				PIG-W
DATE IN 7-/9-10 SUSPENSE	ENGINEER TW	LOGGED IN 7-19-/0	TYPE WFX	APP NO / D 20 1 4 2 9 9 0

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION



Cano

	- Engineering Bureau - 1220 South St. Francis Drive, Santa Fe	114.	43 WA	
	ADMINISTRATIVE APPLIC	ATION CHECKLI		
THIS CHECKLI	ST S MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS WHICH REQUIRE PROCESSING AT THE DI		RULES AND REGULATIONS	
рна	onyms: n-\$tandard Location] [NSP-Non-Standard Prora -Downhole Commingling] [CTB-Lease Commi PC-Pool Commingling] [OLS - Off-Lease Stora [WFX-Waterflood Expansion] [PMX-Pres	ntion Unit] [SD-Simultaned	e Commingling] $\mathcal{W}^t$ asurement]	
[EOI	R-Qualified Enhanced Oil Recovery Certification		ion Responsej	
_	APPLICATION - Check Those Which Apply [A] Location - Spacing Unit - Simultaneous D  NSL NSP SD			
	Check One Only for [B] or [C]  [B] Commingling - Storage - Measurement  DHC CTB PLC	PC 🗌 OLS 🗍 OLM	1	
	[C] Injection - Disposal - Pressure Increase - I WFX PMX SWD	Enhanced Oil Recovery IPI	t	
	[D] Other: Specify			
	ICATION REQUIRED TO: - Check Those Whi [A] Working, Royalty or Overriding Roy	ich Apply, or Does Not A valty Interest Owners	pply	
	[B] M Offset Operators, Leaseholders or Su	arface Owner		
	Application is One Which Requires Published Legal Notice			
	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office			
	For all of the above, Proof of Notification or Publication is Attached, and/or,			
	[F] Waivers are Attached	Waivers are Attached		
	T ACCURATE AND COMPLETE INFORMAPLICATION INDICATED ABOVE.	ATION REQUIRED TO F	PROCESS THE TYPE	
pproval is accu	FICATION: I hereby certify that the information rate and complete to the best of my knowledge. It the required information and notifications are sub	I also understand that no ac		
	Note: Statement must be completed by an individual with	th managerial and/or supervisor	y capacity.	
KEITH B. MAST	EAS, P.E. (Call F.) Signature	CONSECTANT	07/20/10	
Print or Type Nam	e Signature	Title	Date	
		K_b_mesters Dives	ters consulting lle.com	
		e-mail Address		

#### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

#### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

## **ATTACHMENT TO FORM C-108**

Cano Petro of New Mexico, Inc. Cato San Andres Unit

## Item III – Proposed Injection Wells

## Wells with existing Injection Authority

CSAU#6	to be converted to injection
CSAU # 7	to be converted to injection
CSAU # 19	active injector
CSAU # 20	active injector
CSAU # 21	active injector
CSAU # 23	active injector
CSAU # 25	conversion to injection to be deferred
CSAU # 28	active injector
CSAU # 29	to be replaced
CSAU # 48	active injector
CSAU # 49	active injector
CSAU # 50R	active injector
CSAU # 51	active injector
CSAU # 52	to be replaced
CSAU # 53	to be replaced
CSAU # 55	to be replaced
CSAU # 56	active injector
CSAU # 57	active injector
CSAU # 77	active injector
CSAU # 80	to be replaced
CSAU # 81	to be replaced
CSAU # 82	to be replaced
CSAU # 83	to be replaced
CSAU # 84	active injector
CSAU # 85	active injector
CSAU # 86	active injector
CSAU # 87	active injector
CSAU # 88	active injector
CSAU # 109	to be converted to injection
CSAU # 110	to be replaced
CSAU # 111	to be converted to injection
CSAU # 112	to be replaced
CSAU # 113	to be replaced
CSAU # 114	to be replaced
CSAU # 115	to be converted to injection
CSAU # 116	to be replaced
CSAU # 117	to be replaced
CSAU # 118	to be converted to injection
CSAU # 507	active injector
CSAU # 533	active injector

ATTACHMENT TO FORM C-108 Cano Petro of New Mexico, Inc. Cato San Andres Unit

## Item III

## **WELLBORE SCHEMATICS**

**PROPOSED INJECTION WELLS** 

Operator: Well Name:

Cano Petro of New Mexico, Inc. CSAU #8

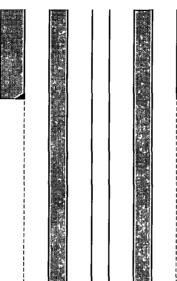
Well Location: Calls

660' FSL, 660' FEL

Unit Section 3 Township 85 Range

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION



#### Surface Casing

Hole Size (in): 12 1/4 8 5/8 24 Casing Size (in): Casing Weight (ppf); Setting Depth (ft): Amount Cement (sx): 318 250 Top of Cement (ft): Surface TOC Method: Circulated

#### Production Casing

Casing Size (in):	3 1/2
Casing Weight (ppf):	9.6
Setting Depth (ft):	3467
Amount Cement (sx):	400
Top of Cement (ft):	Surface
TOC Method:	Circulated

## <u>Tubing</u>

Tubing Size (in):	2 1/16
Tubing Weight (ppf):	3.25
Lining:	Seal-tite

#### <u>Packer</u>

Model:	Baker AD-1
Setting Depth (ft):	3220

#### Perforations\*

Top (ft):	3320
Bottom (ft):	3439

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
  (3) Well originally completed as a producer and will be converted to injection service.
- (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

Perforations
--------------

Top (ft): 3320 Bottom (ft): 3439

#### **Production Casing**

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3498
Amount Cement (sx):	300
Top of Cement (ft):	2255
TOC Method:	Calculated

3498

3467

Total Depth (ft):

PBTD (ft):

Operator: Well Name: Cano Petro of New Mexico, Inc.

Well Location:

Calls Unit Section

Township Range

660' FSL, 1980' FEL 0

30E

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

# Surface Casing

Hole Size (in): 12 1/4 Casing Size (in): Casing Weight (ppf): 8 5/8 28 Setting Depth (ft): 508 Amount Cement (sx): 300 Top of Cement (ft): Surface TOC Method: Circulated

#### **Production Casing**

Casing Size (in):	3 1/2
Casing Weight (ppf):	9.6
Setting Depth (ft):	3550
Amount Cement (sx):	400
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### Tubing

Tubing Size (in):	2 1/16
Tubing Weight (ppf):	3.25
Lining:	Seal-tite

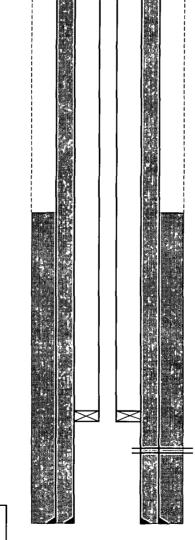
#### <u>Packer</u>

Model:	Baker AD-1
Setting Depth (ft):	3198

#### Perforations\*

Top (ft):	3298
Bottom (ft):	3384

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.(3) Well originally completed as a producer and will be converted to injection service.
- (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.



Total Depth (ft): 3600 PBTD (ft): 3550

#### Perforations

Top (ft):	3298
Bottom (ft):	3384

Hole Size (in):	77/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3582
Amount Cement (sx):	450
Top of Cement (ft):	2060
TOC Method:	TS

<sup>\*</sup> Perforations subject to change

Operator: Well Name: Cano Petro of New Mexico, Inc.

Name: CSAU #17

Well Location: Calls

660' FNL, 1980' FWL

Unit C
Section 10
Township 8S
Range 30E

#### PROPOSED WELL CONSTRUCTION

1 2

#### CURRENT WELL CONSTRUCTION

#### Surface Casing

 Hole Size (in):
 12 1/4

 Casing Size (in):
 8 5/8

 Casing Weight (ppf):
 24

 Setting Depth (ft):
 452

 Amount Cement (sx):
 300

 Top of Cement (ft):
 Surface

 TOC Method:
 Circulated

## <u>Production Casing</u>

Casing Size (in):	3 1/2
Casing Weight (ppf):	9.6
Setting Depth (ft):	3396
Amount Cement (sx):	400
Top of Cement (ft):	Surface
TOC Method:	Circulated

## Tubing

Tubing Size (in):	2 1/16
Tubing Weight (ppf):	3.25
Lining:	Seal-tite

#### <u>Packer</u>

Model:	Baker AD-1
Setting Depth (ft):	3163

#### Perforations\*

Top (ft):	3263
Bottom (ft):	3371

#### <u>Notes</u>

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as a producer and will be converted to injection service.
- (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

			l		
			l		
			l		
			İ		
- HILLIAN			1		THE CASE OF THE CA
			l		
			l		
			i		
			l		
			ŀ		
	M		l		
		i	l		
			ļ		
			ĺ		
	231		l		
			l		
			l		
			l		
			l		
	競		İ		
			l		
			İ		
			l		
			l		
	M				
	M				
		,	1		
	M		Ī		
			1		
			l		
				羅	
		$\times$	$\geq$		
		Ì			
			=		_
		1			
				臘	
				鼺	
٦ .		1			
		l		-	
(					

Total Depth (ft): 3420 PBTD (ft): 3396

## Perforations

Top (ft):	3263
Bottom (ft):	3371

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3420
Amount Cement (sx):	800
Top of Cement (ft):	105
TOC Method:	Calculated

<sup>\*</sup> Perforations subject to change

Operator: Well Name: Cano Petro of New Mexico, Inc.

Name: CSAU #30

Well Location: Calls

1980' FNL, 1980' FEL

Unit G
Section 10
Township 8S
Range 30E

Total Depth (ft): 3548

Unknown

PBTD (ft):

#### PROPOSED WELL CONSTRUCTION

#### CURRENT WELL CONSTRUCTION

11

24

465 300

Surface

Circulated

8 5/8

# Surface Casing Hole Size (in): Casing Size (in): Casing Weight (ppf): Setting Depth (ft): Amount Cement (sx): Top of Cement (ft): TOC Method:

#### Production Casing

 Casing Size (in):
 3 1/2

 Casing Weight (ppf):
 9.6

 Setting Depth (ft):
 3520

 Amount Cement (sx):
 400

 Top of Cement (ft):
 Surface

 TOC Method:
 Calculated

#### Tubing

Tubing Size (in): 2 1/16
Tubing Weight (ppf): 3.25
Lining: Seal-tite

#### <u>Packer</u>

Model: Baker AD-1 Setting Depth (ft): 3314

#### Note

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as a producer and will be converted to injection service.
- (4) Prior perforations 3300 3414.
- (5) No other known productive intervals in area.

# Perforations

Top (ft): 3314 Bottom (ft): 3478

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3548
Amount Cement (sx):	800
Top of Cement (ft):	233
TOC Method:	Calculated

Operator: Well Name: Cano Petro of New Mexico, Inc.

Well Name: CSAU #31 Well Location:

Calls 1980' FNL, 1980' FWL

Unit F
Section 10
Township 8S
Range 30E

#### PROPOSED WELL CONSTRUCTION

.

#### CURRENT WELL CONSTRUCTION

#### Surface Casing

 Hole Size (in):
 12 1/4

 Casing Size (in):
 8 5/8

 Casing Weight (ppf):
 24

 Setting Depth (ft):
 296

 Amount Cement (sx):
 250

 Top of Cement (ft):
 Surface

 TOC Method:
 Circulated

#### **Production Casing**

 Casing Size (in):
 3 1/2

 Casing Weight (ppf):
 9.6

 Setting Depth (ft):
 3431

 Amount Cement (sx):
 400

 Top of Cement (ft):
 Surface

 TOC Method:
 Circulated

#### **Tubing**

Tubing Size (in): 2 1/16
Tubing Weight (ppf): 3.25
Lining: Seal-tite

#### <u>Packer</u>

Model: Baker AD-1 Setting Depth (ft): 3180

#### Perforations\*

Top (ft): 3280 Bottom (ft): 3390

#### Notes

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as a producer and will be converted to injection service.
- (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

Ξ
=

Total Depth (ft): 3453 PBTD (ft): 3431 <u>Perforations</u>

Top (ft): 3280 Bottom (ft): 3390

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3453
Amount Cement (sx):	300
Top of Cement (ft):	2210
TOC Method:	Calculated

<sup>\*</sup> Perforations subject to change

Operator: Well Name: Cano Petro of New Mexico, Inc.

CSAU #32

Well Location: Calls

1980' FNL, 660' FWL

Unit Section 10 Township 88 Range 30E

#### PROPOSED WELL CONSTRUCTION

#### CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in): 12 1/4 Casing Size (in): 8 5/8 24 Casing Weight (ppf): Setting Depth (ft): 458 Amount Cement (sx): 300 Top of Cement (ft): Surface TOC Method: Circulated

## **Production Casing**

Casing Size (in):	3 1/2
Casing Weight (ppf):	9.6
Setting Depth (ft):	3388
Amount Cement (sx):	400
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### <u>Tubing</u>

Tubing Size (in):	2 1/16
Tubing Weight (ppf):	3.25
Lining:	Seal-tite

#### <u>Packer</u>

Model:	Baker AD-1
Setting Depth (ft):	3161

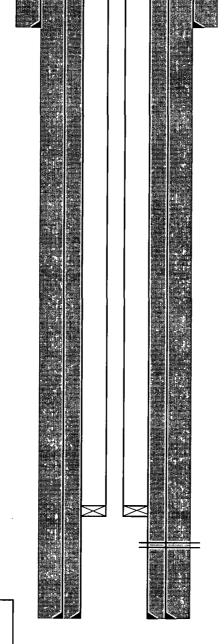
#### Perforations\*

Top (ft):	3261
Bottom (ft):	3380

#### <u>Notes</u>

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.(3) Well originally completed as a producer and will be converted to injection service.

