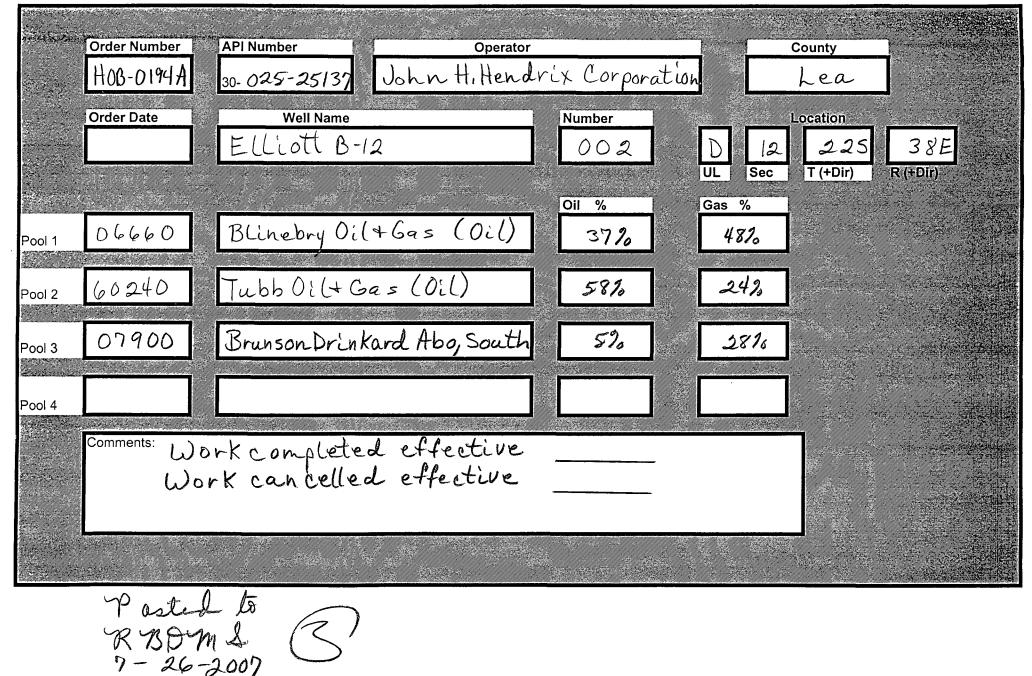


C-103 Received 7-19-2007 DHC No. Assigned 7-24-2007



30-028-25137 HOB-0194A **DOWNHOLE COMMINGLE CALCULATIONS:** OPERATOR: John H. Hendrix Corporation PROPERTY NAME: Elliott B-12 WNULSTR: 2-D, 12-22-37 06660 POOL NO. 1 Blinebry Oil+Gas (Oil) ALLOWABLE AMOUNT 107 428 MCF 4000 60240 POOL NO. 2 Tubb Oil+ Gas (Oil) 112 284 MCF2000 07900 POOL NO. 3 Brunson Drinkard Abo, South 142 852 MCF 6000 POOL NO. 4 MCF 1564 POOL TOTALS 391 Gus Oil **SECTION II:** POOL NO. 1 Blinebry Oil+Gas (Dil) 379. 482 POOL NO. 2 Tubb Oil + Gas (Oil) 58% × 391 = 226.78 242 51 282 POOL NO. 3 Brunson Drinkard Abo, South POOL NO. 4 OIL GAS **SECTION III:** 107 - 5820 - 184, 482 (185) SECTION IV: X 37% = 68,45

Submit 3 Copies To Appropriate District Office <u>District I</u>	State of New Mexic Energy, Minerals and Natural		Form C-103 May 27, 2004
1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION D	IVISION	WELL API NO. 30-025-25137 5 Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis		STATE FEE X
District IV 1220 5 St Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8750	15	6. State Oil & Gas Lease No
DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR USE "APPLIC	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG ATION FOR PERMIT" (FORM C-101) FOR S		7 Lease Name or Unit Agreement Name Elliott B-12
PROPOSALS) 1. Type of Well. Oil Well X	Gas Well 📋 Other		8. Well Number 2
2. Name of Operator	rix Corporation		9. OGRID Number 012024
3 Address of Operator P. O. Box	3040	·····	10. Pool name or Wildcat
Midland, '	TX 79702-3040		Bli-Tubb-BDAS
4. Well Location			
	567 feet from the North		
Section 12	Township 22SRange11. Elevation (Show whether DR, RE	e 37E	NMPM CountyLea
Pit or Below-grade Tank Application] or	3360' KB	(B, KI, (FK, elc)	× · · · · · · · · · · · · · · · · · · ·
Pit typeDepth to Groundwa	terDistance from nearest fresh water	r well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below -Grade Tank: Volume	bbls; Co	nstruction Material
12. Check A	ppropriate Box to Indicate Natu	ire of Notice,	Report or Other Data
	PLUG AND ABANDON C R CHANGE PLANS C C	EMEDIAL WOR	
OTHER.		THER DHC Bli-	
 Describe proposed or compl of starting any proposed wo or recompletion. 	eted operations. (Clearly state all pert k). SEE RULE 1103. For Multiple C	inent details, and completions: Att	I give pertinent dates, including estimated date tach wellbore diagram of proposed completion

On March 12, 2007, DHC Order No. HOB-0194 was approved. Work was initiated on 4/21/07 to DHC Blinebry-Fubb-Brunson Drinkard Abo, S and Wantz Granite Wash. After BP's were removed and each pool acidized w/ 2000 gals., the well pumped 1/3 BOPD plus 105 BWPD plus 40 MCFPD On 6/1/07 a RBP was set at 7150', blanking off the Wantz Granite Wash. The well is now pumping 19 BOPD, 30 BWPD and 186 MCFPD. It is requested that DHC HOB-0194 be amended to include only Blinebry - Tubb and Brunson Drinkard Abo, S. See supporting data on attached sheet.

