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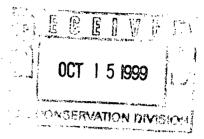


Gruy Petroleum Management Co.

600 East Las Colinas Blvd. \diamond Suite 1100 \diamond Irving, TX 75039 \diamond (972) 401-3111 \diamond Fax (972) 443-6450 Mailing Address: P.O. Box 140907 \diamond Irving, TX 75014-0907 A subsidiary of Magnum Hunter Resources, Inc. \diamond An American Stock Exchange Company \diamond "MHR"

October 12, 1999

State of New Mexico Energy Minerals and Natural Resources Department P.O. Box 1980 Hobbs, NM 88241-1980



Re: Cooper State No. 3 SW/4 2-24S-36E Lea County New Mexico

Ladies and Gentlemen:

Enclosed for your handling are one original and five copies of Forms C-101 and C-102 for the referenced well. Gruy Petroleum Management Co. is planning to complete it's Cooper State No. 3 well in the Jalmat Tansil Yates 7-Rivers (Pro Gas Pool). It is also our desire to simultaneously dedicate the existing 160 acre non-standard proration unit to Gruy's Cooper State No. 1, Cooper State No. 2, and soon to be completed Cooper State No. 3 well. The SW/4 of section 2-24S-36E was previously approved as a non-standard proration unit under administrative order NSP-1028. The Cooper State No. 1 and 2 wells are currently simultaneously dedicated under administrative order NSL-983.

By copy of this letter and attachments to the N.M.O.C.D. in Santa Fe, Gruy is requesting administrative approval of our application for simultaneous dedication. A copy of this letter and attachments has been furnished by Certified Mail to offset operators as notice of this application.

If you have any questions or require additional information concerning this application, please contact me at 972-443-6489.

Yours truly,

Zeno Famis

Zeno Farris Manager, Operations Administration

Cc: N.M.O.C.D. – Santa Fe

Cooper State 3 Section 2, Township 24S, Range 36E, (L) New Well Lea County, New Mexico

RE: Application for Simultaneous Dedication

Notification of Offset Operators:

Texaco Exploration & Production, Inc. P.O. Box 3109 Midland, Texas 79702

Lewis B. Burleson P.O. box 2479 Midland, Texas 79702

Tennison Oil Company 8140 Walnut Hill Lane, Suite 601 Dallas, Texas 75231

Randall Properties P.O. Box 187 Midland, Texas 79701

David H. Arrington P.O. Box 2071 Midland, Texas 79704

MW Petroleum Corporation 2000 Post Oak Blvd. Suite 100 Houston, Texas 77056

Larry Nermyr 2438 Whitmire Blvd., #9E Midland, Texas 79704

Jack Fletcher P.O. Box 10887 Midland, Texas 79702

James Burr 25005 Emmerson Midland, Texas 79705

James A. Davidson P.O. Box 494 Midland, Texas 79702

George R. Jones P.O. Box 10253 Midland, Texas 79702 James A. Wałton P.O. Box 2514 Midland, Texas 79702

Ruth Sutton 2826 Moss Midland, Texas 79705

Please find attached evidence that the above listed companies have been sent copies of the Simultaneous Dedication request.

Z 255 726 947

US Postal Service Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse)

| | Do not use for International Mail (See reverse) | | | | | | | | |
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US Postal Service Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse)

Tennison Oil Company 8140 Walnut Hill Lane, Suite 601 Dallas, TX 75231

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Receipt for Certified Mail

David H. Arrington

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Do not use for International Mail (See reverse)

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No Insurance Coverage Provided.