  (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.



Total Depth (ft): 3410 PBTD (ft): 3388

\* Perforations subject to change

#### Perforations

Top (ft):	3261
Bottom (ft):	3380

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3410
Amount Cement (sx):	800
Top of Cement (ft):	95
TOC Method:	Calculated

Operator:

Cano Petro of New Mexico, Inc. CSAU #47

Well Name:

Well Location: Calls

1980' FSL, 1980' FEL

Unit Section 10 Township Range 30E

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

# Surface Casing

Hole Size (in): 12 1/4 Casing Size (in): 8 5/8 Casing Weight (ppf): 24 453 Setting Depth (ft): Amount Cement (sx): 300 Top of Cement (ft): Surface TOC Method: Circulated

## **Production Casing**

Casing Size (in):	3 1/2
Casing Weight (ppf):	9.6
Setting Depth (ft):	3454
Amount Cement (sx):	400
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### Tubing

Tubing Size (in):	2 1/16
Tubing Weight (ppf):	3.25
Lining:	Seal-tite

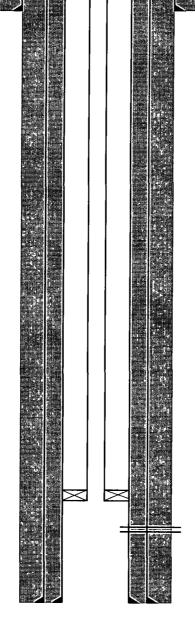
#### <u>Packer</u>

Model:	Baker AD-1
Setting Depth (ft):	3236

#### Perforations\*

Top (ft):	3336
Bottom (ft):	3440

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as a producer and will be converted to injection service.
  (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.



Total Depth (ft): 3480 PBTD (ft): 3454

#### <u>Perforations</u>

Top (ft):	3336
Bottom (ft):	3440

Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3480
Amount Cement (sx):	800
Top of Cement (ft):	165
TOC Method: C	alculated

<sup>\*</sup> Perforations subject to change

Operator: Well Name: Cano Petro of New Mexico, Inc.

Well Location:

CSAU #60

Calls

660' FSL, 660' FWL M 10

Unit M Section 10 Township 8S Range 30E

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

#### Surface Casing

 Hole Size (in):
 12 1/4

 Casing Size (in):
 8 5/8

 Casing Weight (ppf):
 24

 Setting Depth (ft):
 450

 Amount Cement (sx):
 300

 Top of Cement (ft):
 Surface

 TOC Method:
 Circulated

#### **Production Casing**

Casing Size (in):	3 1/2
Casing Weight (ppf):	9.6
Setting Depth (ft):	3370
Amount Cement (sx):	400
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### <u>Tubing</u>

Tubing Size (in):	2 1/16
Tubing Weight (ppf):	3.25
Lining:	Seal-tite

#### <u>Packer</u>

Model:	Baker AD-1
Setting Depth (ft):	3203

#### Perforations\*

Top (ft):	3303
Bottom (ft):	3352

#### Notes

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as a producer and will be converted to injection service.
- (4) Prior perforations 3388 3430.
- (5) No other known productive intervals in area.

						; ;		
	e e esta e esta esta esta esta esta esta							
							. *4	
		X						
	2							
						33		
						M		
		¥		ĺ				
			$\geq \leq$	Ļ	$\simeq$			
								_
								=
					l			
'	india".	AUT				70		
<b>l</b>								

Total Depth (ft): 3492 PBTD (ft): 3370

<u>Perforations</u>
---------------------

Top (ft):	3303
Bottom (ft):	3352

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3492
Amount Cement (sx):	800
Top of Cement (ft):	177
TOC Method:	Calculated

<sup>\*</sup> Perforations subject to change

Operator: Well Name: Cano Petro of New Mexico, Inc. CSAU #74

ell Name:

Well Location: Calls

660' FNL, 660' FWL

Unit D Section 15 Township 8S Range 30E

#### PROPOSED WELL CONSTRUCTION

#### CURRENT WELL CONSTRUCTION

#### Surface Casing

 Hole Size (in):
 12 1/4

 Casing Size (in):
 8 5/8

 Casing Weight (ppf):
 28

 Setting Depth (ft):
 517

 Amount Cement (sx):
 300

 Top of Cement (ft):
 Surface

 TOC Method:
 Circulated

#### Production Casing

Casing Size (in):	3 1/2
Casing Weight (ppf):	9.6
Setting Depth (ft):	3523
Amount Cement (sx):	400
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### Tubing

Tubing Size (in):	2 1/16
Tubing Weight (ppf):	3.25
Lining:	Seal-tite

#### <u>Packer</u>

Model:	Baker AD-1
Setting Depth (ft):	3243

#### Perforations\*

Top (ft):	3343
Bottom (ft):	3424

#### Notes

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as a producer and will be converted to injection service.
- (4) Prior perforations 3440 3446.
- (5) No other known productive intervals in area.

	7,					
			į			
				=	; == ;	=
٠, د : :		i				
	Total	Depth (	ft):	3541		

Total Depth (ft): 3541 PBTD (ft): 3523

Рe	rfor	ati	ons

Top (ft):	3343
Bottom (ft):	3424

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3536
Amount Cement (sx):	300
Top of Cement (ft):	2400
TOC Method:	TS

<sup>\*</sup> Perforations subject to change

Operator: Well Name: Cano Petro of New Mexico, Inc. CSAU #75

Well Location: Calls Unit

660' FNL, 1980' FWL C 15

Section 85 Township Range 30E

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION



#### **Production Casing**

Casing Size (in):	3 1/2
Casing Weight (ppf):	9.6
Setting Depth (ft):	3450
Amount Cement (sx):	400
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### <u>Tubing</u>

Tubing Size (in):	2 1/16
Tubing Weight (ppf):	3.25
Lining:	Seal-tite

## <u>Packer</u>

Model:	Baker AD-1
Setting Depth (ft):	3270

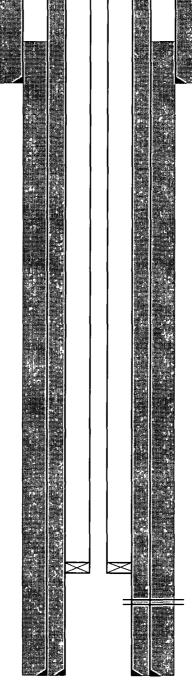
#### Perforations\*

Top (ft):	3370
Bottom (ft):	3422

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as a producer and will be converted to injection service.

  (4) Prior perforations 3458 - 3497.

  (5) No other known productive intervals in area.



Total Depth (ft): 3530 PBTD (ft): 3450

Hole Size (in):	11
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	460
Amount Cement (sx):	300
Top of Cement (ft):	Surface
TOC Method:	Circulated

## <u>Perforations</u>

Top (ft):	3370
Bottom (ft):	3422

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3530
Amount Cement (sx):	800
Top of Cement (ft):	215
TOC Method:	Calculated

<sup>\*</sup> Perforations subject to change

Operator: Well Name: Cano Petro of New Mexico, Inc.

Name: CSAU #76

Well Location: Calls

660' FNL, 1980' FEL

Unit B
Section 15
Township 85
Range 30E

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	28
Setting Depth (ft):	514
Amount Cement (sx):	300
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### Production Casing

Casing Size (in):	3 1/2
Casing Weight (ppf):	9.6
Setting Depth (ft):	3530
Amount Cement (sx):	400
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### <u>fubing</u>

Tubing Size (in):	2 1/16
Tubing Weight (ppf):	3.25
Lining:	Seal-tite

#### Packer

Model:	Baker AD-1
Setting Depth (ft):	3342

#### Perforations\*

Top (ft):	3442
Bottom (ft):	3512

#### Notes

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as a producer and will be converted to injection service.
- (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

	i I						
					NI.		
I I							
		7.			İ	)  -  -  -  -	
			$\boxtimes$	[	<u> </u>		=
	لوز					•	

Total Depth (ft): 3600 PBTD (ft): 3530

\* Perforations subject to change

Perl	Of	at	io	ns

Top (ft):	3442
Bottom (ft):	3512

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3587
Amount Cement (sx):	500
Top of Cement (ft):	1980
TOC Method:	TS

Operator: Well Name: Cano Petro of New Mexico, Inc.

CSAU #89

Well Location: Calls

1980' FNL, 1980' FEL

Unit Section 15 Township 85 Range 30E

#### PROPOSED WELL CONSTRUCTION

#### CURRENT WELL CONSTRUCTION

12 1/4

8 5/8

28

519

Surface

Calculated

Surface Casing

Hole Size (in): Casing Size (in):

Casing Weight (ppf):

Setting Depth (ft): Amount Cement (sx):

Top of Cement (ft):

TOC Method:



#### Perforations Top (ft): Bottom (ft):

3392

Tubing

<u>Packer</u> Model:

Lining:

Perforations\*

Top (ft):

Bottom (ft):

Production Casing Casing Size (in):

Casing Weight (ppf):

Amount Cement (sx):

Top of Cement (ft): TOC Method:

Tubing Size (in):

Tubing Weight (ppf):

Setting Depth (ft):

Setting Depth (ft):

3 1/2

9.6

3530

400

Surface Circulated

2 1/16

Seal-tite

Baker AD-1

3292

3392

3488

3.25

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as a producer and will be converted to injection service.
- (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

#### Total Depth (ft): 3600 PBTD (ft): 3530

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3558
Amount Cement (sx):	500
Top of Cement (ft):	1940
TOC Method:	TS

<sup>\*</sup> Perforations subject to change

Operator: Well Name: Cano Petro of New Mexico, Inc.

Well Location:

CSAU #91

1980' FNL, 660' FWL Çalis Unit

15 Section Township 85 Range 30E

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION



Total Depth (ft): 3541 PBTD (ft): 3497

**Production Casing** Casing Size (in):

<u>Tubing</u>

Packer Model:

Perforations\*

Top (ft):

Bottom (ft):

Casing Weight (ppf):

Setting Depth (ft): Amount Cement (sx):

Top of Cement (ft): TOC Method:

Tubing Size (in): Tubing Weight (ppf): Lining:

Setting Depth (ft):

3 1/2

3497

400

Surface Circulated

2 1/16

Baker AD-1

3260

3360

3388

3.25

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as a producer and will be converted to injection service.
- (4) No abandoned perforated intervals. (5) No other known productive intervals in area.

## Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	28
Setting Depth (ft):	523
Amount Cement (sx):	300
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### <u>Perforations</u>

Top (ft):	3360
Bottom (ft):	3388

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3533
Amount Cement (sx):	300
Top of Cement (ft):	2480
TOC Method:	TS

Notes

<sup>\*</sup> Perforations subject to change

Operator: Well Name: Cano Petro of New Mexico, Inc.

CSAU #106

Well Location:

1980' FSL, 660' FWL Calls

Unit 15 Section Township Range 30E

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in): 8 5/8 Casing Size (in): Casing Weight (ppf): Setting Depth (ft): Amount Cement (sx): 24 455 300 Top of Cement (ft): Surface TOC Method: Circulated

#### Production Casing

Casing Size (in):	3 1/2
Casing Weight (ppf):	9.6
Setting Depth (ft):	3520
Amount Cement (sx):	400
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### <u>Tubing</u>

Tubing Size (in):	2 1/16
Tubing Weight (ppf):	3.25
Lining:	Seal-tite

#### Packer

Model:	Baker AD-1
Setting Depth (ft):	3286

#### Perforations\*

Top (ft):	3386
Bottom (ft):	3515

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.(3) Well originally completed as a producer and will be converted to injection service.

  (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

į								
į								
!								
i		4400						
!		m						
į				l		M		
!								
į							i	
ì	MA							
						M		
						M		
i								
						Ħ		
		· · · • · · · · · · · · · · · · · · · ·						
			$\times$		$\geq$			
-								
					=	***************************************	Inches: et e	=
l								
١			ı			**		

Total Depth (ft): 3555 PBTD (ft): 3520

#### <u>Perforations</u>

Top (ft):	3386
Bottom (ft):	3515

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3555
Amount Cement (sx):	600
Top of Cement (ft):	1069
TOC Method:	Calculated

<sup>\*</sup> Perforations subject to change

Operator: Cano Petro of New Mexico, Inc.

Well Name: Well Location:

Name: CSAU #108

Calls 1980' FSL, 1980' FEL

Unit J Section 15 Township 8S Range 30E

#### PROPOSED WELL CONSTRUCTION

#### CURRENT WELL CONSTRUCTION

12 1/4

8 5/8

24

458

300

Surface

Circulated

Surface Casing
Hole Size (in):

Casing Size (in):

Casing Weight (ppf):

Amount Cement (sx):

Top of Cement (ft):

TOC Method:

Setting Depth (ft):

N	ot	es

Production Casing
Casing Size (in):

Casing Weight (ppf):

Amount Cement (sx):

Top of Cement (ft):

TOC Method:

Tubing Size (in):

Tubing Weight (ppf):

<u>Tubing</u>

Packer

Lining:

Model: Setting Depth (ft):

Perforations\*

Top (ft):

Bottom (ft):

Setting Depth (ft):

3 1/2

9.6

3538

400

Surface

2 1/16

Seal-tite

Baker AD-1

3318

3418

3506

3.25

Circulated

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as a producer and will be converted to injection service.
- (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

## Perforations

Top (ft): 3418 Bottom (ft): 3506

#### **Production Casing**

Hole Size (in):	77/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3600
Amount Cement (sx):	275
Top of Cement (ft):	2600
TOC Method:	TS

\* Perforations subject to change

3600

3538

Total Depth (ft):

PBTD (ft):

Operator: Well Name: Cano Petro of New Mexico, Inc.

