 Casing	27 T 7506' & Tubing Size 9 5/8" 7"	37-E Me	745.	28 PBT  1 33 Dep  12 77  24 Gas	Doth Set	29 5884	Perforation	<sup>34</sup> S 650 ci	irc	C HOB 14 Cement to surface to surface Csg. Pressure 26 Test Method
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V. Well Cor  25 Spud Dat  04/13/1977  31 Ho  12  8  VI. Well Tes  35 Date New Co  11/24/200  41 Choke Size  47 I hereby certify compled with and best of my knowlec Signature.  Pename:  cles E,	mpletice  ole Size  2 1/4"  3/4"  st Data  old  that the r	a Jules of tinformatielief.	tta  26 Ready  /24/2004  /24/2004  ///  ///  ///  ///	Date  32 Casing  32 Casing  Date  24	77 Toof' & Tubing Size 9 5/8" 7"  (37 Test Date 02/08/20 43 Water 15.1_ usion have been	DO SOR Appro	745. 38 Tel	28 PBT  1 33 Dep  12 77  3 2 7 75  3 471 5	Doth Set	29 5884	Perforation 1 - 6164  Pressure 26  TION I	34S 650 ci 450 c	DEA	Cement  Coment
V. Well Cor  25 Spud Dat  04/13/1977  31 Ho  12  8  VI. Well Tes  35 Date New Co  11/24/200  41 Choke Size  47 I hereby certify compled with and best of my knowlec Signature  Pename:  1 name:  1 name:  1 name:  1 name:	mpletice  le Size  2 1/4"  3/4"  St Dat:  Out  that the relation of the property of the proper	a Jules of the formation of the first series.	124/2004  124/2004  124/2004  124/2004  124/2004  124/2004  134/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004  142/2004	Date  32 Casing  32 Casing  Date  24	77 Toof' & Tubing Size 9 5/8" 7"  (37 Test Date 02/08/20 43 Water 15.1_ usion have been	DO SOR Appro	745. 38 Te:	28 PBT  1 33 Dep  12 77  3 2 7 75  3 471 5	Doth Set	29 5884	Perforation 1 - 6164  Pressure 26  TION I	34S 650 ci 450 c	DEA	Cement  Coment
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## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1306 Brazos Rd , Aztec, NM 87410
District III
Sin Brazos Rd , Aztec, NM 87410
Santa Fe, NM 87505