PO Box 2071 Midland, TX 79704

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US Postal Service Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse) Sent to MW Petroleum Street & Number 1001 3Å SUIN rcst C_i Post Office, State, & ZIP Code HOUSTON 7056 \$ Postage 5 Certified Fee 40 S Special Delivery Fee G **Restricted Delivery Fee** 1995 Return Fisceipt Showing to 7 Whom & Elate Delivered April Return Receipt Showing to Who Date, & Addressee's Address 1.25 3800. TOTAL Postage & Fees 3.20 \$ Postmark or Date Form 10/12/99 S

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US Postal Service Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse) Sen Jack Fletcher PO Box 10887 Stre Midland, TX 79702 Pos. Postage Certified Fee Special Delivery G 4 Restricted Delivery LUU 1995 Return Receipt Showing to S 17 17 Whom & Date Delivered April **Return Receipt Showing to Whom** .25 Date, & Addressee's Address 3800 **TOTAL** Postage & Fees 20 \$ Postmark or Date 10/12/29 Form ß

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US Postal Service

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| Post Office, State, & ZIP Con in Cland | de TX 79701 |
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US Postal Service Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse) Ser James A. Davidson St PO Box 494 Midland, TX 79702 Po Postage 55 ₽S Certified Fee ්ත 69 \$ Special Delivery G 2 **Restricted Delive** April 1995 Return Receipt Showing Whom & Date Delivered Return Receipt Showing to Whon Date, & Addressee's Address 25 PS Form 3800, TOTAL Postage & Fees 3 \$ 20 . Postmark or Date 10/12/99

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| PS Form 3800, April 1995 | | |

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco______ Santa Fe, NM 87505

State Lease - 6 Copies Fee Lease - 5 Copies

Submit to appropriate District Office

| | | AMENDED | REPORT |
|---|---|---------|--------|
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| APPL | ICATIO | ON FOR | PERMIT | TO DR | ILL, RE-E | NTER, DI | CEPEN | , PLUGBA | CK, OF | ADD | A ZONE |
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| ³ Drossa | ty Code | | 5014-0907 | | ⁵ Property N | y Name 90 9 Weil No. | | | | | |
| 21776 | 21776 Cooper State | | | | | | | | | 3 | ···· |
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| li nu (c | | ····· | ¹² m. tr m | : | | erRotary | T | | | 10 | |
| Work N | l'ype Code | | ¹² Well Type Co G | de | R | erkolary | | Lease Type Code S | | ¹³ Ground Level Elevation 3367' | |
| | ultiple | | "Proposed Dep | vth | | mation | | " Contractor | | | Spud Date |
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| | | | | | N or PLUG BA | | a on the pro | esent productive z | one and pro | posed ne | w productive |
| The propo | sed well | will be dril | led to a dep | oth of 39 | 00' and com | pleted as a . | lalmat T | ansil - Yates | - Seven | Rivers | producer. |
| From the b | ase of th | ne surface | pipe throug | h the ru | nning of proc | duction casir | ng, the w | vell will be equ | v bəqqiu | /ith a 3 | 000-psi |
| BOP syste | em. | | | | | | | | | | |
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| | | | | | | · | in the second | | | | |
| ²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. | | | | | | OILCO | ONSERVAT | ION DI | VISIO |)N | |
| | | | | | | | | | | | |
| Signature: Zend Faris | | | | | | Approved by: | | | | | <u></u> |
| Printed name: | Zeno F | arris | <u> </u> | | | Title: | | | | | |
| Title: Mana | ger Oper | ations Ad | ninistration | | | Approval Date | : | 1 | Expiration | Date: | |
| Date: | | | Phone: | | | Conditions of A | pproval: | | | | |
| 10-12-99 972-401-3111 | | | | Attached | | | | | | | |

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DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

.