Name: CSAU #120

Well Location: Calls

660' FSL, 1980' FWL

Unit N Section 15 Township 8S Range 30E

#### PROPOSED WELL CONSTRUCTION

#### CURRENT WELL CONSTRUCTION



 Hole Size (in):
 12 1/4

 Casing Size (in):
 8 5/8

 Casing Weight (ppf):
 24

 Setting Depth (ft):
 319

 Amount Cement (sx):
 250

 Top of Cement (ft):
 Surface

 TOC Method:
 Circulated

# Production Casing

Casing Size (in):	3 1/2
•	9.6
Casing Weight (ppf):	
Setting Depth (ft):	3589
Amount Cement (sx):	400
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### <u>Tubing</u>

Tubing Size (in):	2 1/16
Tubing Weight (ppf):	3.25
Lining:	Seal-tite

#### <u>Packer</u>

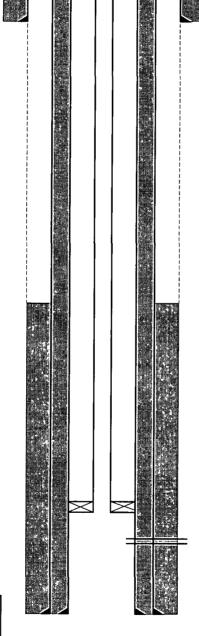
Model:	Baker AD-1
Setting Depth (ft):	3339

#### Perforations\*

Top (ft):	3439
Bottom (ft):	3546

#### Notes

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as a producer and will be converted to injection service.
- (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.



Total Depth (ft): 3618 PBTD (ft): 3589

Perf	ora	tio	ns

Top (ft):	3439
Bottom (ft):	3546

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3618
Amount Cement (sx):	300
Top of Cement (ft):	2375
TOC Method:	Calculated

<sup>\*</sup> Perforations subject to change

Operator: Well Name: Calls

Cano Petro of New Mexico, Inc. CSAU #400

Well Location:

660' FNL, 660' FWL

Unit D Section 10 Township Range 30E

#### PROPOSED WELL CONSTRUCTION

#### CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in): 12 1/4 Casing Size (in): 8 5/8 Casing Weight (ppf): 24 Setting Depth (ft): Amount Cement (sx): 500 350 Top of Cement (ft): Surface TOC Method: Circulated

#### <u>Tubing</u>

Tubing Size (in): 2 3/8 Tubing Weight (ppf): Lining: 4.7 Seal-tite

#### Packer

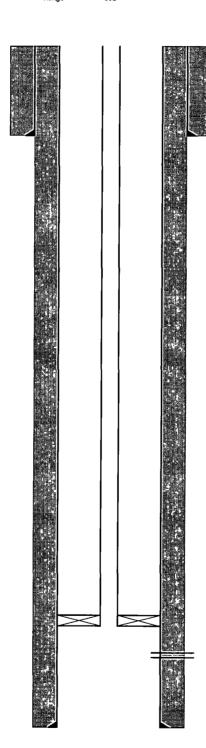
Model: Baker AD-1 Setting Depth (ft): 3150

#### Perforations\*

3250 Top (ft): Bottom (ft): 3950

#### **Production Casing**

Hole Size (in): 7 7/8 Casing Size (in): 5 1/2 17 Casing Weight (ppf): Setting Depth (ft): 4000 Amount Cement (sx): 800 Top of Cement (ft): 0 TOC Method: Circulated



Total Depth (ft): 4000

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector. (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval

Operator: Well Name: Cano Petro of New Mexico, Inc. CSAU #521

reii Name:

Well Location:

Calls 584' FNL, 607' FWL

Unit D
Section 12
Township 8S
Range 30E

#### PROPOSED WELL CONSTRUCTION

#### CURRENT WELL CONSTRUCTION

#### Surface Casing

 Hole Size (in):
 12 1/4

 Casing Size (in):
 8 5/8

 Casing Weight (ppf):
 24

 Setting Depth (ft):
 500

 Amount Cement (sx):
 350

 Top of Cement (ft):
 Surface

 TOC Method:
 Circulated

## <u>Tubing</u>

Tubing Size (in): 2 3/8
Tubing Weight (ppf): 4.7
Lining: Seal-tite

#### <u>Packer</u>

Model: Baker AD-1 Setting Depth (ft): 3150

#### Perforations\*

Top (ft): 3250 Bottom (ft): 3950

#### Production Casing

 Hole Size (in):
 7 7/8

 Casing Size (in):
 5 1/2

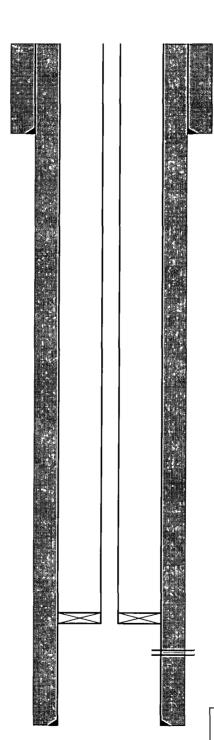
 Casing Weight (ppf):
 17

 Setting Depth (ft):
 4000

 Amount Cement (sx):
 800

 Top of Cement (ft):
 0

 TOC Method:
 Circulated



Total Depth (ft): 4000

#### \* Perforations shall be confined to unitized interval

#### Notes

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector.
- (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

Operator: Cano Petro of New Mexico, Inc. CSAU #537

Well Name: Well Location:

Calls

1887' FSL, 650' FWL

Unit Section 12 Township 85 Range 30E

#### PROPOSED WELL CONSTRUCTION

# Moder 2, CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in): 12 1/4 Casing Size (in): Casing Weight (ppf): Setting Depth (ft): Amount Cement (sx): Top of Cement (ft): TOC Method:

8 5/8 24 500 350 Surface Circulated

Tubing

Tubing Size (in): 2 3/8 Tubing Weight (ppf): 4.7 Seal-tite Lining:

<u>Packer</u>

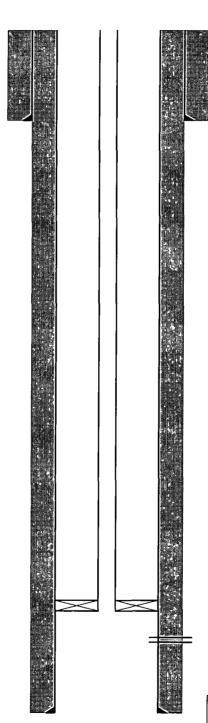
Baker AD-1 Model: Setting Depth (ft): 3150

Perforations\*

3250 Top (ft): Bottom (ft): 3950

**Production Casing** 

Hole Size (in): 7 7/8 Casing Size (in): 5 1/2 Casing Weight (ppf): 17 Setting Depth (ft): 4000 Amount Cement (sx): 800 Top of Cement (ft): ٥ TOC Method: Circulated



(1) Injection interval is San Andres.

(2) Injection will be through perforations.

(3) Well originally completed as an injector.

(4) No abandoned perforated intervals. (5) No other known productive intervals in area.

4000

Total Depth (ft):

<sup>\*</sup> Perforations shall be confined to unitized interval

Operator: Well Name:

Cano Petro of New Mexico, Inc. CSAU #590

Well Location: Calls

2030' FSL, 345' FWL

Unit 13 Section Township 8S 30E Range

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	500
Amount Cement (sx):	350
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### Tubing

Tubing Size (in):	2 3/8
Tubing Weight (ppf):	4.7
Lining:	Seal-tite

#### <u>Packer</u>

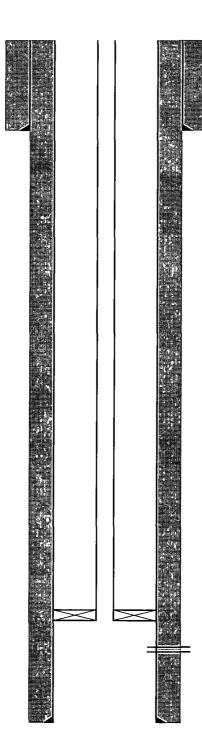
Model:	Baker AD-1
Setting Depth (ft):	3150

#### Perforations\*

Top (ft):	3250
Bottom (ft):	3950

#### **Production Casing**

Hole Size (in):	7 7/8
Casing Size (in):	5 1/2
Casing Weight (ppf):	17
Setting Depth (ft):	4000
Amount Cement (sx):	800
Top of Cement (ft):	0
TOC Method:	Circulated



Total Depth (ft): 4000

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector.
- (4) No abandoned perforated intervals. (5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval



Operator:

Cano Petro of New Mexico, Inc. CSAU #818

Well Name: Calls

Well Location:

689' FNL, 2026' FEL

Unit В Section 10 Township Range 30E

PROPOSED WELL CONSTRUCTION CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	500
Amount Cement (sx):	350
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### Tubing

Tubing Size (in):	2 3/8
Tubing Weight (ppf):	4.7
Lining:	Seal-tite

#### <u>Packer</u>

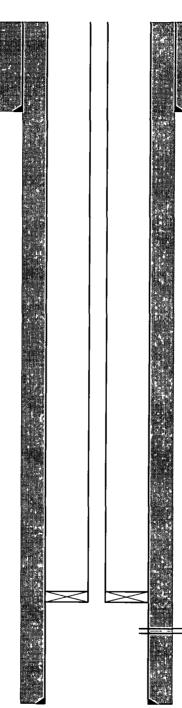
Model:	Baker AD-1
Setting Depth (ft):	3150

#### Perforations\*

Top (ft):	3250
Bottom (ft):	3950

#### **Production Casing**

Hole Size (in):	7 7/8
Casing Size (in):	5 1/2
Casing Weight (ppf):	17
Setting Depth (ft):	4000
Amount Cement (sx):	800
Top of Cement (ft):	0
TOC Method:	Circulated



Total Depth (ft): 4000

**Notes** 

- (1) Injection interval is San Andres.(2) Injection will be through perforations.(3) Well originally completed as an injector.
- (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval

Operator: Well Name: Cano Petro of New Mexico, Inc. CSAU #825

Well Name: Well Location:

Name: CSAL

 Calls
 2060' FNL, 745' FEL

 Unit
 H

 Section
 11

 Township
 85

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

#### Surface Casing

Høle Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	500
Amount Cement (sx):	350
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### Tubing

Tubing Size (in):	2 3/8
Tubing Weight (ppf):	4.7
Lining:	Seal-tite

#### <u>Packer</u>

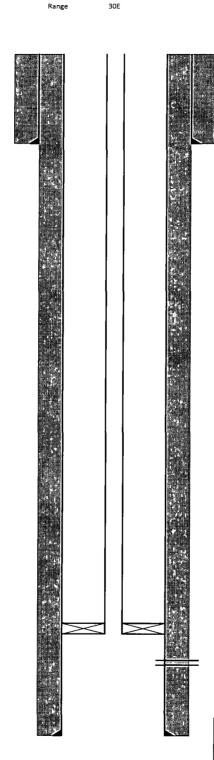
Model:	Baker AD-1
Setting Depth (ft):	3150

#### Perforations\*

Top (ft):	3250
Bottom (ft):	3950

#### **Production Casing**

Hole Size (in):	7 7/8
Casing Size (in):	5 1/2
Casing Weight (ppf):	17
Setting Depth (ft):	4000
Amount Cement (sx):	800
Top of Cement (ft):	0
TOC Method:	Circulated



Total Depth (ft): 4000

#### <u>lotes</u>

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector.
- (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval

Operator: Well Name:

Cano Petro of New Mexico, Inc. CSAU #829

Well Location: Calls

2027' FNL, 704' FEL

Unit 10 Section Township 8S 30E Range

PROPOSED WELL CONSTRUCTION CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	500
Amount Cement (sx):	350
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### Tubing

2 3/8
4.7
Seal-tite

#### <u>Packer</u>

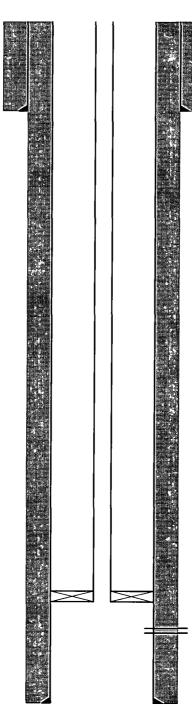
Model:	Baker AD-1
Setting Depth (ft):	3150

#### Perforations\*

Top (ft):	3250
Bottom (ft):	3950

#### **Production Casing**

Hole Size (in):	7 7/8
Casing Size (in):	5 1/2
Casing Weight (ppf):	17
Setting Depth (ft):	4000
Amount Cement (sx):	800
Top of Cement (ft):	0
TOC Method:	Circulated



Total Depth (ft): 4000

\* Perforations shall be confined to unitized interval

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector.
- (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

10

30E

Operator: Well Name:

Range

Cano Petro of New Mexico, Inc. CSAU #845

Well Location: Calls

1661' FSL, 607' FWL

Unit Section Township

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in): 12 1/4 Casing Size (in): 8 5/8 Casing Weight (ppf): 24 Setting Depth (ft): 500 Amount Cement (sx): Top of Cement (ft): 350 Surface TOC Method: Circulated