DHC Order No. HOB-0194A

I hereby certify that the information above is true and comp grade tank has been/will be constructed or closed according to NMOC		
SIGNATURE ROM H Machin	TITLE Vice President	DATE 07/12/2007
Type or print name Ronnie H. Westbrook For State Use Only	E-mail address:	GENERAL MANAGER (432)684-6631
APPROVED BY: Chris Williams Conditions of Approval (11 any):	TITLE	DATE JUL 2 4 2007

ELLIOTT B-12 NO. 2

Unit D – 567' FNL & 467' FWL Sec. 12, T22S – R33E, Lea County, NM 3')

- 1. Division Order that established pre-approved pools. Order No. R-11363.
- 2. Pools to be commingled Blinebry Oil & Gas (<u>6660</u>), Tubb Oil & Gas (<u>60240</u>), Brunson Drinkard Abo, S. (<u>7900</u>)
- Blinebry Perfs. 5393 5771' Tubb Perfs. - 5899 - 6094' Brunson Drinkard, Abo. S. Perfs. - 6221- 7001'
- 4. All zones are intermediate crude and commingling will not reduce the value of the production.
- 5. Ownership between pools is identical.
- 6. Current production, production prior to TA or anticipated production:

Blinebry	7.00 BOPD	90 MCFPD
Tubb Oil & Gas	11.00 BOPD	45 MCFPD
Brunson Drinkard Abo, S	1.00 BOPD	51 MCFPD
Total	19.00 BOPD	186 MCFPD

7. The proposed allocation to be as follows:

ς.	<u>Oil %</u>	Gas
Blinebry Oil & Gas Tubb Oil & Gas	37.0% 58.0%	48% 24%
Brunson Drinkard Abo, S.	5.0% 100%	28% 100%
i Otai	10070	10070

<u>District I</u>	
1625 N. French Dr., Hobbs, NM 88240	D
District II	Ene
1301 W. Grand Avenue, Artesia, NM 88210	
District III	
1000 Rio Brazos Rd., Aztec, NM 87410	
District IV	

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATIONDIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

1	API Number			' Pool Code		EAGEDEDIC	' Pool Nar				
30-025-251	37		066	60	B	linebry Oil & Gas					
[•] Property	Code				' Property N	vame			' И	Vell Number	
005170		Elliott B-1	2						2		
'OGRID	No.				'Operator !	Name				Elevation	
012024		John H. He	endrix Co	rporation					3360' I	KВ	
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	Vest line		County
D	12	228	37E		567	North	467	West		Lea	
			¹¹ Bo	ottom Ho	le Location I	f Different Fror	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	Vest line		County
			nsolidation (der No.				[
" Dedicated Acres	s " Joint o	r Intill Co	nsolidation (lode Un	der No.						
40	1										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ammun	×			
4.7		772	293031 - 723 293031 - 723 2031 - 723	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land unchading the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a volputary pooling agreement or a compulsory pooling order heretofere quered by the divisor.
		12324262	Heceived Hoons OCD	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:

٢

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator						1	Lase						Well No.	
John H.	. Hend	lrix (Corpo	orati	on	'	Elli	ott B	-12				2	
Jait Letter	Section	······································	Townst	•		I	Lange				Cou	nty		
D	12			22S				37E		NMPI	м	Lea	L	
ctual Footage Loca	ation of We							_						
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round level Elev,		Producing	-			E	ool						Dedicated A	creage:
3350'			Tubb					ubb O					40	Acres
	_			-			l or hachure lentify the o		-		cing inte	rest and re	oyalty).	
unitiza If answer this form No allows	tion, force-p Yes is "no" list if neccessar able will be	the owners y	No s and traci	If ans t descriptio	wer is "ye ons which nterests h	es" type h have ac	ell, have the of consolida tually been consolidate wed by the l	tion consolidated d (by comm	L (Use rev	erse side o			unitization,	e)
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NEW MEXICO OIL CONSERVATION COMMISSION WELL L TION AND ACREAGE DEDICATION P

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rom C-10: Supera-des 6-120 Effectivo 1-1-65

		All distances must	be from the outer bour	deries of the	Section	
Tevas Par	cific Oil Com	oanv	Elliot XX	B-12		2 Veit 14
- TEXUS TU	Serter	wnsh'p	"mae			
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567	ation of Well.	North Lne	and 467		r the West	
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3350	Drinkar	d & Granite Was	n Drinkar	l-Wantz		40 🖧
1 Dutline 1	he acreage dedi	cated to the subject	well by colored	pencil or h	achure marks on th	ie plat below.
	han one lease nd rovaltv)	is dedicated to the	well, outline each	and identit	fy the ownership t	hereof (both as to work
	communitization	different ownership unitization, force-po answer is "ves," typ	ooling.etc?		e the interests of	all owners been conso
this form No allowa	if necessary.) ble will be assi	gned to the well until	all interests hav	e been con	solidated (by com	ated. (Use reverse side munitization, unitization approved by the Comm
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