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA PE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

| Bottom Hole Location If Different From Surface Tor ict No. Section Tornship Renge Let ide Peet from the North/South line Peet from the East/West line Course Dedicated Acres Joint or Infill Consolidation Code Order No. 160 Y ON ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION LOT 4 LOT 3 LOT 2 LOT 1 JOPERATOR CERTIFICATION J Arrey certify the the signematic and complete to the based of the the long-matching and complete to the based of the the signematic Segmettree J9.98 ACRES 39.92 ACRES 39.89 ACRES 39.82 ACRES J9.98 ACRES 39.92 ACRES 39.89 ACRES 39.87 ACRES J9.99 ACRES 39.92 ACRES 39.89 ACRES 39.87 ACRES 39.87 ACRES 38 ACRES 39.87 ACRES CENTIFICATION / Arrey monolegies and balar. J9.99 ACRES 39.92 ACRES 39.89 ACRES 39.87 ACRES 39.87 ACRES 39.87 ACRES 39.89 ACRES 39.89 ACRES 39.87 ACRES 39.87 ACRES 39.87 ACRES 39.89 ACRES 39.87 ACRES 39.87 ACRES 39.87 ACRES 39.87 ACRES 39.89 ACRES 39.87 ACRES 39.87 ACRES 39.87 ACRES 39.89 ACRES 39.87 ACRES 39.87 ACRES 39.87 ACRES 39.89 ACRES 39.87 ACRES 39.89 ACRES 39.87 ACRES 39.87 ACRES 39.89 ACRES 39.89 ACRES 39.87 ACRES 3 | | | | WELL LO | CATION | AND ACRE. | AGE DEDICATI | ON PLAT | | | |
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OWNERSHIP PLAT

T-24-S, R-36-E

GRUY PETROLEUM MANAGEMENT CO.

COOPER STATE NO. 3

| List of Offset SPU's |
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| List of Offset SPU's |

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|--|----------------------------|--|--|---------------------------------|-----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|------------------------|---------------------------------------|
| Yellow | Lt. Purple | Dk. Blue | Red | Lt. Green | Dk. Purple | Dk. Green | Brown | Lt. Blue | Orange | COLOR <u>CODE</u> | |
| Cooper State No. 1 (ACT) Cooper State No/. 2 (ACT) Cooper State No. 3 (Proposed) | None in Jalmat Gas | Myers B No. 6 (ACT) | None in Jalmat Gas | Myers B Federal No. 2 (INA) | None in Jalmat Gas | None in Jalmat Gas | Vaughn B 3 No. 4 (ACT) | Citgo State AS No. 1 (P&A) | New Mexico Z State 1 (ACT) | Well Name | |
| N-2-24-36 K-2-24-36 M-2-24-36 | | A-11-24-36 | | D-11-24-36 | | | H-2-24-36 | C-2-24-36 | H-2-24-36 | Location | |
| Gruy Pet. Management Co. | Texaco Exploration | A-11-24-36 Gruy Pet. Management Co. | David H. Arrington | MW Petroleum Corp. et al | Tennison Oil Company et al | Texaco Exploration | Tennison Oil Company | Gruy Pet. Management Co. | Lewis B. Burleson | OPERATOR | Cooper State No. 3 Jalmat Gas Pool |
| SW/4 Sec. 2 T-24S-R36E | SE/4 Sec. 2 T-24S-R-36E | N/2NE/4, SW/4NE/4 Sec. 11 T-24S-R-36E | E/2NW/4, SW/4NW/4 Sec. 11 T-24S-R-36E | NW/4NW/4 Sec. 11 T-24S-R-36E | NE/4 Sec. 10 T-24S-R-36E | SE/4 Sec. 3 T-24S-R-36E | NE/4 Sec. 3 T-24S-R-36E | NW/4 Sec. 2 T-24S-R-36E | NE/4 Sec. 2 T-24S-R-36E | ACERAGE DESCRIPTION | |
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| CMD : OG5SECT Sec : 02 Twp : 24S | ONGARD INQUIRE LAND D Rng : 36E Section | BY SECTION | 10/20/99 14:31:30 OGOMES -TPZÇ PAGE NO: 2 |
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Date: 10/20/1999 Time: 02:40:55 PM