## Tubing

Tubing Size (in): 2 3/8 Tubing Weight (ppf): Lining: Seal-tite

## <u>Packer</u>

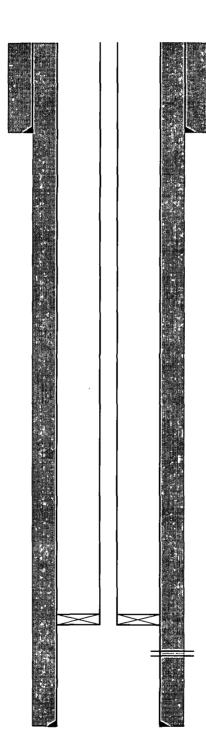
Model: Baker AD-1 Setting Depth (ft): 3150

#### Perforations\*

Top (ft): 3250 Bottom (ft): 3950

#### **Production Casing**

Hole Size (in): 7 7/8 Casing Size (in): 5 1/2 Casing Weight (ppf): 17 Setting Depth (ft): 4000 Amount Cement (sx): Top of Cement (ft): 800 0 TOC Method: Circulated



Total Depth (ft): 4000

\* Perforations shall be confined to unitized interval

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector. (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

Operator: Well Name: Cano Petro of New Mexico, Inc. CSAU #846

Calls

Well Location:

1977' FSL, 1929' FWL

Unit 10 Section Township 85 30E Range

PROPOSED WELL CONSTRUCTION CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	500
Amount Cement (sx):	350
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### <u>Tubing</u>

Tubing Size (in):	2 3/8
Tubing Weight (ppf):	4.7
Lining:	Seal-tite

#### <u>Packer</u>

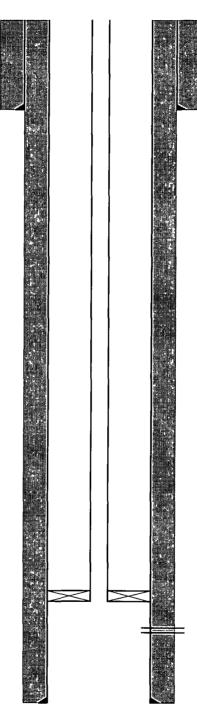
Model:	Baker AD-1
Setting Depth (ft):	3150

#### Perforations\*

Top (ft);	3250
Bottom (ft):	3950

#### <u>Production Casing</u>

Hole Size (in):	7 7/8
Casing Size (in):	5 1/2
Casing Weight (ppf):	17
Setting Depth (ft):	4000
Amount Cement (sx):	800
Top of Cement (ft):	0
TOC Method:	Circulated



Total Depth (ft): 4000

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector.
- (4) No abandoned perforated intervals.(5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval

Operator: Well Name: Cano Petro of New Mexico, Inc.

Well Location:

CSAU #852

Calls

604° FSL, 569° FWL M 12

Unit Section Township Range

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	500
Amount Cement (sx):	350
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### Tubing

Tubing Size (in):	2 3/8
Tubing Weight (ppf):	4.7
Lining:	Seal-tite

#### <u>Packer</u>

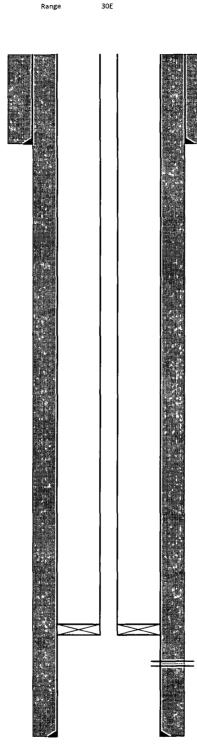
Model:	Baker AD-1
Setting Depth (ft):	3150

#### Perforations\*

Top (ft):	3250
Bottom (ft):	3950

#### Production Casing

Hole Size (in):	77/8
Casing Size (in):	5 1/2
Casing Weight (ppf):	17
Setting Depth (ft):	4000
Amount Cement (sx):	800
Top of Cement (ft):	0
TOC Method:	Circulated



Total Depth (ft): 4000

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector.(4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval

Operator: Well Name: Cano Petro of New Mexico, Inc.

Well Location:

CSAU #853

Calls

729' FSL, 651' FEL

Unit Section 11 Township Range 30E

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	500
Amount Cement (sx):	350
Top of Cement (ft):	Surface
TOC Method:	Circulated

## Tubing

Tubing Size (in):	2 3/8
Tubing Weight (ppf):	4.7
Lining:	Seal-tite

#### <u>Packer</u>

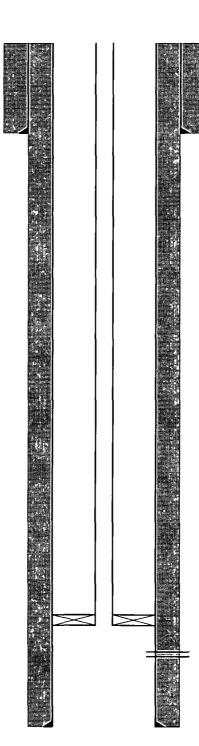
Model:	Baker AD-1
Setting Depth (ft):	3150

#### Perforations\*

Top (ft):	3250
Bottom (ft):	3950

#### **Production Casing**

Hole Size (in):	7 7/8
Casing Size (in):	5 1/2
Casing Weight (ppf):	17
Setting Depth (ft):	4000
Amount Cement (sx):	800
Top of Cement (ft):	0
TOC Method:	Circulated



Total Depth (ft): 4000

#### <u>Notes</u>

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
  (3) Well originally completed as an injector.
  (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval

Operator: Well Name: Cano Petro of New Mexico, Inc. CSAU #855

Well Location:

Calls 585' FSL, 1896' FWL

Unit N Section 11 Township 8S Range 30E

#### PROPOSED WELL CONSTRUCTION

#### CURRENT WELL CONSTRUCTION

#### Surface Casing

 Hole Size (in):
 12 1/4

 Casing Size (in):
 8 5/8

 Casing Weight (ppf):
 24

 Setting Depth (ft):
 500

 Amount Cement (sx):
 350

 Top of Cement (ft):
 Surface

 TOC Method:
 Circulated

#### Tubing

Tubing Size (in): 2 3/8
Tubing Weight (ppf): 4.7
Lining: Seal-tite

#### Packer

Model: Baker AD-1 Setting Depth (ft): 3150

#### Perforations\*

Top (ft): 3250 Bottom (ft): 3950

#### **Production Casing**

 Hole Size (in):
 7 7/8

 Casing Size (in):
 5 1/2

 Casing Weight (ppf):
 17

 Setting Depth (ft):
 4000

 Amount Cement (sx):
 800

 Top of Cement (ft):
 0

 TOC Method:
 Circulated

Total Depth (ft): 4000

#### <u>Notes</u>

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector.(4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval

Operator: Well Name: Well Location: Cano Petro of New Mexico, Inc. CSAU #858

Calls

638' FSL, 2019' FEL

Unit 0 Section 10 Township 8\$ Range 30E

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in): 12 1/4 Casing Size (in): Casing Weight (ppf): 24 500 Setting Depth (ft): Amount Cement (sx): Top of Cement (ft): 350 Surface TOC Method: Circulated

#### Tubing

Tubing Size (in): Tubing Weight (ppf): 2 3/8 4.7

#### <u>Packer</u>

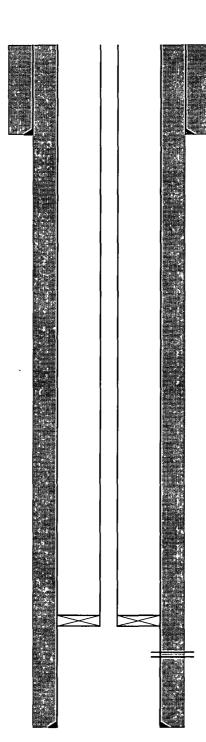
Model:	Baker AD-1
Setting Depth (ft):	3150

#### Perforations\*

3250 Top (ft): 3950 Bottom (ft):

#### **Production Casing**

7 7/8 Hole Size (in): Casing Size (in): 5 1/2 Casing Weight (ppf): Setting Depth (ft): 4000 Amount Cement (sx): 800 Top of Cement (ft): 0 TOC Method: Circulated



Total Depth (ft):

\* Perforations shall be confined to unitized interval

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector. (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

Operator: Well Name: Cano Petro of New Mexico, Inc.

CSAU #859

Well Location: Calls Unit

658' FSL, 1923' FWL N 10

Section Township 85 Range

PROPOSED WELL CONSTRUCTION CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	500
Amount Cement (sx):	350
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### **Tubing**

Tubing Size (in):	2 3/8
Tubing Weight (ppf):	4.7
Lining:	Seal-tite

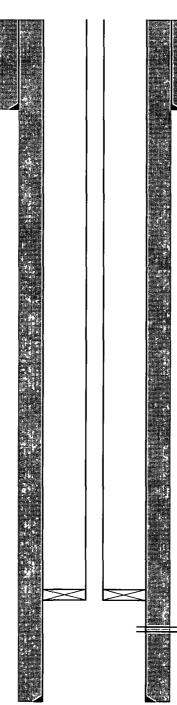
#### <u>Packer</u>

Model:	Baker AD-1
Setting Depth (ft):	3150

#### Perforations\*

Top (ft):	3250
Bottom (ft):	3 <del>9</del> 50

Hole Size (in):	7 7/8
Casing Size (in):	5 1/2
Casing Weight (ppf):	17
Setting Depth (ft):	4000
Amount Cement (sx):	800
Top of Cement (ft):	0
TOC Method:	Circulated



Total Depth (ft): 4000

- (1) Injection interval is San Andres.

- (2) Injection will be through perforations.
  (3) Well originally completed as an injector.
  (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval

Operator: Well Name:

Cano Petro of New Mexico, Inc.

Well Location:

CSAU #880

Calls

735' FNL, 2050' FEL

Unit Section 14 Township Range 30E

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	500
Amount Cement (sx):	350
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### <u>Tubing</u>

Tubing Size (in):	2 3/8
Tubing Weight (ppf):	4.7
Lining:	Seal-tite

#### <u>Packer</u>

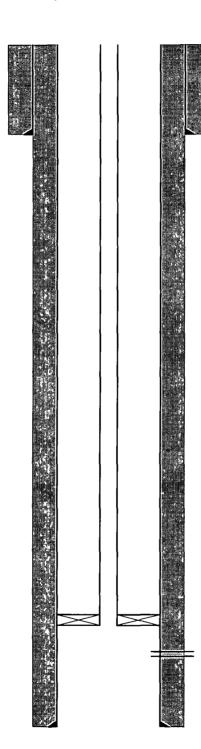
Model:	Baker AD-1
Setting Depth (ft):	3150

#### Perforations\*

Top (ft):	3250
Bottom (ft):	3950

#### Production Casing

Hole Size (in):	7 7/8
Casing Size (in):	5 1/2
Casing Weight (ppf):	17
Setting Depth (ft):	4000
Amount Cement (sx):	800
Top of Cement (ft):	0
TOC Method:	Circulated



Total Depth (ft): 4000

#### Notes ·

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector.
- (4) No abandoned perforated intervals. (5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval

Operator: Well Name: Cano Petro of New Mexico, Inc.

Well Location:

CSAU #881

Calls

760' FNL, 735' FEL 14

30E

Unit Section Township Range

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	500
Amount Cement (sx):	350
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### Tubing

Tubing Size (in):	2 3/8
Tubing Weight (ppf):	4.7
Lining:	Seal-tite

#### <u>Packer</u>

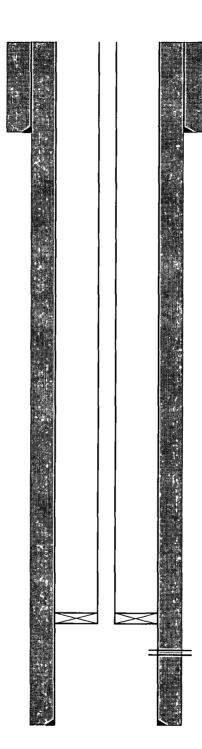
Model:	Baker AD-1
Setting Depth (ft):	3150

#### Perforations\*

Top (ft):	3250
Bottom (ft):	3950

## **Production Casing**

Hole Size (in):	7 7/8
Casing Size (in):	5 1/2
Casing Weight (ppf):	17
Setting Depth (ft):	4000
Amount Cement (sx):	800
Top of Cement (ft):	0
TOC Method:	Circulated



Total Depth (ft): 4000

#### <u>Notes</u>

- Injection interval is San Andres.
   Injection will be through perforations.
   Well originally completed as an injector.
- (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval

Operator: Well Name: Cano Petro of New Mexico, Inc. CSAU #882

Well Location:

Calls 432' FNL, 293' FWL

Unit D Section 13 Township 8S Range 30E

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

#### Surface Casing

 Hole Size (in):
 12 1/4

 Casing Size (in):
 8 5/8

 Casing Weight (ppf):
 24

 Setting Depth (ft):
 500

 Amount Cement (sx):
 350

 Top of Cement (ft):
 Surface

 TOC Method:
 Circulated

# Tubing

Tubing Size (in): 2 3/8
Tubing Weight (ppf): 4.7
Lining: Seal-tite

#### <u>Packer</u>

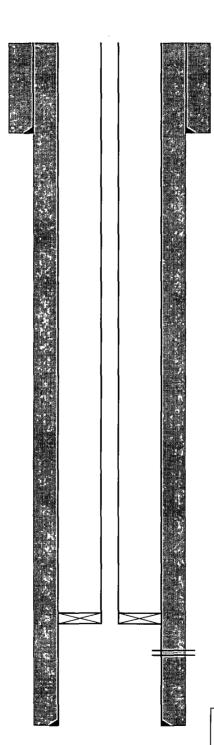
Model: Baker AD-1 Setting Depth (ft): 3150