District\_I

S St. Francis Dr., Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

		I. R	EQUEST F	OR ALLOW	ABLE A	ND AUT	HORIZA?	<u>LION</u>	TO TRA	NSP	ORT			
!Operator name :	and Addre						-		OGRID N					
Marathon O	il Comp	any									14021			
P.O. Box 3	487							3	Reason for			fective Da	ate	
Houston, To	exas 7	7253-3487		<del>.</del>			<del></del>	$\bot$		DHC 1	1/24/			
4 API Number			5 Pool Nar	ne							6 Pool	Code		
	25-2548	1			<u>w</u>	antz Abo							700	
7 Property Code		_ ` ` ~	8 Property	Name							9 Well	Number		
10	06454				M	ark Owen		<u> </u>		1			8	
II. S		Location	1 D	Tr. ran	F- st from	·t- Nort	' 10 - neh I ma	I East	C	I Toot/	**!-at lm	<u> </u>	County	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from		th/South Line	1	from the	ŀ	West lin	<sup>e</sup>	County	
<u>M</u>	<u>35</u>	21-S	37-E		760	•	South		760'		West	_1	Lea	
UL or lot no.	Botton	n Hole Lo	cation	Trat Ida	East from	the Nor	th/South Line	East	from the	TEact	West lin	<u>. I</u>	County	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the Non	h/South Line	reci	from the	Basu	west mi	e	County	
12 Lse Code	13 Produ	cing Method C	ode 14 Gas	Connection Date	15 C-1	29 Permit N	lumber	16 C.	129 Effecti	ve Date		17 C-129	Expiration	Date
P		Pumping	- 1	5/30/2004				-	••••			•	<b></b>	•
III. Oil and	•			/ 30/ 400-										
18 Transporte	er	ansporters	Transporter 1	Name	$\neg$	20 POD	21 O/C	}	22	PC	DD ULS	TR Locat	ion	<del>.</del>
OGRID			and Addr							_		scription		
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		O. Box 460						BEESES	"L", S xk Owen		-	-		
			кав 77252											
20809			son Energy		an an access	1242430	G	w.	"L", S	ec 35	, T-2	1-S, R	-37-E	
			reet Suite Texas 76					Si	d R. me	ter @	Mark	Owen :	Battery	7
THE COURSE OF THE SAME		IL Maries,	Toxas	102	Silvasias		*							
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IV. Produce		<u>r                                     </u>			24 PC	D ULSTR L	ocation and I	Descript	1'.			1000 F.D.		\
	)			T-21-S, R-					ion (		1	45 CO		/
<sup>23</sup> POD	350	Œ "L	, Sec 35,	T-21-S, R-					ion (	٠ <u>,</u>	7	18 CO		\ 
<sup>23</sup> POD 12423	550 mpletion	ut. "t." n Data	y, Sec 35,	T-21-S, R-	37-E M	ark Owen			ion (	,; ,;		30 - I	OHC, MC	
23 POD  12423 V. Well Cor  25 Spud Dat  04/13/1977	o 850 mpletion	ut. "t." n Data	ady Date	<sup>27</sup> T	37-E M	ark Owen	Battery  28 PBTD	Water	ion Tank	foration	s	DHC	HOB	
23 POD  12423 V. Well Cor  25 Spud Dat  04/13/1977	550 mpletion	uL "L" n Data	ady Date	27 T	37-E M	ark Owen	Battery	Water	Tank	foration	s		HOB	
23 POD 12423 V. Well Cor 25 Spud Dat 04/13/1977 31 Ho	o 850 mpletion	uL "L" n Data	ady Date	<sup>27</sup> T	37-E M	ark Owen	Battery  28 PBTD	Water	Tank	foration	34 Sa	DHC cks Ceme	HOB	74
23 POD 12423 V. Well Cor 25 Spud Dat 04/13/1977 31 Ho	ns50 mpletion te ole Size	uL "L" n Data	ady Date	27 T 7506' Ig & Tubing Size	37-E M	ark Owen	Battery  28 PBTD  33 Depth Set	Water	Tank	foration: 6164'	34Sa 50 cir	DEEC	HOB nt	74
23 POD 12423 V. Well Cor 25 Spud Dat 04/13/1977 31 Ho	mpletion te ole Size	uL "L" n Data	ady Date	27 T 7506' 1g & Tubing Size 9 5/8"	37-E M	ark Owen	Battery  28 PBTD  33 Depth Set  1250	Water	Tank	foration: 6164'	34Sa 50 cir	DEEC	Hoß nt surface	74
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23 POD 12423 V. Well Cor 25 Spud Dat 04/13/1977 31 Ho 12 8	mpletion te size	UL "L" n Data  26 Re 11/24/2	ady Date  004  32 Casin	27 T 7506'  19 & Tubing Size 9 5/8" 7"	37-E M	ark Owen	Battery  28 PBTD  33 Depth Set  1250	Water	Tank	foration: 6164'	34Sa 50 cir	DEEC	Hoß nt surface	74
23 POD 12423 V. Well Cor 25 Spud Dat 04/13/1977 31 Ho	mpletion te size	UL "L" n Data  26 Re 11/24/2	ady Date  004  32 Casin  (Gc s)	27 T 7506' 1g & Tubing Size 9 5/8"	37-E M	7451	Battery  28 PBTD  33 Depth Set  1250	Water	Tank	foration: 6164'	34Sa 50 cir	DEC cks Ceme	Hoß nt surface	74
23 POD 12423 V. Well Cor 25 Spud Dat 04/13/1977 31 Ho 12 8 VI. Well Te: 35 Date New C	st Data	UL "L" n Data  26 Re 11/24/2	ady Date  004  32 Casin  (Gas)  (60 385  ery Date	27 T 7506'  19 & Tubing Size  9 5/8"  7"	37-E M	7451 3 3 3 3 3 3 5 8 Test I	28 PBTD  33 Depth Set  1250' 7700'	Water	29 Peri	foration: 6164'	34Sa 50 cir	DEC cks Ceme	HOB nt surface surface Pressure	74
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## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