CMD : ONGARD 10/20/99 14:32:05 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPZC API Well No : 30 25 25285 Eff Date : 05-01-1997 WC Status : A Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) OGRID Idn : 162683 GRUY PETROLEUM MANAGEMENT CO. Prop Idn : 21776 COOPER STATE Well No : 001 GL Elevation: 99999 U/L Sec Township Range North/South East/West Prop/Act(P/A) ___ ___ ____ ___ ____ : N 2 24S 36E FTG 660 F S FTG 1980 F W P B.H. Locn Lot Identifier: Dedicated Acre: 160.00 Lease Type : S Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : MOOOF Ento

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CMD : ONGARD 10/20/99 14:31:46 OG6IWCM INOUIRE WELL COMPLETIONS OGOMES -TPZC API Well No : 30 25 26039 Eff Date : 05-01-1997 WC Status : A Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) OGRID Idn : 162683 GRUY PETROLEUM MANAGEMENT CO. Prop Idn : 21776 COOPER STATE Well No : 002 GL Elevation: 3367 U/L Sec Township Range North/South East/West Prop/Act(P/A) --- --- -----: K 2 24S 36E FTG 2310 F S FTG 2310 F W A B.H. Locn Lot Identifier: Dedicated Acre: 160.00 Lease Type : S Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : MODOL, Enter DE kova to garoll

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OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

August 5, 1976

Doyle Hartman C & K Petroleum Building Suite 312 Midland, Texas 79701

Administrative Order HSP-1028

Gentlemen:

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following described acreage in the Jalmat Gas Pool:

LEA COUNTY, NEW MEXICO TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM Section 2: SW/4

It is understood that this unit is to be dedicated to your Cooper State Well No. 1, located 660 feet from the South line and 1980 feet from the West line of said Section 2.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as a non-standard proration unit.

Very truly yours,

JOE D. RAMEY Secretary-Director

JDR/JEK/dr

cc: Oil Conservation Commission - Hobbs Oil & Gas Engineering Committee - Hobbs Central Leasing - State Land Office - Santa Fe Proration Department, OCC - Santa Fe



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT **OIL CONSERVATION DIVISION**

JERRY APODACA GOVERNOR

September 19, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDIN SANTA FE, NEW MEXICO 8750 (505) 827-2434

NICK FRANKLIN SECRETARY

> Mr. Doyle Hartman Oil Operator Suite 508 C & K Petroleum Building Midland, Texas 79701

Administrative Order NSL-983

Dear Mr. Hartman:

Reference is made to your application for a non-standard location for your Cooper State Well No. 2, located 2310 feet from the South line and 2310 feet from the West line of Section 2, Township 24 South, Range 36 East, NMPM, Jalmat Gas Pool, Lea County, New Mexico.

You are hereby authorized to dedicate a previously approved non-standard proration unit to your Cooper State Well No. 1, located 660 feet from the South line and 1980 feet from the West line of said Section 2, and the above-described Cooper State Well No. 2. Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

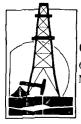
By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

Very truly yours,

JOE D. RAMEY, Director

JDR/RLS/dr

Oil Conservation Division - Hobbs cc: Oil & Gas Engineering Committee - Hobbs Central Leasing - State Land Office - Santa Fe



Gruy Petroleum Management Co.

600 East Las Colinas Blvd. • Suite 1100 • Irving, TX 75039 • (972) 401-3111 • Fax (972) 443-6450 Mailing Address: P.O. Box 140907 • Irving, TX 75014-0907 A subsidiary of Magnum Hunter Resources, Inc. • An American Stock Exchange Company. "MHR"

October 12, 1999

State of New Mexico Energy Minerals and Natural Resources Department P.O. Box 1980 Hobbs, NM 88241-1980

Re: Cooper State No. 3 SW/4 2-24S-36E Lea County New Mexico

Ladies and Gentlemen:

Enclosed for your handling are one original and five copies of Forms C-101 and C-102 for the referenced well. Gruy Petroleum Management Co. is planning to complete it's Cooper State No. 3 well in the Jalmat Tansil Yates 7-Rivers (Pro Gas Pool). It is also our desire to simultaneously dedicate the existing 160 acre non-standard proration unit to Gruy's Cooper State No. 1, Cooper State No. 2, and soon to be completed Cooper State No. 3 well. The SW/4 of section 2-24S-36E was previously approved as a non-standard proration unit under administrative order NSP-1028. The Cooper State No. 1 and 2 wells are currently simultaneously dedicated under administrative order NSL-983.