#### Perforations\*

Top (ft): 3250 Bottom (ft): 3950

#### **Production Casing**

Hole Size (in): 77/8
Casing Size (in): 51/2
Casing Weight (ppf): 17
Setting Depth (ft): 4000
Amount Cement (sx): 800
TOC Method: Circulated



Total Depth (ft): 4000

#### <u>Notes</u>

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector.(4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval

Operator: Well Name: Cano Petro of New Mexico, Inc.

l Name: CSAU #883

Well Location: Calls 20

2077' FNL, 629' FWL

Unit E
Section 13
Township 8S
Range 30E

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

#### Surface Casing

 Hole Size (in):
 12 1/4

 Casing Size (in):
 8 5/8

 Casing Weight (ppf):
 24

 Setting Depth (ft):
 500

 Amount Cement (sx):
 350

 Top of Cement (ft):
 Surface

 TOC Method:
 Circulated

#### <u>Tubing</u>

Tubing Size (in): 2 3/8
Tubing Weight (ppf): 4.7
Lining: Seal-tite

#### <u>Packer</u>

Model: Baker AD-1 Setting Depth (ft): 3150

#### Perforations\*

 Top (ft):
 3250

 Bottom (ft):
 3950

#### Production Casing

 Hole Size (in):
 7 7/8

 Casing Size (in):
 5 1/2

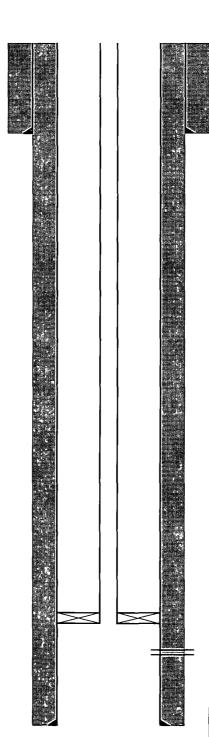
 Casing Weight (ppf):
 17

 Setting Depth (ft):
 4000

 Amount Cement (sx):
 800

 Top of Cement (ft):
 0

 TOC Method:
 Circulated



Total Depth (ft): 4000

#### (1

Notes

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector.(4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

 $<sup>^{\</sup>star}$  Perforations shall be confined to unitized interval

Operator: Well Name: Calls

Cano Petro of New Mexico, Inc. CSAU #890

Well Location:

1994' FNL, 1915' FWL

Unit Section 15 Township 30E Range

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	500
Amount Cement (sx):	350
Top of Cement (ft):	Surface
TOC Method:	Circulated

# Tubing

Tubing Size (in):	2 3/8
Tubing Weight (ppf):	4.7
Lining:	Seal-tite

#### <u>Packer</u>

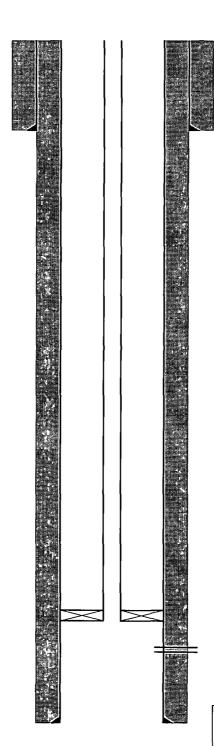
Model:	Baker AD-1
Setting Depth (ft):	3150

#### Perforations\*

Top (ft):	3250
Bottom (ft):	3950

#### Production Casing

Hole Size (in):	7 7/8
Casing Size (in):	5 1/2
Casing Weight (ppf):	17
Setting Depth (ft):	4000
Amount Cement (sx):	800
Top of Cement (ft):	0
TOC Method:	Circulated



Total Depth (ft): 4000

## <u>Notes</u>

- (1) Injection interval is San Andres.(2) Injection will be through perforations.(3) Well originally completed as an injector.
- (4) No abandoned perforated intervals. (5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval

Operator: Well Name: Cano Petro of New Mexico, Inc. CSAU #907

/ell Name:

Well Location: Calls

2021' FSL, 1926' FWL

Unit K
Section 15
Township 85
Range 30E

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

#### Surface Casing

 Hole Size (in):
 12 1/4

 Casing Size (in):
 8 5/8

 Casing Weight (ppf):
 24

 Setting Depth (ft):
 500

 Amount Cement (sx):
 350

 Top of Cement (ft):
 Surface

 TOC Method:
 Circulated

## Tubing

Tubing Size (in): 2 3/8
Tubing Weight (ppf): 4.7
Lining: Seal-tite

#### <u>Packer</u>

Model: Baker AD-1 Setting Depth (ft): 3150

#### Perforations\*

Top (ft): 3250 Bottom (ft): 3950

#### Production Casing

 Hole Size (in):
 7 7/8

 Casing Size (in):
 5 1/2

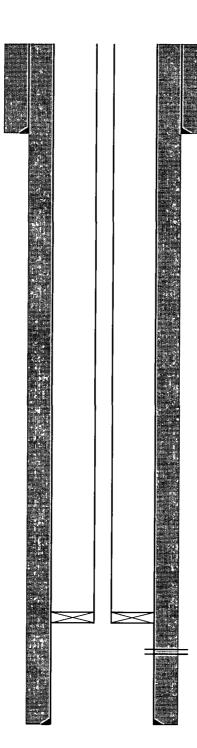
 Casing Weight (ppf):
 17

 Setting Depth (ft):
 4000

 Amount Cement (sx):
 800

 Top of Cement (ft):
 0

 TOC Method:
 Circulated



Total Depth (ft): 4000

## Notes

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.(3) Well originally completed as an injector.
- (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval

Operator: Well Name: Cano Petro of New Mexico, Inc. CSAU #910

Well Location:

2017' FSL, 639' FWL

Calls

Unit Section 14 Township 85 30E Range

CURRENT WELL CONSTRUCTION PROPOSED WELL CONSTRUCTION

#### Surface Casing

Hole Size (in): 12 1/4 Casing Size (in): Casing Weight (ppf): Setting Depth (ft): 8 5/8 24 500 Amount Cement (sx): 350 Top of Cement (ft): Surface TOC Method: Circulated

#### <u>Tubing</u>

Tubing Size (in): Tubing Weight (ppf): Lining: 2 3/8 4.7 Seal-tite

#### <u>Packer</u>

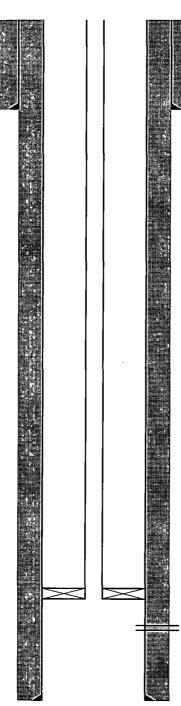
Baker AD-1 Setting Depth (ft): 3150

#### Perforations\*

Top (ft): 3250 3950

#### **Production Casing**

7 7/8 Hole Size (in): 5 1/2 Casing Size (in): Casing Weight (ppf): 17 Setting Depth (ft): Amount Cement (sx): 4000 800 Top of Cement (ft): TOC Method:



Total Depth (ft): 4000

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector. (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval

Operator: Well Name: Cano Petro of New Mexico, Inc. CSAU #912

Well Location:

1990' FSL, 2044' FEL

Calls

Unit Section 14 Township 85 Range 30E

#### PROPOSED WELL CONSTRUCTION

#### CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in): 12 1/4 Casing Size (in): 8 5/8 Casing Weight (ppf): 24 Setting Depth (ft): 500 Amount Cement (sx): 350 Top of Cement (ft): TOC Method: Surface Circulated

## **Tubing**

Tubing Size (in): 2 3/8 Tubing Weight (ppf): Seal-tite Lining:

#### <u>Packer</u>

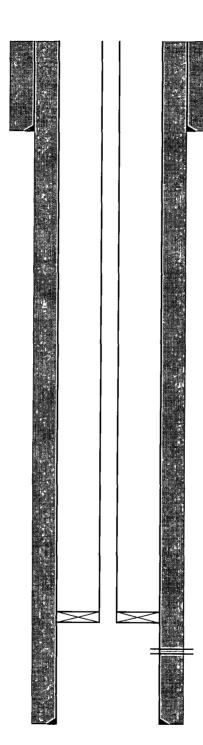
Model: Baker AD-1 Setting Depth (ft): 3150

#### Perforations\*

Top (ft): 3250

#### **Production Casing**

Hole Size (in): 77/8 Casing Size (in): Casing Weight (ppf): Setting Depth (ft): 5 1/2 17 4000 Amount Cement (sx): 800 Top of Cement (ft): TOC Method: Circulated



Total Depth (ft): 4000

#### \* Perforations shall be confined to unitized interval

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector.
- (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

Operator: Well Name: Cano Petro of New Mexico, Inc.

Well Location:

CSAU #913

Calls

1990' FSL, 732' FEL

Unit I Section 14 Township 8S Range 30E

#### PROPOSED WELL CONSTRUCTION

#### CURRENT WELL CONSTRUCTION

#### Surface Casing

 Hole Size (in):
 12 1/4

 Casing Size (in):
 8 5/8

 Casing Weight (ppf):
 24

 Setting Depth (ft):
 500

 Amount Cement (sx):
 350

 Top of Cement (ft):
 Surface

 TOC Method:
 Circulated

# <u>Tubing</u>

Tubing Size (in): 2 3/8
Tubing Weight (ppf): 4.7
Lining: Seal-tite

#### <u>Packer</u>

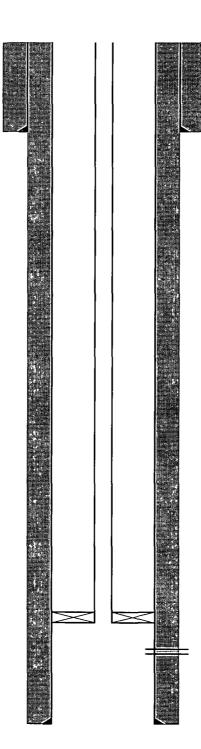
Model: Baker AD-1 Setting Depth (ft): 3150

#### Perforations\*

Top (ft): 3250 Bottom (ft): 3950

#### **Production Casing**

Hole Size (in): 77/8
Casing Size (in): 5 1/2
Casing Weight (ppf): 17
Setting Depth (ft): 4000
Amount Cement (sx): 800
Top of Cement (ft): 0
TOC Method: Circulated



Total Depth (ft): 4000

#### Notes

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector.
- (4) No abandoned perforated intervals.(5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval

85 30E

Operator: Well Name:

Range

Cano Petro of New Mexico, Inc. CSAU #914

Well Location:

661' FSL, 688' FEL

Unit 14 Section Township

PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

#### Surface Casing

12 1/4 Hole Size (in): 8 5/8 Casing Size (in): Casing Weight (ppf): Setting Depth (ft): 24 Amount Cement (sx): 350 Top of Cement (ft): Surface TOC Method: Circulated

#### Tubing

2 3/8 4.7 Tubing Size (in): Tubing Weight (ppf): Lining: Seal-tite

#### <u>Packer</u>

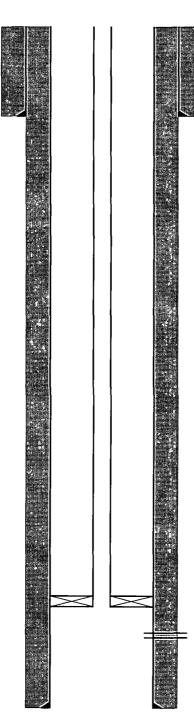
Baker AD-1 Model: Setting Depth (ft):

#### Perforations\*

Top (ft): 3250 3950

#### **Production Casing**

77/8 Hole Size (in): 5 1/2 Casing Size (in): Casing Weight (ppf): 17 Setting Depth (ft): 4000 Amount Cement (5x): 800 Top of Cement (ft): 0 TOC Method: Circulated



Total Depth (ft): 4000

\* Perforations shall be confined to unitized interval

#### <u>Notes</u>

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector.
- (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

Operator: Well Name: Cano Petro of New Mexico, Inc. CSAU #916

Well Location:

Calls 688' FSL, 1951' FWL

Unit N Section 14 Township 8S Range 30E

#### PROPOSED WELL CONSTRUCTION

#### CURRENT WELL CONSTRUCTION

#### Surface Casing

 Hole Size (in):
 12 1/4

 Casing Size (in):
 8 5/8

 Casing Weight (ppf):
 24

 Setting Depth (ft):
 500

 Amount Cement (sx):
 350

 Top of Cement (ft):
 Surface

 TOC Method:
 Circulated

#### Tubing

Tubing Size (in): 2 3/8
Tubing Weight (ppf): 4.7
Lining: Seal-tite

#### <u>Packer</u>

Model: Baker AD-1 Setting Depth (ft): 3150

#### Perforations\*

Top (ft): 3250 Bottom (ft): 3950

#### **Production Casing**

 Hole Size (in):
 7 7/8

 Casing Size (in):
 5 1/2

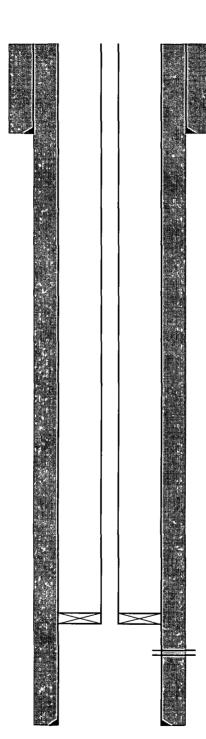
 Casing Weight (ppf):
 17

 Setting Depth (ft):
 4000

 Amount Cement (sx):
 800

 Top of Cement (ft):
 0

 TOC Method:
 Circulated



Total Depth (ft): 4000

#### Notes

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector.
- (4) No abandoned perforated intervals.(5) No other known productive intervals in area.
- \* Perforations shall be confined to unitized interval

Operator: Well Name: Well Location: Cano Petro of New Mexico, Inc. CSAU #917

Calls

705' FSL, 645' FWL

Unit Section 14 Township 88 30E Range

#### PROPOSED WELL CONSTRUCTION

CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in): 8 5/8 24 Casing Size (in): Casing Weight (ppf): Setting Depth (ft): 500 Amount Cement (sx): 350 Top of Cement (ft): Surface TOC Method: Circulated

# Tubing

Tubing Size (in): 2 3/8 Tubing Weight (ppf): 4.7 Lining:

#### <u>Packer</u>

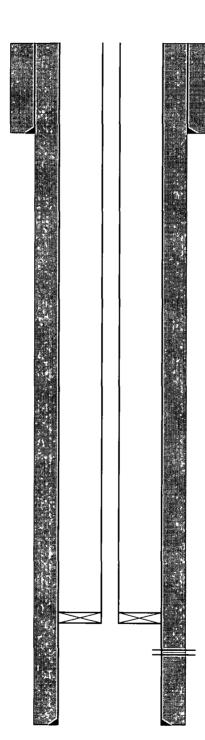
Baker AD-1 Setting Depth (ft):

#### Perforations\*

Top (ft): 3250 3950

#### **Production Casing**

Hole Size (in): 77/8 Casing Size (in): 5 1/2 Casing Weight (ppf): Setting Depth (ft): 17 4000 Amount Cement (sx): 800 Top of Cement (ft): TOC Method:



Total Depth (ft):

#### 4000

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector. (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval

Operator: Well Name: Cano Petro of New Mexico, Inc.