to Brazos Rd., Aztec, NM 87410

IV

220 S St. Francis Dr., Santa Fe, NM 8750

1301 W Grand Avenue, Artesia, NM 88210

District I 1625 N French Dr., Hobbs, NM 88240

District II

District III

☐ AMENDED REPORT

		I.	RE	OUEST FO	OR ALLOW	ABLE A	AND A	UTHO	RIZATI	ON TO TE	RANSP	ORT	
Operator name	and Add									<sup>2</sup> OGRII			
Marathon (												14021	
P.O. BOX	3487									3 Reason		Code/Effe	ctive Date
Houston, !	l'exas	77253	3-3487								DHC :	11/24/2	004
4 API Number				5 Pool Nan	ne							6 Pool Co	ode
30-0	25-254	181				Wantz	Gran	ite Wasi	h.				62730
<sup>7</sup> Property Code			`\	8 Property !	Vame							9 Well No	
. 0	06454		Ì			м	ark C	wen.	•				8
II. 10	Surfac	e Loc	ation										
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1			ole Loc		·					700			
UL or lot no.	Section		ownship	Range	Lot. Idn	Feet from	n the	North/Sou	ith Line	Feet from the	East	/West line	County
			•							*			1
12 Lse Code	13 Pro	lucing N	Aethod Co	de 14 Gas (	Connection Date	15 C-1	129 Per	mit Numbe	r	<sup>16</sup> C-129 Effe	ctive Date	2 17	C-129 Expiration Date
P	}	Pump	dno	05	/30/2004	1	٠.					- }	
III. Oil and	Gas T							_	···········	· · · · · · · · · · · · · · · · · · ·			
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	I	busto	n, Texa	s 77252	-4604					Mark CM	an Dace	era or:	LIGURA
20809	[ 5	iid Ri	.chards	n Energy	Services		12424	130	G	TTT. 07.0	Car. 35	. v-21-	-S, R-37-E
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BROOKS STREET	300000000000000000000000000000000000000					, December 1	3855-365-350-0	200 2100 1100 1100 1100	(PROSESSOR SIGNATORS)		/, ,	?	.0 ()
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IV. Produc		ter									1	~~	40 1
<sup>23</sup> POI	)					24 PC	DD ULS	TR Location	on and De	scription	1		· ' '
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V. Well Co	mpleti	on Da	ata									***	
25 Spud Da	ite		26 Reac	ly Date	27 T	D					_		30 DHC MC
04/13/1977		11					1	28 PB	TD	29 P	erforation	ıs	30 DHC, MC
31 H	ole Size		/24/200		7506		74	51		ľ	erforation	E	HC 40B 74
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12 1/4" 9 5/8"					g & Tubing Size		74	33 De		ľ	-6164	I <sup>34</sup> Sack	HC 40B 74
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			./24/200		g & Tubing Size		74	33 De	250 '	ľ	-6164 <b>'</b>	34 Sack	S Cement to surface
			./24/200	<sup>32</sup> Casin	g & Tubing Size 9 5/8" 7"		74	33 De	250 '	ľ	-6164 <b>'</b>	34 Sack	S Cement to surface
	3/4"	- — — — — — — — — — — — — — — — — — — —		32 Casin	g & Tubing Size  9 5/8"  7"	God		33 De	250 '	ľ	-6164 <b>'</b>	34 Sack	S Cement to surface
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VI. Well To	3 3/4" est Dat			32 Casing	g & Tubing Size  9 5/8"  7"		3	33 De	250 ' '700 '	. 5884	6 24	34 Sack 50 circ	S Cement to surface
VI. Well To 35 Date New 11/24/20	est Dat	36 G	abb (Gas Deliver	32 Casing	9 5/8" 7"  5) 37 Test Date 02/08/20		338	33 Do 1 7 7 7 Test Length	250 ' '700 '	5884 39 Tbg. Pr	6 24 essure	34 Sack	s Cement  to surface to surface  Compared to surface  Compared to surface