By copy of this letter and attachments to the N.M.O.C.D. in Santa Fe, Gruy is requesting administrative approval of our application for simultaneous dedication. A copy of this letter and attachments has been furnished by Certified Mail to offset operators as notice of this application.

If you have any questions or require additional information concerning this application, please contact me at 972-443-6489.

Yours truly,

Zeno Famis

Zeno Farris Manager, Operations Administration

Cc: N.M.O.C.D. - Santa Fe

Cooper State 3 Section 2, Township 24S, Range 36E, (L) New Well Lea County, New Mexico

RE: Application for Simultaneous Dedication

Notification of Offset Operators:

Texaco Exploration & Production, Inc. P.O. Box 3109 Midland, Texas 79702

Lewis B. Burleson P.O. box 2479 Midland, Texas 79702

4

Tennison Oil Company 8140 Walnut Hill Lane, Suite 601 Dallas, Texas 75231

Randall Properties P.O. Box 187 Midland, Texas 79701

David H. Arrington P.O. Box 2071 Midland, Texas 79704

MW Petroleum Corporation 2000 Post Oak Blvd. Suite 100 Houston, Texas 77056

Larry Nermyr 2438 Whitmire Blvd., #9E Midland, Texas 79704

Jack Fletcher P.O. Box 10887 Midland, Texas 79702

James Burr 25005 Emmerson Midland, Texas 79705

James A. Davidson P.O. Box 494 Midland, Texas 79702

George R. Jones P.O. Box 10253 Midland, Texas 79702 James A. Walton P.O. Box 2514 Midland, Texas 79702

Ruth Sutton 2826 Moss Midland, Texas 79705

Please find attached evidence that the above listed companies have been sent copies of the Simultaneous Dedication request.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

November 8, 2000

Lori Wrotenbery Director Oil Conservation Division

Gruy Petroleum Management Company P. O. Box 140907 Irving, Texas 75039 Attention: Zeno Farris Telefax No. (972) 443-6450

Administrative Order NSP-1028-A (L) (SD)

Dear Mr. Farris:

Reference is made to the following: (i) your application dated September 27, 2000, which was not received by the New Mexico Oil Conservation Division ("Division") in Santa Fe until October 19, 2000;(ii) the Division's records in Santa Fe, including the files on Division Administrative Orders NSP-1028, NSL-983, and SD-99-12; (iii) the two Division directives dated December 22, 1999 and January 5, 2000; (vi) the Division's "*NOTICE*" to all operators in the Jalmat Gas Pool dated January 11, 2000; and (vii) the Division Director's "*MEMORANDUM*" to operators and interested parties in the Jalmat Gas Pool dated February 18, 2000: all concerning Grup Petroleum Management Company's ("Gruy") request to reduce the acreage of the existing 160-acre non-standard gas spacing and proration unit ("GPU") in the Jalmat Gas Pool comprising the SW/4 of Section 2, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico, by omitting the 40 acres comprising the NW/4 SW/4 (Unit L) of Section 2 from this GPU.

This GPU was initially established by Division Administrative Order NSP-1028, dated August 5, 1976, and had dedicated thereon the Cooper State Well No. 1 (API No. 30-025-25285), located at a standard gas well location for this 160-acre GPU 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 2.

By Division Administrative Order NSL-983, dated September 19, 1978, an infill well for this GPU, the Cooper State Well No. 2 (API No. 30-025-26039), located at an unorthodox gas well location 2310 feet from the South and West line (Unit K) of Section 2 was approved.