CSAU #919

Well Location: Calls

703' FNL, 1992' FEL

Unit 0 Section 15 Township Range 30E

PROPOSED WELL CONSTRUCTION CURRENT WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	500
Amount Cement (sx):	350
Top of Cement (ft):	Surface
TOC Method:	Circulated

# Tubing

Tubing Size (in):	2 3/8
Tubing Weight (ppf):	4.7
Lining:	Seal-tite

#### <u>Packer</u>

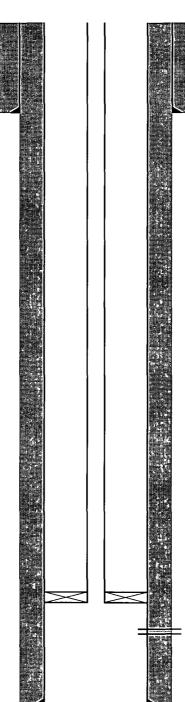
Model:	Baker AD-1
Setting Depth (ft):	3150

#### Perforations\*

Top (ft):	3250
Bottom (ft):	3950

#### **Production Casing**

Hole Size (in):	7 7/8
Casing Size (in):	5 1/2
Casing Weight (ppf):	17
Setting Depth (ft):	4000
Amount Cement (sx):	800
Top of Cement (ft):	0
TOC Method:	Circulated



Total Depth (ft): 4000

- (1) Injection interval is San Andres.
- (2) Injection will be through perforations.
- (3) Well originally completed as an injector.
- (4) No abandoned perforated intervals.
- (5) No other known productive intervals in area.

<sup>\*</sup> Perforations shall be confined to unitized interval

ATTACHMENT TO FORM C-108 Cano Petro of New Mexico, Inc. Cato San Andres Unit

# Item IV WELLBORE SCHEMATICS PLUGGED WELLS IN AREA OF REVIEW



Operator: Pan American Petroleum Corp. ABKO "B" Federal # 1

Well Name: Well Location:

Calls

660' FSL, 660' FWL

Unit Section Township Range 30F



#### PLUGGING DETAILS

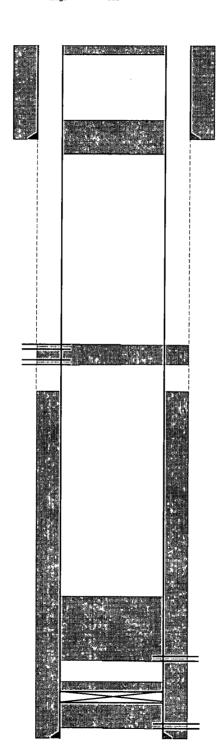
10 sx cmt plug @ surface

30 sx cmt plug 400 - 500

perforated 4 1/2 casing @ 1357 25 sx cmt plug @ 1357-1488 perforated 4 1/2 casing @ 1488

15 sx cmt plug 3330 - 3550

CICR @ 3555 squeezed w/ 150 sx capped w/5 ft cmt



#### ORIGINAL WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	457
Amount Cement (sx):	300
Top of Cement (ft):	Surface
TOC Method:	Circulated

<u>Perforations</u>

Top (ft):	3468
Bottom (ft):	3536
Top (ft):	3569
Bottom (ft):	3614

#### **Production Casing**

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3662
Amount Cement (sx):	800
Top of Cement (ft):	Unknown
TOC Method:	

Total Depth (ft): 3662

Well Name:

Union Texas Petroleum Corp. Baskett # 1

Well Location: Calls

1980' FSL, 1980' FWL

Unit K 11 Section Township Range 30E

#### PLUGGING DETAILS

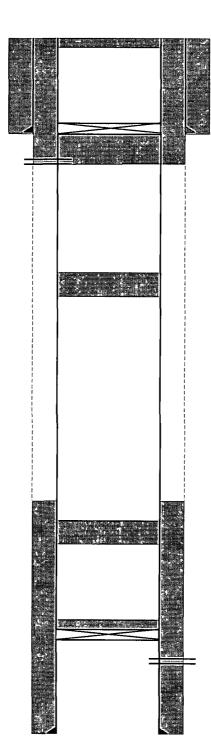
10 sx cmt plug at surface

CICR @ 505 perforated 4 1/2 casing @ 565 squeezed w/ 200 sx cmt circulated to surface

cmt plug 1050 - 1150

40 sx cmt plug 2350 - 2450

CIBP @ 3400 capped w/ 35 ft cmt



# Total Depth (ft): 3700

#### ORIGINAL WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	510
Amount Cement (sx):	300
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### <u>Perforations</u>

Top (ft):	3469
Bottom (ft):	3548

Hole Size (in):	6 3/4
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3700
Amount Cement (sx):	400
Top of Cement (ft):	2330
TOC Method:	TS

Operator: BP America Production Company
Well Name: Cato #1

Well Location:

Calls 660' FSL, 660' FWL

Unit M Section 3 Township 8S Range 30E

#### PLUGGING DETAILS

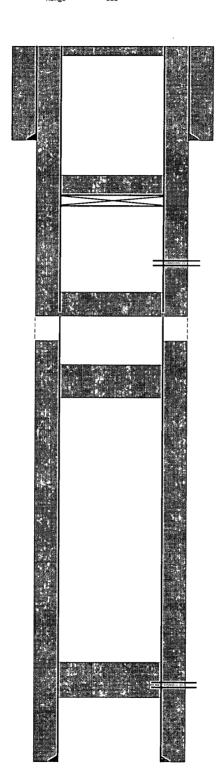
cmt plug surface - 10

cmt plug 900 - 950 CIBP @ 950

cut 4 1/2 casing @ 1260 lifted 8 ft & squeezed w/ 425 sx cmt circulated to surface TOC inside 4 1/2 casing unknown

20 sx cmt plug 1350 - 1700

25 sx cmt plug 3100 - 3373



Total Depth (ft): 3402

#### ORIGINAL WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	450
Amount Cement (sx):	300
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### <u>Perforations</u>

Top (ft):	1005
Bottom (ft):	1035
Top (ft): Bottom (ft):	3252 3363

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3402
Amount Cement (sx):	800
Top of Cement (ft):	Unknown
TOC Method:	

Operator: Well Name: Well Location:

MWJ Producing Co. Cato-State # 3

660' FSL, 1980' FEL

Calls Unit

Section Township 85



#### PLUGGING DETAILS

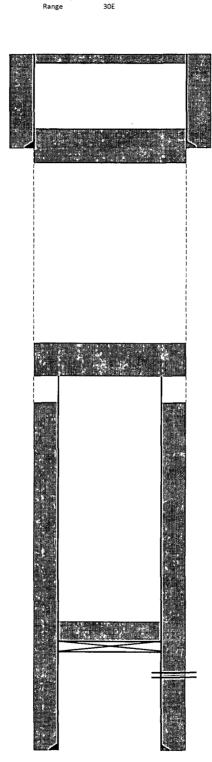
10 sx cmt plug @ surface

80 sx cmt plug 271 - 471

100 sx cmt plug 1778 - 1998

cut & pulled 5 1/2 casing @ 1998

CIBP @ 3360 capped w/ 35 ft cmt



#### Total Depth (ft): 3589

#### ORIGINAL WELL CONSTRUCTION

#### Surface Casing

11
8 5/8
24
421
225
Surface
Circulated

## <u>Perforations</u>

Top (ft):	3412
Bottom (ft):	3532

Hole Size (in):	7 7/8
Casing Size (in):	5 1/2
Casing Weight (ppf):	15.5
Setting Depth (ft):	3588
Amount Cement (sx):	600
Top of Cement (ft):	Unknown
TOC Method:	

Operator: Well Name: Well Location: Southwest Production Corp.

988' FNL, 1656' FWL

Township

Range

Coll Federal # 2

Calls Unit Section

13

85 30F



#### ORIGINAL WELL CONSTRUCTION

10 sx cmt plug @ surface

PLUGGING DETAILS

25 sx cmt plug to 727

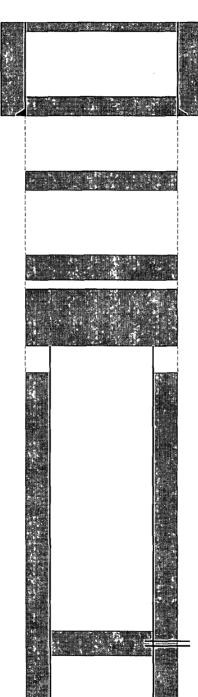
25 sx cmt plug to 1100

25 sx cmt plug 1650 - 1750

25 sx cmt plug to 2400

cut & pulled 4 1/2 casing @ 2400

25 sx cmt plug 3550 - 3573



Total Depth (ft): 3610

#### Surface Casing

Hole Size (in):	9 7/8
Casing Size (in):	7
Casing Weight (ppf):	23
Setting Depth (ft):	<b>7</b> 27
Amount Cement (sx):	200
Top of Cement (ft):	Surface
TOC Method:	Circulated

<u>Perforations</u>

3555 Top (ft): Bottom (ft): 3573

Hole Size (in):	6 1/4
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3610
Amount Cement (sx):	100
Top of Cement (ft):	2690
TOC Method:	Calculated

Operator: Well Name:

R. H. Fulton Crosby #1

Well Location:

1980' FNL, 1980' FEL Calls

Unit G Section Township 85 Range

#### PLUGGING DETAILS

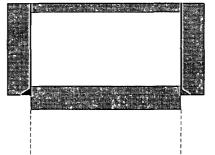
10 sx cmt plug @ surface

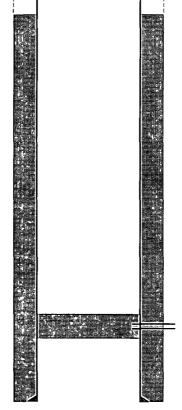
25 sx cmt plug to 340

cut & pulled 4 1/2 casing @ 2400

25 sx cmt plug to 2400

25 sx cmt plug to 3383





Total Depth (ft): 3480

#### ORIGINAL WELL CONSTRUCTION

#### Surface Casing

Hole Size (in): 12 1/4 Casing Size (in):
Casing Weight (ppf):
Setting Depth (ft):
Amount Cement (sx): 8 5/8 24 332 250 Top of Cement (ft): Surface TOC Method: Circulated

#### <u>Perforations</u>

3306 Top (ft): Bottom (ft): 3383

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3480
Amount Cement (sx):	200
Top of Cement (ft):	2651
TOC Method:	Calculated

Operator: Well Name: Well Location: Pan American Petroleum Corporation

l Name: Crosby "E" #2

Calls

1980' FSL, 660' FWL

Unit L Section 10 Township 8S Range 30E



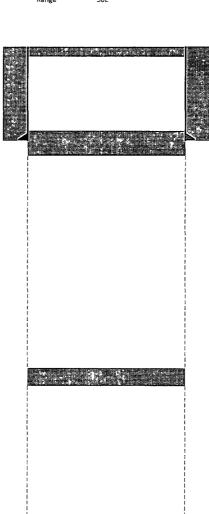
#### PLUGGING DETAILS

10 sx cmt plug @ surface

50 sx cmt plug to 338

25 sx cmt plug to 1000

50 sx cmt plug to 1491



# ORIGINAL WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	288
Amount Cement (sx):	250
Top of Cement (ft):	Surface
TOC Method:	Circulated

<u>Perforations</u>

Top (ft): ------Bottom (ft): -------

**Production Casing** 

Total Depth (ft):

1493

 $\checkmark$ 

Operator: Well Name: United Heritage New Mexico Corp. CSAU # 4

Vame: CSAI

Well Location:

