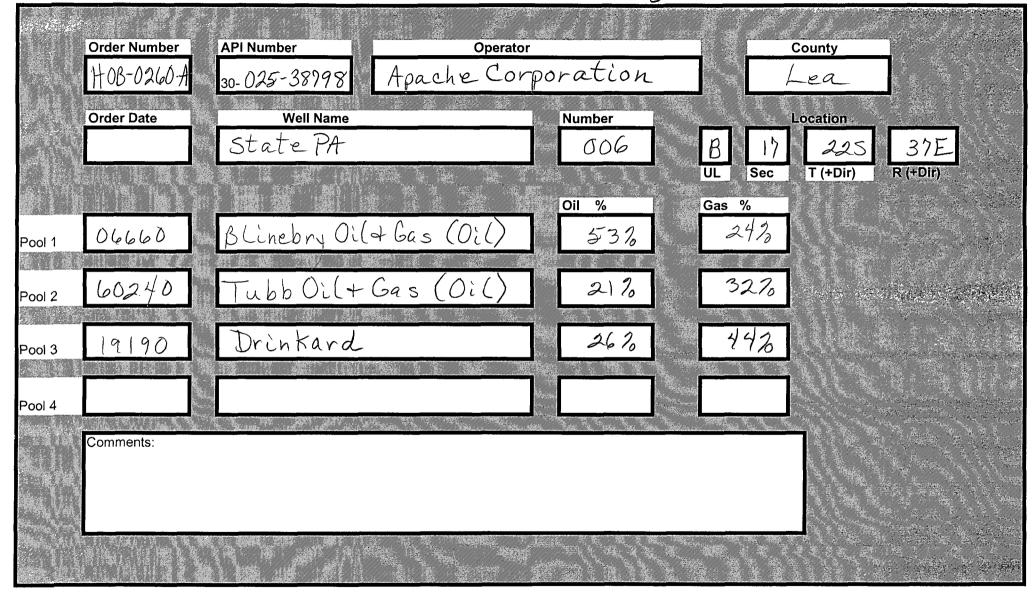


DHC No. Assigned 9-15-2008



| | · | | |
|-------|--|-------------------------------|-----------------------------------|
| | DOWNHOLE COMMINGLE CALCULATIONS: | 30-025- | |
| | OPERATOR: Apache Corporation | | -0260-A |
| • | PROPERTY NAME: State PA | | |
| | WNULSTR: 6-B, 17-22-37 | | |
| 06660 | SECTION I: POOL NO. 1 Blinebry Oild Gas (Oil) | ALLOWA I <u>107</u> | BLE AMOUNT <u>428</u> MCF 4000 |
| 60240 | POOL NO. 2 Tubh Dil+Gas (Oil) | 142 | <u>284</u> MCF 2000 |
| 19190 | POOL NO. 3 Drinkard | 142 | <u>852</u> MCF 6000 |
| | POOL NO. 4POOL TOT. | ALS 391 | MCF |
| | SECTION II: POOL NO. 1_Blinebry Oil+Gas(Oil) | 02(538X | Gas 391=207,23 242 |
| | POOL NO. 2 Tubb Oil+Gas Oil) | 21% | 3270 |
| | POOL NO. 3 Drinkard | 26% | 4498 |
| | POOL NO. 4 | | |
| | $\frac{OIL}{10.7 + 53\%} = 201.887(202)$ | GAS | |
| | SECTION IV: $202 \times 532 = 101,06 (107)$ $202 \times 219 = 42.42 (42)$ $202 \times 262 = 52.52 (53)$ | | |