As referenced by correspondence to Gruy from the Division on November 4, 1999 (see SD-99-12), an additional infill gas well was to have been included in this GPU, the Cooper State Well No. 3 (API No. 30-025-34729), to be drilled at a standard gas well location 1686 feet from the South line and 660 feet from the West line (Unit L) of Section 2.

It is our understanding that such reduction and severance of acreage is necessary due to the recent completion of the above-described Cooper State Well No. 3 in Unit "L" as a Jalmat oil producer, whereby the 40 acres comprising the NW/4 SW/4 of Section 2 is now assigned this well in order to form a standard 40-acre oil spacing and proration unit in the Jalmat Gas Pool.

This application has been duly filed under the provisions of: (i) Division Rules 104.F and 104.D (2), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No.

Administrative Order NSP-1028-A(L)(SD) Gruy Petroleum Management Company November 8, 2000 Page 2

12119 on August 12, 1999; (ii) Division Rule 605; and (iii) the "Special Rules and Regulations for the Jalmat Gas Pool", as promulgated by Division Order No. R-8170, as amended.

By the authority granted me under the provisions of Division Rule 104.D (2), as revised, Division Rule 605.B (2) (b), and the applicable provisions of the special pool rules governing the Jalmat GasPool, the following described 120-acre non-standard gas spacing and proration unit is hereby approved:

LEA COUNTY, NEW MEXICO TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM Section 2: NE/4 SW/4 and S/2 SW/4.

Gruy is further authorized to simultaneously dedicate Jalmat gas production from the Cooper State Wells No. 1 and 2, with allowable assigned the subject 120 GPU from both wells in any proportion.

Division Administrative Orders NSP-1028 and SD-99-12 shall be placed in abeyance until further notice. Furthermore, the provisions of Division Administrative Order NSL-983 pertaining to the unorthodox location of the Cooper State Well No. 2 shall remain in full force and effect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,

Lori Wrotenbery Director

LW/MES/kv

New Mexico Oil Conservation Division - Hobbs cc: New Mexico State Land Office - Santa Fe William F. Carr, Legal Counsel for Gruy Petroleum Management Company - Santa Fe File: NSP-1028 NSL-983 SD-99-12

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

August 5, 1976

Doyle Hartman C & K Petroleum Building Suite 312 Midland, Texas 79701

Administrative Order (ISP-1028

Gentlemen:

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· ____

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following described acreage in the Jalmat Gas Pool:

> LEA COUNTY, NEW MEXICO TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM Section 2: SW/4

It is understood that this unit is to be dedicated to your Cooper State Well Ho. 1, located 660 feet from the South line and 1980 feet from the West line of said Section 2.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as a non-standard proration unit.

Very truly yours,

JOE D. RAMEY Secretary-Director

JDR/JEK/dr

cc: 0il Conservation Commission - Hobbs
0il & Gas Engineering Committee - Hobbs
Central Leasing - State Land Office - Santa Fe
Proration Department, OCC - Santa Fe



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

September 19, 1978

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDIN(SANTA FE, NEW MEXICO 8750 (505) 827-2434

JERRY APODACA GOVERNOR

NICK FRANKLIN SECRETARY

Mr. Doyle Hartman
Oil Operator
Suite 508
C & K Petroleum Building
Midland, Texas 79701

Administrative Order NSL-983

Dear Mr. Hartman:

Reference is made to your application for a non-standard location for your Cooper State Well No. 2, located 2310 feet from the South line and 2310 feet from the West line of Section 2, Township 24 South, Range 36 East, NMPM, Jalmat Gas Pool, Lea County, New Mexico.

You are hereby authorized to dedicate a previously approved non-standard proration unit to your Cooper State Well No. 1, located 660 feet from the South line and 1980 feet from the West line of said Section 2, and the above-described Cooper State Well No. 2. Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

Very truly yours,

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs Oil & Gas Engineering Committee - Hobbs Central Leasing - State Land Office - Santa Fe