1980' FSL, 660' FEL

Calls Unit Section

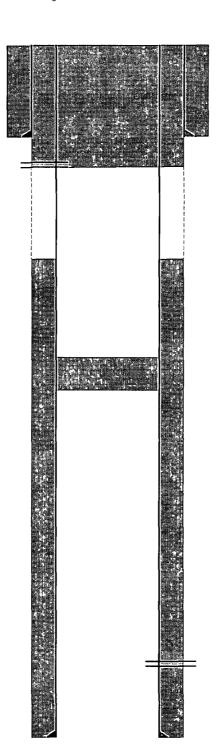
Section 3 Township 8S Range 30E

#### PLUGGING DETAILS

10 sx cmt plug surface - 50

perforated 4 1/2 casing @ 494 squeezed w/ 135 sx cmt circulated to surface TOC inside 4 1/2 casing @ 50

25 sx cmt plug 1425 - 1525



Total Depth (ft): 3460

#### ORIGINAL WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	454
Amount Cement (sx):	200
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### Perforations

Top (ft):	3315
Bottom (ft):	3432

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3460
Amount Cement (sx):	800
Top of Cement (ft):	Unknown
TOC Method:	

Operator: Well Name: United Heritage New Mexico Corp. CSAU # 18

Well Location:

Calls

Range

660' FNL, 1980' FEL

Unit Section Township

10 85 30E

#### PLUGGING DETAILS

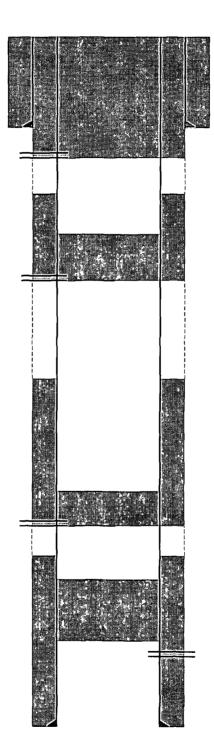
13 sx cmt plug @ 83

perforated 4 1/2 casing @ 350 squeezed w/ 130 sx cmt circulated to surface TOC inside 4 1/2 casing @ 83

perforated 4 1/2 casing @ 1215 squeezed w/ 45 sx TOC inside 4 1/2 casing @ 989

perforated 4 1/2 casing @ 2612 squeezed w/ 45 sx TOC inside 4 1/2 casing @2358

25 sx cmt plug 2914 - 3100



Total Depth (ft): 3440

#### ORIGINAL WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	. 24
Setting Depth (ft):	298
Amount Cement (sx):	250
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### <u>Perforations</u>

Top (ft):	3292
Bottom (ft):	3400

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3440
Amount Cement (sx):	300
Top of Cement (ft):	Unknown
TOC Method:	

Operator: Well Name: Well Location: United Heritage New Mexico Corp.

Name: CSAU # 22

Vell Location: Calls 660' FNL, 1980' FEL

Unit B
Section 11
Township 8S
Range 30E

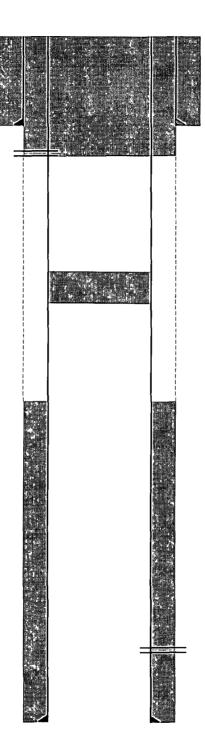


#### PLUGGING DETAILS

#### ORIGINAL WELL CONSTRUCTION

perforated 4 1/2 casing @ 340 squeezed w/ 100 sx cmt circulated to surface TOC inside 4 1/2 casing @ surface

35 sx cmt plug 981 - 1073



Total Depth (ft): 3571

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	20
Setting Depth (ft):	290
Amount Cement (sx):	250
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### Perforations

Top (ft):	3426
Bottom (ft):	3542

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3571
Amount Cement (sx):	300
Top of Cement (ft):	2328
TOC Method:	Calculated

Operator: Well Name: Calls

Kelt Oil & Gas CSAU # 24

Well Location:

1980' FNL, 660' FWL

Unit Section 12 Township Range 30E

#### PLUGGING DETAILS

10 sx cmt plug surface - 50

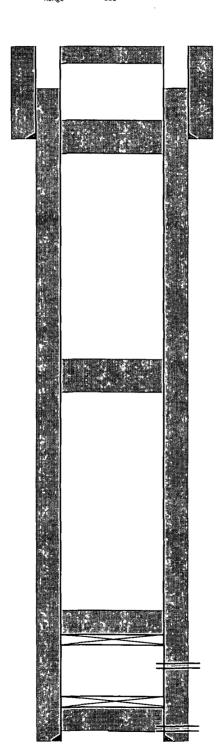
15 sx cmt plug 410 - 510

15 sx cmt plug 1400 - 1500

4 sx cmt plug 3350 - 3450

CIBP @ 3450

CICR @ 3610 squeezed w/ 150 sx



Total Depth (ft): 3706

#### ORIGINAL WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	11
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	460
Amount Cement (sx):	300
Top of Cement (ft):	Surface
TOC Method:	Circulated

<u>Perforations</u>

3550 3595
3630 3676

Hole Size (in):	77/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3706
Amount Cement (sx):	800
Top of Cement (ft):	391
TOC Method:	Calculated

Operator: United Heritage New Mexico Corp. Well Name: CSAU # 26

Well Location:

Calls 180' FNL, 1980' FEL

Unit G
Section 11
Township 8S
Range 30E

#### PLUGGING DETAILS

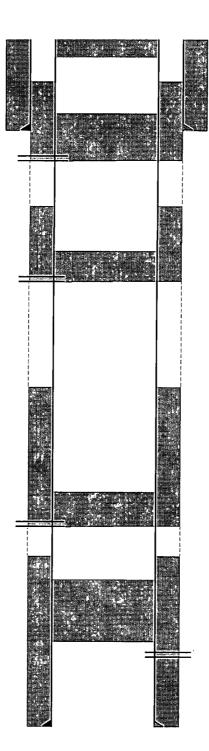
5 sx cmt plug surface - 60

perforated 4 1/2 casing @ 503 squeezed w/ 60 sx TOC inside 4 1/2 casing @ 394

perforated 4 1/2 casing @ 1506 squeezed w/ 45 sx TOC inside 4 1/2 casing @ 1385

perforated 4 1/2 casing @ 2612 squeezed w/ 45 sx TOC inside 4 1/2 casing @ 2456

25 sx cmt plug 3020 - 3381



Total Depth (ft): 3605

#### ORIGINAL WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	453
Amount Cement (sx):	300
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### <u>Perforations</u>

Top (ft):	3456
Bottom (ft):	3575

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3605
Amount Cement (sx):	800
Top of Cement (ft):	Unknown
TOC Method:	

Operator: United Heritage New Mexico Corp. CSAU # 50

Well Name:

Well Location:

1980' FSL, 1980' FEL

Calls Unit

Section 11 Township Range 30E

PLUGGING DETAILS

ORIGINAL WELL CONSTRUCTION

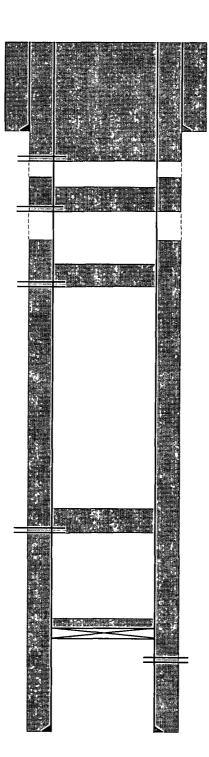
perforated 4 1/2 casing @ 509 squeezed w/ 140 sx cmt circulated to surface TOC inside 4 1/2 casing @ surface

perforated 4 1/2 casing @ 799 squeezed w/ 45 sx TOC inside 4 1/2 casing @ 650

perforated 4 1/2 casing @ 1550 could not pump in 20 sx cmt plug 1350 - 1600

perforated 4 1/2 casing @ 2612 could not pump in 25 sx cmt plug to 2660

CIBP @ 3450 capped w/ 5 sx cmt



Total Depth (ft):

#### Surface Casing

Itala Fina Dala	121/4
Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	457
Amount Cement (sx):	300
Top of Cement (ft):	Surface
TOC Method:	Circulated

<u>Perforations</u>

Top (ft): 3494 Bottom (ft): 3610

7 7/8
4 1/2
9.5
3650
800
Unknown
•••

Operator: Well Name: United Heritage New Mexico Corp. CSAU # 54

Well Name: Well Location:

Calls

660' FSL, 1980' FEL

Unit O
Section 11
Township 85
Range 30E

PLUGGING DETAILS

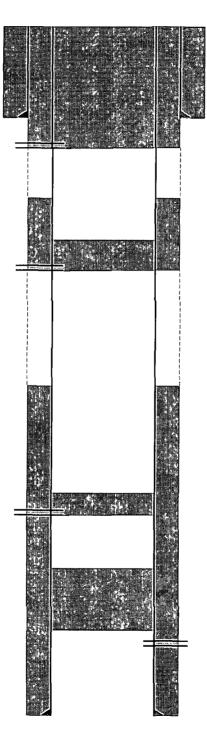
ORIGINAL WELL CONSTRUCTION

perforated 4 1/2 casing @ 509 squeezed w/ 195 sx cmt circulated to surface TOC inside 4 1/2 casing @ surface

perforated 4 1/2 casing @ 1415 squeezed w/ 45 sx TOC inside 4 1/2 casing @ 1293

perforated 4 1/2 casing @ 2615 could not pump in 25 sx cmt plug 2330 - 2615

25 sx crnt plug 3202 - 3450



Total Depth (ft): 3644

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	458
Amount Cement (sx):	300
Top of Cement (ft):	Surface
TOC Method:	Circulated

<u>Perforations</u>

Top (ft): 3500 Bottom (ft): 3610

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3644
Amount Cement (sx):	800
Top of Cement (ft):	Unknown
TOC Method:	****

Operator: Well Name: Well Location:

UHC New Mexico Corp. CSAU # 78

Calls

660' FNL, 660' FWL

Unit Section Township Range

Đ 14 85 30E



#### PLUGGING DETAILS

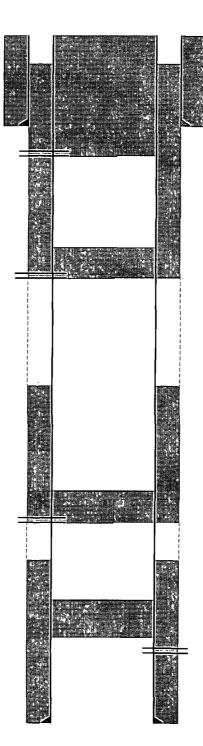
45 sx cmt plug 515 - surface

perforated 4 1/2 casing @ 500 could not pump in

perforated 4 1/2 casing @ 1483 squeezed w/ 45 sx TOC inside 4 1/2 casing @ 1358

perforated 4 1/2 casing @ 2612 squeezed w/ 45 sx TOC inside 4 1/2 casing @ 2456

cmt plug 3050 - 3350



Total Depth (ft): 3594

# ORIGINAL WELL CONSTRUCTION

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	450
Amount Cement (sx):	750
Top of Cement (ft):	Surface
TOC Method:	Circulated

#### <u>Perforations</u>

Top (ft):	3433
Bottom (ft):	3543

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3594
Amount Cement (sx):	800
Top of Cement (ft):	Unknown
TOC Method:	

Operator: Well Name: Calls

UHC New Mexico Corp.

Well Location:

CSAU # 79

660' FNL, 1980' FWL

Unit

14 85 Section Township

#### PLUGGING DETAILS

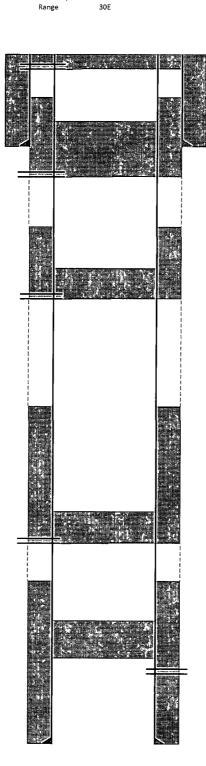
perforated 4 1/2 casing @ 60 squeezed w/ unknown sx cmt circulated to surface TOC inside 4 1/2 casing @ surface

perforated 4 1/2 casing @ 515 squeezed w/ 156 sx TOC inside 4 1/2 casing @ 412

perforated 4 1/2 casing @ 1365 squeezed w/ 45 sx TOC inside 4 1/2 casing @ 1260

perforated 4 1/2 casing @ 2612 squeezed w/ 45 sx TOC inside 4 1/2 casing @ 2507

20 sx cmt plug 3280 - 3400



Total Depth (ft): 3602

#### ORIGINAL WELL CONSTRUCTION

#### Surface Casing

Hole Size (in	ı):	12 1/4
Casing Size (	(in):	8 5/8
Casing Weig	tht (ppf):	24
Setting Dept	th (ft):	465
Amount Cer	nent (sx):	300
Top of Ceme	ent (ft):	Surface
TOC Method	d:	Circulated

#### Perforations

Top (ft):	3452
Bottom (ft):	3568

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3602
Amount Cement (sx):	800
Top of Cement (ft):	Unknown
TOC Method:	

Operator: Well Name: UHC New Mexico Corp.

