RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

DEC 10 2009

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBSOCD Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action
OPERATOR Initial Report 📈 Final Report
Name of Company 1.1 and Piner /PANY OFR 47 Contact Allers Strengte for
Address Collier Center Way Suite 206 Telephone No. 432 - 557 - 8722 Facility Name Main Injection Line Facility Type Injection Line
Surface Owner woolworth Trust Mineral Owner windkiver Lease No. #50
LOCATION OF RELEASE API-30-025-24890.00.00
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County
G 6 3245 37E 2150' FNL 2150' FEL Lea
Latituda
LatitudeLongitude
NATURE OF RELEASE
Type of Release Produced Water Volume of Release 100 BBL Volume Recovered 420 BBL Source of Release Injection Line Date and Hour of Occurrence Date and Hour of Discovery
Was Immediate Notice Given?
Yes No Not Required Towny Thompson Land Man 1000
By Whom? Allan Standefer Date and Hour 10.2.2009
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.
13 PBL
If a Watercourse was Impacted, Describe Fully.* Leak ran off pad Cast of location and impacted natural poind we of location - Had Haul truck Haul off 420 BBL to Empty found
of location - that then truck thank off 420 BBL to Empty found
Describe Cause of Problem and Remedial Action Taken.*
Describe Cause of Problem and Remedial Action Taken.* Injection line healted and produced water ram into Natural fond produced water ram into Natural fond produced water out into another out.
Dug out line and clamped heat Hanked all of the water out
of fond for disposal
Describe Area Affected and Cleanup Action Taken.*
Describe Area Affected and Cleanup Action Taken.* Find of Noticeal found Seraped and cleaned pand then Back At the acea Harled water out of And and Removed 2/2 At. of Cont. Soil and Healed to Seendance for Disposal 228 Total yards I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger
area Harled water out of find and Removed 2/2 At. of Cont. Soil
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that mysocart to NMOCD rules and
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other
federal, state, or local laws and/or regulations.
OIL CONSERVATION DIVISION
Signature: ENV. ENGINEER.
Annual la Pivit Countier
Printed Name: Tacols Melancon Approved by District Supervisor: See de Ring
Title: Environmental Supervisor Approval Date: 07/30/10 Expiration Date:
E-mail Address: jack @ 3k oil and ges. Com Conditions of Approval: Attached
Date: 12.10.2009 Phone: 575-631-8077

^{*} Attach Additional Sheets If Necessary

RECEIVED

DEC 10 2009

HOBBSOCD

Main Injection Line Leak

December 10th 2009

WindRiver

Final Report

Main Injection Line had a leak that ran thru the pad and down into a natural pond west of the location approximately 100bbls were released. We dug out the injection line and clamped leak. Cleaned up pad area by digging out contamination and scraping area and backfilled. Had haul trucks haul all of water out of natural pond and dispose of it, next we excavated two and half foot of soil out of bottom of pond at the request of the landowner and hauled to Sundance for disposal. Approximately 420yds of water was hauled out of pond and disposed of, approximately 228yds of contaminated soil was hauled off and disposed of at Sundance. Landowner went to excavation took pictures and

approved the work that was done, no backfill was brought in.

Jacob Melancon

Panther Energy

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January 13, 2010

Jacob Melancon Ranger 40 Petroleum P.O. Box 1332 Jal, NM 88252

Re: Main Injection Line Leak

Enclosed are the results of analyses for sample number H19005, received by the laboratory on 01/07/10 at 11:20 am.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021 Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260 Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005 Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited though the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.2 Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 3 (includes Chain of Custody)

Sincerely,

Celey D./Keene Laboratory Director



ANALYTICAL RESULTS FOR RANGER 40 PETROLEUM ATTN: JACOB MELANCON P.O. BOX 1332

P.O. BOX 1332 JAL, NM 88252

FAX TO: (575) 395-2652

Receiving Date: 01/07/10 Reporting Date: 01/08/10

Project Number: 106

Project Name: MAIN INJECTION LINE LEAK Project Location: MAIN INJECTION LINE

Sampling Date: 01/07/10 Sample Type: SOIL

Sample Type SOIL

Sample Condition: COOL & INTACT @ 0.5°C

Sample Received By: CK Analyzed By: AB/ZL/HM

LAB NO. SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)	Cl* (mg/kg)
ANALYSIS DATE:	01/07/10	01/07/10	01/08/10	01/08/10	01/08/10	01/08/10	01/08/10
H19005-1 S1	<10.0	42.0	<0.050	<0.050	<0.050	<0.300	784
H19005-2 S2	<10.0	35.2	<0.050	<0.050	<0.050	<0.300	720
H19005-3 S3	<10.0	59.8	< 0.050	<0.050	<0.050	<0.300	128
H19005-4 S4	<10.0	34.2	<0.050	<0.050	<0.050	<0.300	1,570
					- ,		
Quality Control	450	443	0.051	0.050	0.052	0.160	500
True Value QC	500	500	0.050	0.050	0.050	0.150°	500
% Recovery	90.0	88.6	102	100	104	107	100
Relative Percent Difference	5.1	10.3	1.3	1.4	4.2	3.7	< 0.1

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8021B; CI-: Std. Methods 4500-CI-B *Analyses performed on 1:4 w:v aqueous extracts.

Not accredited for Chloride and GRO/DRO.

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES. Reported on wet weight.

Lab Director

Date

H19005 TBCL RANGER 40



(575) 393-2326 Fax (575) 393-2476

	(575) 393-2326 Fax (575) 393-	2476		Pageof
Company Name:	Ranger 40 Petro/ec	ent	BILL TO	ANALYSIS REQUEST
Project Manager.	Jacob Melancon		P.O. #: 1332	
Address	P.O. Box 1332		Company Parther	
City. Jal	State: N.W	· Zip: 88252	Attn: Jack	
Phone #. 575	- 631-8037 Fax#: 57	r - 895 - 2652	Address: 101 G. Partle	
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[†] Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

RECEIVED

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* Attach Additional Sheets If Necessary

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 DEC 10 2009

Form C-141 Revised October 10, 2003

HOBBSOCIONIT 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

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						OPERA?	ror		Initia	al Report	□ F	inal Report
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Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the		West Line	County		
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			Lat	itude NA		Longitud	ie <i>NA</i>					
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Type of Rele	ase 🔫	VV 1	des	Produced		·		PBL	Volume R	Recovered	420	BBL
Source of Re		njectio	n Li	ne		Date and H	lour of Occurrenc	e 10-2	Date and	Hour of Disc	covery	10.2.200
Was Immedia	ate Notice (Gi√en? ☑	Yes	No 🔲 Not Re	quired	If YES, To	Whom? My Thomp	•		/ 1	1AA	1000
By Whom?						Date and H	lour 10.2	· 20	29	Canel	May	locp
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Title: Eu	vivon	mental	Syp	ervisor		Approval Dat	e: 07/30/10		Expiration 1	Date: —	······	
E-mail Addre	ess: jo	celo O	3KOH	ervisor and gas. C	014	Conditions of	Approval:			Attached	П	
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