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|--|--|--|---|--|--|---|--|--|--|
| Submit 3 Copies To Appropria Office | | State | of | | 11/6 | | | | orm C-10 |
| District I 1625 N. French Dr., Hobbs, N | | nergy, Miner | a | | | WELL A | API NO. | | May 27, 200 |
| District II 1301 W. Grand Ave , Artesia, | NM 88210 | DIL CONSE 1220 So | RVATIC | DN DIV | ISION | 5. Indic | ate Type of | 30-025-38 Lease | /98 |
| District III 1000 Rio Brazos Rd., Aztec, N | IM 87410 | | uth St. F FLM | | | S | TATE 🛛 Oil & Gas | l FEE | |
| District IV 20 S. St. Francis Dr., Santa 57505 | Fe, NM | Gante | HUL | 385 | 5 U (| BO-09 | 011 & Gas 34 | Lease No. | |
| (DO NOT USE THIS FORM DIFFERENT RESERVOIR. U | | DRILL OR TO D | DEEPEN OR | PLUG BA | | 7. Lease State PA | Name or U | Unit Agreen | ent Name |
| PROPOSALS.) 1. Type of Well: Oil W | ell 🔀 Gas W | ell 🗌 Other | | | | 8. Well | Number | 006 | |
| 2. Name of Operator Ar | bache Corporation | | | | | 9. OGR | ID Number | 00873 | |
| 3. Address of Operator | | . Suite 1500 | | | | | l name or W | Vildcat ubb O&G, E | rinkard |
| 4. Well Location | | | | | | Dimed | <u>iy 000, 11</u> | | inikara |
| Unit Letter B | <u>: 990</u> | feet from t | | | line and | | | the East | line |
| Section 17 | 11. E | Township levation (Show | | Range | | NMPM | 100 10 10 10 10 10 10 10 10 10 10 10 10 | CountyLea | No. Call Sector 1 |
| Pit or Below-grade Tank App | 11. E | 399' GR | whether 1 | | , <i>N</i> 1, UN, | | All and a set of the | and the second sec | |
| ······ | | | | 1 | .11 | D' | | | |
| Pit typeDepth Pit Liner Thickness: | to Groundwater mil Bel | Distance from low-Grade Tank: | | sh water w | | _ Distance from n ; Construction I | | e water | |
| | Check Approp | · · · · · · · · · · · · · · · · · · · | | NT 4 | | | | | |
| | | AND ABAND | _ | | MEDIAL V | | | | |
| PERFORM REMEDIAL V TEMPORARILY ABAND PULL OR ALTER CASIN | NORK 🗌 PLUG ON 🗌 CHAN | 3 AND ABAND NGE PLANS FIPLE COMPL | | CON | MENCE | VORK DRILLING OP MENT JOB | | P AND A | |
| PERFORM REMEDIAL N TEMPORARILY ABAND PULL OR ALTER CASIN THER:Request DHC: E | WORK PLUG ON CHAN IG MULT Blinebry/Tubb/Drin | NGE PLANS FIPLE COMPL nkard | | CON CAS | MMENCE SING/CEN IER: | DRILLING OP MENT JOB | NS. F | P AND A | |
| PERFORM REMEDIAL M TEMPORARILY ABAND PULL OR ALTER CASIN THER:Request DHC: E 13. Describe propose | WORK PLUG ON CHAN IG MULT Blinebry/Tubb/Drin | NGE PLANS FIPLE COMPL nkard perations. (Cle | arly state a | CON CAS OTH all perting | MMENCE SING/CEM IER: ent detail | DRILLING OP MENT JOB | NS. F | P AND A | |
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| DISTRICT II 1301 W. Grand Avenue, Artesia, NM 55210 DISTRICT III DISTRICT III DISTRICT III DISTRICT III DISTRICT III | Revised October | m C-102 12, 2005 | | | | | | | | |
|---|--|---------------------|--|--|--|--|--|--|--|--|
| DISTRICT III OIL CONSERVATION DIVISION | RIGHT BT | | | | | | | | | |
| DISTRICT III 1220 South St Francis Dr | | 4 Copies | | | | | | | | |
| Santa Fe, New Mexico 87505 SFD | | 3 Copies | | | | | | | | |
| DISTRICT IV | AMENDED | ייפטמים | | | | | | | | |
| WELL LOCATION AND ACREAGE DEDICATION PLATS O | | KEF ON I | | | | | | | | |
| API Number Pool Code Pool Name | Pool Code Pool Name | | | | | | | | | |
| 30-025-38798 6660 Blinebry Oil & Gas (Oil) | | | | | | | | | | |
| Property Code Property Name 26487 STATE PA | Well Number | | | | | | | | | |
| 26487 STALL PA | Elevation | | | | | | | | | |
| 873 APACHE CORPORATION | 3399' | | | | | | | | | |
| Surface Location | | | | | | | | | | |
| UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the Eas | ust/West line | County | | | | | | | | |
| B 17 22 S 37 E 990 NORTH 1650 | EAST | LEA | | | | | | | | |
| Bottom Hole Location If Different From Surface | | | | | | | | | | |
| UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the Eas | st/West line | County | | | | | | | | |
| Dedicated Acres Joint or Infill Consolidation Code Order No. | <u>1</u> | | | | | | | | | |
| 40 | | | | | | | | | | |
| NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN | CONSOLIDA | TED | | | | | | | | |
| OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION | | | | | | | | | | |
| OPERATOR C | CERTIFICATI | ION | | | | | | | | |
| Lat - N32*23'47.06" Long - W103*10'54.86" SPC- N.: 508862.284 Contained herein is the best of my knowl Long - W103*10'54.86" SPC- N.: 508862.284 | true and comple | nte to | | | | | | | | |
| SPC- L: 3056731.270 (NAD-83) (NAD-83) | her owns a works mineral interest | ng in the | | | | | | | | |
| 1650' I for a mineral or | a contract with a r working interest | an owner | | | | | | | | |
| a veluntary poeling a compulsory poeling or the division. | and the second s | ntered by | | | | | | | | |
| A. Macken | 7/7/2 | 2008 | | | | | | | | |
| | Y | Date | | | | | | | | |
| Sophie Ma Printed Name | ackay | | | | | | | | | |
| SURVEYOR C | CERTIFICATI | ON | | | | | | | | |
| I hereby certify that on this plat was pla | | | | | | | | | | |
| actual surveys made supervison and tha | at the same is | | | | | | | | | |
| | | | | | | | | | | |
| Date Survey of Signature Signature Signature | Y 17 2008 | | | | | | | | | |
| | STOT S | | | | | | | | | |
| | | 1 11 | | | | | | | | |
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| | | | | | | | | | | |