VI. Well To	est Dat	36 G	a b b (	32 Casing	9 5/8" 7" 5). 37 Test Date		338	33 De 1 7 7 7 7 Test Length	250 ' '700 '	5884	6 24 essure	34 Sack	s Cement to surface to surface
VI. Well To 35 Date New 11/24/20 41 Choke Siz	est Dat	36 G	ias Dehver 11/24/2 42 Oil	32 Casing (G4.) (D38) 9 Date 004	9 5/8" 7"  7"  5)  37 Test Date  02/08/20  43 Water  2.4		338	33 Do 1 7 7 7 Test Length	250 ' '700 '	5884 39 Tbg. Pr	6 24 essure	34 Sack	s Cement  to surface to surface  Compared to surface  Compared to surface
VI. Well To 35 Date New 11/24/20 41 Choke Siz	est Date Oil	36 G	4 DD (6as Deliver 42 Oil 6.4	32 Casing  (Ga.)  (Ga.)  (Ga.)  (D) 3 87  (D) 4 87  (D) 5 87  (D) 6 87  (D) 7 87  (D) 8 87  (D)	9 5/8" 7"  5) 37 Test Date 02/08/20 43 Water	18.2	338	33 De 33 De 34 De	250' 700'	39 Tbg. Pr 245 AOI	6 24	II 34 Sack 50 circ	s Cement  to surface to surface  Compared to surface  Compared to surface  The surf
VI. Well To  35 Date New  11/24/20  41 Choke Siz  N/A  47 I hereby certification and the and best of my knowle	est Dat Oil Oo4 e	36 G	4 DD (6as Deliver 42 Oil 6.4	32 Casing  (Ga.)  (Ga.)  (Ga.)  (D) 3 87  (D) 4 87  (D) 5 87  (D) 6 87  (D) 7 87  (D) 8 87  (D)	9 5/8" 7"  5) 37 Test Date 02/08/20 43 Water	05 18.2	338	33 De 33 De 34 De 35 De	250' 700'	5884 39 Tbg. Pr	-6164 • 6 24	II 34 Sack 50 circ	to surface to surface to surface  Cos. Pressure  26 Test Method  Pumping
VI. Well To 35 Date New 11/24/20 41 Choke Siz N/A 47 I hereby certificomplied with and	est Dat Oil Oo4 e	36 G	4 DD (6as Deliver 42 Oil 6.4	32 Casing  (Ga.)  (Ga.)  (Ga.)  (D) 3 87  (D) 4 87  (D) 5 87  (D) 6 87  (D) 7 87  (D) 8 87  (D)	9 5/8" 7"  5) 37 Test Date 02/08/20 43 Water	05 18.2	338	33 De 33 De 34 De 35 De	250' 700'	39 Tbg. Pr 245 AOI	-6164* 6 24 essure 6 7	II 34 Sack 50 circ L50 circ VISION	to surface to surface to surface  Control Test Method Pumping  SIGNED BY
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VI. Well To  35 Date New  11/24/20  41 Choke Siz  N/A  47 I hereby certific complied with and best of my knowle Signature.  Page 148 E	est Dat Oil Oo4 e	36 G	4 DD (6as Deliver 42 Oil 6.4	32 Casing  (Ga.)  (Ga.)  (Ga.)  (D) 3 87  (D) 4 87  (D) 5 87  (D) 6 87  (D) 7 87  (D) 8 87  (D)	9 5/8" 7"  5) 37 Test Date 02/08/20 43 Water	18.2 App	roved by	33 De 33 De 33 De 34 De 35 De	250' 700'	39 Tbg. Pr 245 AOI	essure 6 7 1000 D	II  34 Sack  50 circ  150 circ  150 circ  150 circ  170 circ	to surface to surface to surface  Control Test Method Pumping  SIGNED BY
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VI. Well To  35 Date New  11/24/20  41 Choke Siz  N/A  47 I hereby certificomplied with and best of my knowle Signature.  Permane:  1es E  Title  Engineering	est Date Oil	rules of informative lief.	ias Deliver  11/24/2  42 Oil  6.4  the Oil Cotion given a	32 Casing  (Ga.)  (Ga.)  (Ga.)  (D) 3 87  (D) 4 87  (D)	9 5/8" 7"  5) 37 Test Date 02/08/20 43 Water	18.2 App	roved by	33 De 33 De 33 De 34 De 35 De	250' 700'	39 Tbg. Pr 245 AOI	essure 6 7 1000 D	solution and the solution is solved as a solution and the	to surface to surface to surface  Cos. Pressure  26 46 Test Method  Pumping  KAHTT