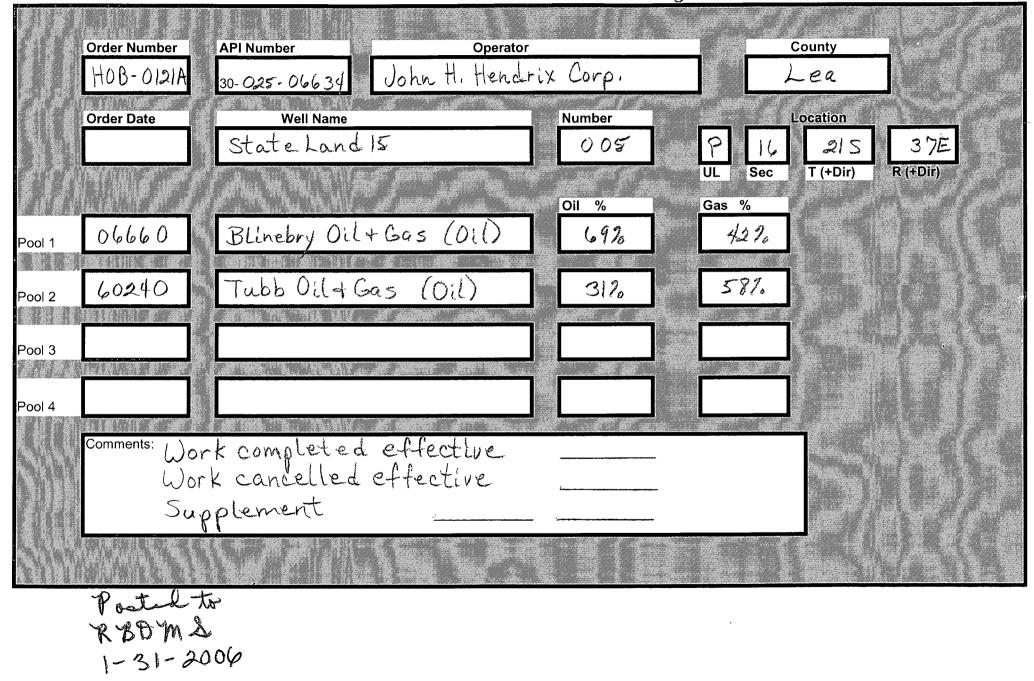


C-103 Received 12-16-2005

DHC No. Assigned 1-31-2006



DOWNHOLE COMMINGLE CALCULATIONS:	30-025-06634
OPERATOR: John H. Hendrix Cor	p. HOB-0121A
PROPERTY NAME: State Land 15	•
WNULSTR: 5-P, $16-21-37$	
SECTION I: 06660 POOL NO. 1 Blinebry Oil+Gas (Oil)	ALLOWABLE AMOUNT <u>107</u> <u>428</u> MCF 4000
60240 POOL NO. 2 Tubb Oil + Gas (Oil)	142 284 MCF2000
POOL NO. 3	MCF
POOL NO. 4 POOL TOT	rals <u>249</u> <u>712</u> MCF Oll Cas
SECTION II: POOL NO. 1 BLinebry Oil+Gas (Oil)	6990 X 249= 171.81 4290
POOL NO. 2 Tubb O'L (- Gas (O'L)	3170 587.
POOL NO. 3	
POOL NO. 4	
$\frac{OIL}{107 + 69\%} = 155.07(156)$	GAS
SECTION IV: $156 \times 699 = 107.64(108)$ $156 \times 312 = 48.36(48)$	

Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 May 27, 2004	
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO. 30-025-06634		
1301 W. Grand Ave , Artesia, NM 88210 District III			5. Indicate Type of Lease STATE X FEE		
2000 Rio Brazos Rd , Aztec, NM 87410 strict IV 220 S. St. Francis Dr , Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
87505	CES AND REPORTS ON W	/FLLS	B-8105	ait Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name State Land 15			
1. Type of Well: Oil Well 🔀			8. Well Number 5		
2. Name of Operator John H. Hendrix Corporation		9. OGRID Number 012024			
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		10. Pool name or Wildcat Blinebery Oil & Tubb Oil			
4. Well Location					
	330 feet from the So				
Section 16	Township 21S 11. Elevation (Show wheth	Range 37E her DR. RKB. RT. GR. etc.		CountyLea	
Pit or Below-grade Tank Application a Pit type Steel Depth to Groundw		fresh water well 560 Dis	ance from nearest surface	water Unknown	
Pit Liner Thickness: mil	Below-Grade Tank: Volum		nstruction Material	water <u>Origino</u> with	
	Appropriate Box to Indic				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON I REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
LL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	Г ЈОВ 🗌		
OTHER:		OTHER:Recompl	ete in Tubb & DHC	X	
13. Describe proposed or comp					
	ork). SEE RULE 1103. For 1	Multiple Completions: Al	tach wellbore diagram	of proposed completion	
	R-11363				
On June 16, 2005 John H. Hendrix was approved July 5, 2005 under D was not possible to get back to the & Gas. Based on Tubb test it is rec	HC HOB-0121. In Novembe Abo. It is requsted the DHC	er, 2005 work was initiate order be amended to inclu	I to removed the plug a	bove the Abo. It	
		Oil	Gas	·	
Blinebry Oil & Gas 206660 Tubb Oil & Gas 602 4	> <5600-5891	69%	42%	-	
Tubb Oil & Gas 6024	. <6052-6297>	31%	58%		
				х ,	
			x		
DHC Order No.	HOB-0121A				
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to	the best of my knowledg	e and belief. I further ce	ertify that any pit or below-	
1/ 1/	MIMM		,		
SIGNATURE		LE Vice President		ATE 12/12/2005	
For State Use Only	or print name Ronnie H. Westbrook E-mail address: Dr State Use Only E-mail address:		Telep	hone No. (432)684-6631	
			INEER	ATE JAN 3 1 2006	
APPROVED BY: Conditions of Approval (if any):	TIT	LE	D	ATE	
	\mathcal{L}	· •			