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Bio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Pe. NM 37505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

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Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API | Number | | 1 | Pool Code | | | | | Pool Name | | | | |
|-----------------|----------------------------|---------------------------|-----------------------------------|--|-----------|-----------------------|---------------------------------------|-------------|---------------------------|---|------------|--|--|
| 30-025- | 60240 Tubb Oil & Gas (Oil) | | | | | | | | | | | | |
| Property (| 1 | Property Name Well Number | | | | | | | mber | | | | |
| 26487 | | STATE PA 6 | | | | | | | | | | | |
| OGRID NO | | | | - | tor Nam | | | | Elevation | | | | |
| 873 | 873 | | | | ACHE C | ORPC | RATION | | | 3399' | | | |
| | | | | | Surfac | e Loc | ation | | | | | | |
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from | m the | North/South line | Fe | Feet from the East/West I | | County | | |
| В | 17 | 22 S | 37 E | 1 | 99 | 90 NORTH | | | 1650 | EAST | LEA | | |
| | | | Bottom | Hole Lo | cation I | f Diffe | rent From Sur | fac | e | | | | |
| UL or lot No. | Section | Township | nship Range Lot Idn Feet from the | | | North/South line Feet | | et from the | East/West line | County | | | |
| | | | | | | | | | | | | | |
| Dedicated Acres | Joint o | or Infill | Consolidation | Code Or | der No. | | · · · · · · · · · · · · · · · · · · · | | | | | | |
| 40 | | | | | | | | | | | | | |
| NO ALLO | WABLE V | TILL BE | ASSIGNED | TO THIS | COMPLET | TION U | INTIL ALL INTER | RES | TS HAVE BE | EN CONSOLIDA | ATED | | |
| | | OR A | NON-STAN | IDARD UN | NIT HAS | BEEN | APPROVED BY | THE | DIVISION | | | | |
| [| 1 | | | r | | - | | ח ר | | D CEDMIEICAT | | | |
| | | Lat - N32 | 23'47 06" | Į | | | | | OPERATOR CERTIFICATI | | | | |
| | 1 | Long - W1 | 03"10'54.86" | | ļ | | | | contained herei | rtify that the inform n is true and compi | lete to | | |
| | | SPC- N.: 5 | 509862.284 396731.270 | o contained herein is true and come o the best of my knowledge and beli this organization either owns a won interest or unleased mineral intere | | | | | and that | | | | |
| | | (NAD- | | | 1 | | | | land including | ased mineral interest the proposed bottom / nt to a contract with | uole i | | |
| | | | | | 9- | | 1650' | - | of such a mine | a to a constant with ral or working intere ling agreement or a | st, or to | | |
| | | | | [| | | | | | ing order heretofore | entered by | | |
| | | | | _ | | | | - | | | | | |
| | [| | | Aorah | | | | Aoshi | Mackay 8/15/08 | | | | |
| | . | | | | | | | | Signature | d' | Date | | |
| | ł | | | | | | | | Sophie Mackay | | | | |
| | 1 | | | | | | | | Printed Nam | | [| | |
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| | 1 | | | | | | | | SURVEYO | R CERTIFICAT | ION | | |
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| | | | | | | | Certificate No. | | | | | | |
| | i | | | | | İ | | | Serundate N | o. Gary L. Jones | 7977 | | |
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DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artemia, NM 88210

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV · 1220 S. St. Francis Dr., Santa Fe, NM 87605

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Form C-102 Revised October 12, 2005d

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API | | Pool Co | ode | | | Pool Name | Pool Name | | | | |
|------------------|----------------|-----------------------------|-------------|--|----------|------------------|---------------------|---|---|------------|--|
| 30-025- | 19190 Drinkard | | | | | | | | | | |
| Property | Property Name | | | | | | | mber | | | |
| 26487 | | | | TATE | | | 6 | | | | |
| OGRID N | | | | perator N | | | Elevat | | | | |
| 873 | | | APACHE | COR | PORATION | | 3399' | | | | |
| Surface Location | | | | | | | | | | | |
| UL or lot No. | Section | Township | Range | Lot 1 | ldn Feet | from the | e North/South line | Feet from the | East/West line | County | |
| В | 17 | 22 S | 37 E | 990 NORTH | | NORTH | 1650 | EAST | LEA | | |
| L | | <u> </u> | L | Bottom Hole Location If Different From Sur | | | | L | ace | | |
| UL or lot No. | Section | Township Range | | ge Lot Idn Fee | | from the | e North/South line | Feet from the | East/West line | County | |
| | | | | | | - | | | | L | |
| Dedicated Acre | s Joint o | r Infill Co | nsolidation | Code | Order No | | | | | | |
| 40 | | | | | | | | | | | |
| NO ALLO | WABLE W | ILL BE AS | SSIGNED | το τι | HIS COMP | LETION | UNTIL ALL INTER | RESTS HAVE BE | EN CONSOLIDA | ATED | |
| | | ORAN | ION-STAN | IDARD | UNIT H | AS BEE | N APPROVED BY | THE DIVISION | | | |
| ſ | T | | ······ | | | 7 7 | | | | | |
| | Í | | | [| | T I | | OPERATO | R CERTIFICAT | TION | |
| | i | Lat - N32*23 Long - W103 | 3"10'54.86" | | | | | I hereby cer | ertify that the information sin is true and complete to | | |
| | İ | N.: 50 | 9862.284 | | | 066 | | i the best of my | knowledge and belief, and that | | |
| | 1 | E.: 89 | 0/01.2/0 | | | | interest or unle | on either owns a working eased mineral interest in the | | | |
| | 1 | (| ~) | | | | 4050 | location pursuan | and including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to | | |
| | 1 | | | | | 0- | 1650' | a voluntary poo | ling agreement or a ing order heretofore | | |
| | . 1 | | | | | | | the division. | | | |
| | | | | | | | | | 1 | | |
| | l | | | | | | | 1.10 | alkay 91 | 2/08 | |
| | | | | | | | | Signature | | Date | |
| | | | | | | 1 | | Sophi | e Mackay | | |
| • | | | | | | 1 | | Printed Name | | | |
| | | | | | | | | | | | |
| | | | · | | | | | SURVEYO | R CERTIFICAT | NON | |
| | | | | 1 | | I hereby certify | that the well locat | ion shown | | | |
| | | | | | | 1 | | on this plat we | is plotted from field | i notes of | |
| | i | | | | | 1 | | | made by me or d that the same is | - | |
| | 1 | | | | | 1 | | | e best of my belie | | |
| | | | | | | | | FEBRI | JARY 17 200 | в | |
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| | i | | | | | i | | Wie | AD. 190 | | |
| | i | | | | | Ì | | Certificate No | | 7977 | |
| | 1 | | | | | | | Certificate M | o. Gary L. Jones | /9// | |
| | | | | | | | | | SIN SURVEYS | | |