Name: CSAU # 80

Well Location: Calls

660' FNL, 1980' FEL

Unit B
Section 14
Township 85
Range 308

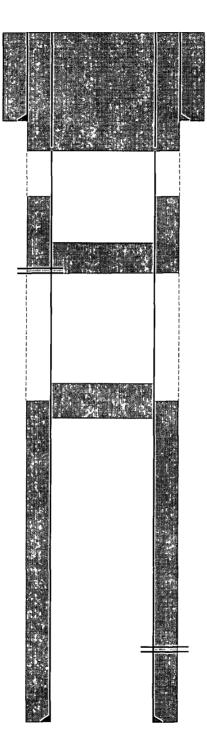
PLUGGING DETAILS

ORIGINAL WELL CONSTRUCTION

hole in casing @ 695 squeezed w/ 12 bbls cmt circulated to surface TOC inside 4 1/2 casing @ surface

perforated 4 1/2 casing @ 1250 squeezed w/ 55 sx TOC inside 4 1/2 casing @ 806

25 sx cmt plug 1689 - 2650



Total Depth (ft): 3670

#### Surface Casing

Hole Size (in):	12 1/4
Casing Size (in):	8 5/8
Casing Weight (ppf):	24
Setting Depth (ft):	253
Amount Cement (sx):	250
Top of Cement (ft):	Surface
TOC Method:	Circulated

Perforations

Top (ft): 3494 Bottom (ft): 3612

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3670
Amount Cement (sx):	300
Top of Cement (ft):	2427
TOC Method:	Calculated

Operator: Well Name: Cano Petro of New Mexico, Inc. CSAU #562

Well Name: 0 Well Location:

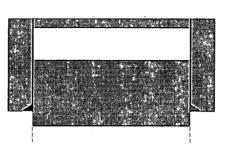
Calls 130' FSL, 165' FWL

Unit M Section 12 Township 8S Range 30E

#### PLUGGING DETAILS

6 bbl cmt plug from 0 - 250

42 bbl cmt plug from 300 - 813



#### ORIGINAL WELL CONSTRUCTION

#### Surface Casing

 Hole Size (in):
 12 1/4

 Casing Size (in):
 8 5/8

 Casing Weight (ppf):
 24

 Setting Depth (ft):
 560

 Amount Cement (sx):
 450

 Top of Cement (ft):
 Surface

 TOC Method:
 Circulated

Perforations
Top (ft):

Bottom (ft):

**Production Casing** 

Total Depth (ft):

3370

Operator: Well Name: Cano Petro of New Mexico, Inc.

lame: CSAU #572

Well Location:

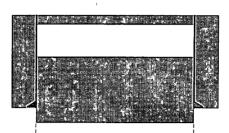
1360' FNL, 1340' FWL

Unit F
Section 14
Township 85
Range 30E

PLUGGING DETAILS

30 sx cmt plug surface - 60

150 sx cmt plug @ 498



ORIGINAL WELL CONSTRUCTION

#### Surface Casing

 Hole Size (in):
 12 1/4

 Casing Size (in):
 8 5/8

 Casing Weight (ppf):
 24

 Setting Depth (ft):
 560

 Amount Cement (sx):
 450

 Top of Cement (ft):
 Surface

 TOC Method:
 Circulated

Perforations
Top (ft):

Bottom (ft):

-----

Production Casing

Total Depth (ft):

1454

Operator: Well Name: Well Location: H.L. Brown, Jr. Federal 13 # 1

1980' FSL, 330' FWL

Calls Unit

Section 13 Township 85 Range 30E

#### PLUGGING DETAILS

10 sx cmt plug @ surface

70 sx cmt plug 145 - 255

70 sx cmt plug 910 - 1020

70 sx cmt plug 2180 - 2290

cut & pulled 4 1/2 casing @ 2292

CIBP @ 3500 capped w/ 3 sx cmt



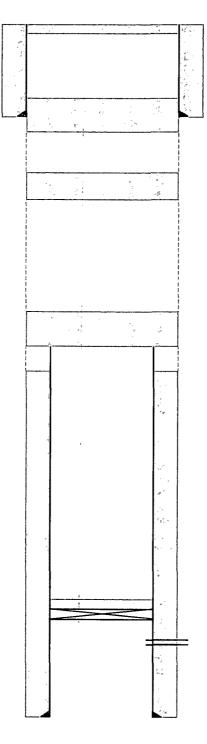
#### Surface Casing

Hole Size (in):	11
Casing Size (in):	8 5/8
Casing Weight (ppf):	20
Setting Depth (ft):	212
Amount Cement (sx):	175
Top of Cement (ft):	Surface
TOC Method:	Calculated

<u>Perforations</u>

3555 Top (ft): Bottom (ft): 3564

Hole Size (in):	7 7/8
Casing Size (in):	4 1/2
Casing Weight (ppf):	9.5
Setting Depth (ft):	3606
Amount Cement (sx):	300
Top of Cement (ft):	2363
TOC Method:	Calculated



Total Depth (ft): 3608

#### **ATTACHMENT TO FORM C-108**

Cano Petro of New Mexico, Inc. Cato San Andres Unit

Item VII – data on the proposed operation

- 1. The proposed average daily rate of injection is 500 STBD per well. The proposed maximum daily rate of injection is 2,000 STBD per well.
- 2. The system will be closed.
- 3. The depth to the shallowest-anticipated perforation-in-a-well-that-will-be-utilized-for-injection-is-3,250%. The proposed average injection pressure is 650 psi. Consistent with pending applications for increased injection pressure (IPI) filed on November 30, 2009 and January 5, 2010, the proposed maximum injection pressure on a well by well basis, is 0.400-psi/ft to the top perforation, less 50 psi, rounded down to the nearest 5 psi. The table below lists the top anticipated perforation and proposed maximum injection pressure for each of the proposed injection wells.

<u>Well</u>	Depth to Top Perforation (ft)	Proposed Maximum Injection Pressure (psi)
CSAU#8	3320	1275
CSAU # 9	3298	1265
CSAU # 17	3263	1255
CSAU # 30	3414	1315
CSAU # 31	3280	1260
CSAU # 32	3261	1250
CSAU # 47	3336	1280
CSAU # 60	3303	1270
CSAU # 74	3343	1285
CSAU # 75 CSAU # 76 CSAU # 89 CSAU # 91 CSAU # 106 CSAU # 108 CSAU # 120	3370	1295
CSAU # 76	3442	1325
ر رد کرخ ک	3392	1305
(5) (') CSAU # 91	3360	1290
η ''' CSAU # 106	3386	1300
CSAU # 108	3418	1315
	3439	1325
CSAU # 400	3250	1250
CSAU # 521	3250	1250
CSAU # 537	3250	1250
CSAU # 590	3250	1250
CSAU # 818	3250	1250
CSAU # 825	3250	1250
CSAU # 829	3250	1250
CSAU # 845	3250	1250
CSAU # 846	3250	1250
CSAU # 852	3250	1250
CSAU # 853	3250	1250
CSAU # 855	3250	1250

H3/

## ATTACHMENT TO FORM C-108, continued

Cano Petro of New Mexico, Inc. Cato San Andres Unit

Item VII - data on the proposed operation, continued

. Á.			
۳×,	CSAU # 858	3250	1250
<i>№</i> )°	CSAU # 859	3250	1250
**************************************	CSAU # 880	3250	1250
N	CSAU # 881	3250	1250
	CSAU # 882	3250	1250
	CSAU # 883	3250	1250
	CSAU # 890	3250	1250
	CSAU # 907	3250	1250
	CSAU # 910	3250	1250
	CSAU # 912	3250	1250
	CSAU # 913	3250	1250
	CSAU # 914	3250	1250
	CSAU # 916	3250	1250
	CSAU # 917	3250	1250
	CSAU# 919	3250	1250

- 4. Currently, all injected water is produced water from the Cato San Andres Unit. Efforts are underway to facilitate use of produced water from San Andres wells on outside leases as make-up water. The Glorietta formation has been identified as a possible additional source of additional make-up water. Compositional analyses of a produced San Andres water sample and a Glorietta water sample obtained from a Cato San Andres Unit well, as well as results of compatibility testing ore attached. Regardless of relative volumes, combined samples exhibit lower tendencies to form CaCO<sub>3</sub> and CaSO<sub>4</sub> scale that produced San Andres water.
- 5. Not Applicable.

ATTACHMENT TO FORM C-108 Cano Petro of New Mexico, Inc. Cato San Andres Unit

# Item VII

# **INJECTANT ANALYSIS AND COMPATIBILITY TEST RESULTS**



P.O. Box 287 Snyder, Texas 79550-0287

#### WATER ANALYSIS REPORT

Office: 325-573-8055 Fax: 325-574-1044

Sample Information		
Company	Cano Petroleum	
Lease	Cato Unit	
Well	Fresh Water Well	
Sample Location	well head	
Sample Date	8/12/09	

City/ State	Roswell,NM	
County	Chaves	
Formation	Glorietta	
Salesman:	Mike Smith	
Analysis Date:	8/13/09	

Dissolved Gasses	PPM
Hydrogen Sulfide	0
Carbon Dioxide	16
Dissolved Oxygen	NA

System Conditions		_
Fluid Temp.	0	]•F
Conductivity	Ö	microohms/cm
рН	5.60	
SpGr.	1.165	

Cations	mg/L	moq/L
Sodium	116,181	5,051.4
Calcium	2,526	126.3
Magnesium	705	57.8
Barium	0	0.00
Iron	0	0.0

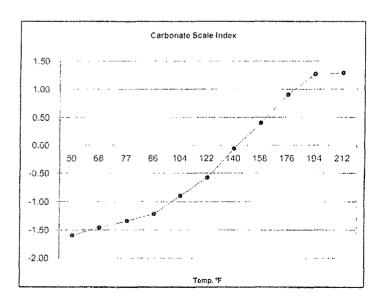
Anions	mg/L	meg/L
Bicarbonate	49	0.8
Chloride	184,202	5,188.8
Sulfate	2.200	45.83

Total Dissolved Solids	305,863
Total Ionic Strength	5.37
Total Hardness as CaCO3	9,206

#### Calcium Carbonate Scaling Tendency

Stability Index:	
<u>°E</u>	
50	-1.60
68	-1.46
77	-1.34
86	-1.22
104	-0.90
122	-0.58
140	-0.06
158	0.40
176	0.90
194	1.27
212	1.29

Calcium Carbonate Index Legend
SI of less than 0 = No Potential
SI of 0 to 0.5 = Marginal Potential
SI of 0.5 to 1.0 = Moderate Potential
SI of above 1.0 = Severe Potential



# WATER ANALYSIS REPORT

Page 2

Sample Information Company	Cano Petroleum	
Lease	Cato Unit	-
Well Number	Fresh Water Well	
Sample Location	well head	
Sample Date	8/12/09	

City/ State	Roswell,NM
County	Chaves
Formation	Glorietta
PPCC Sales Rep:	Mike Smith
Analysis Date:	8/13/09

### Calcium Sulfate Scaling Tendency

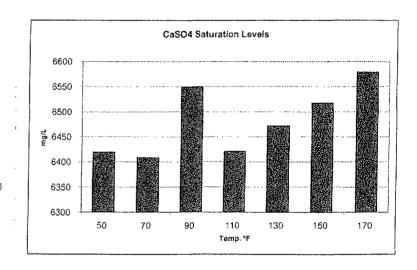
Maximum Amount of CaSO4 which can be held in solution at these temperatures.

°F	mg/L
50	6419.65
70	6409.15
90	6549.30
110	6421.15
130	6472.01
150	6518.16
170	6578.87

Actual CaSO4 Conc. =

3946.25

If the actual value exceeds any of the mg/L values above. Calcium sulfate scale is likely



## **Barium Sulfate Scaling Tendency**

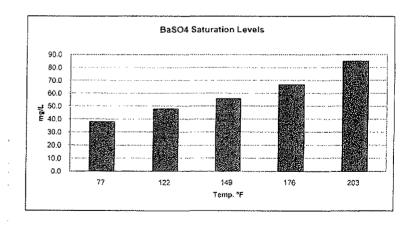
Maximum Amount of BaSO4 which can be held in solution at these temperatures.

٥F	mg/L
77	38.0
122	48.0
149	56.0
176	67.0
203	85.0

Actual BaSO4 Conc. =

0.00

If the actual value exceeds any of the mg/L values above, barium sulfate scale is likely





WATER ANALYSIS REPORT

P.O. Box 287 Snyder, Texas 79550-0287

> Office: 325-573-8055 Fax: 325-574-1044

Sample Information		
Company	Cano Petroleum	
Lease	Cato Unit	
Well	Battery 6 Produced Well	
Sample Location	IPD	
Sample Date	8/12/09	

City/ State	Roswell,NM
County	Chaves
Formation	San Andres
Salesman:	Mike Smith
Analysis Date:	8/13/09

Dissolved Gasses	PPM
Hydrogen Sulfide	90
Carbon Dioxide	277
Dissolved Oxygen	NA

	System Conditions		
ļ	Fluid Temp.	0	ol <u>:</u>
	Conductivity	0	microohms/cm
	pН	5.50	
1	SpGr.	1.122	

Cations	mg/L	meq/L	
Sodium	65,111	2,830.9	
Calcium	3,048 .	152.4	
Magnesium	9,185	752.9	
Barium	0 .	0.00	
Iron	0	0.0	

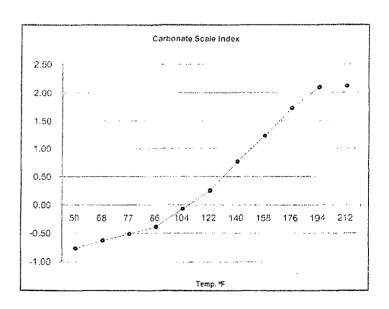
Anions	mg/L	meq/L
Bicarbonate	342	5.6
Chloride	130,143	3,666.0
Sulfate	3,100	64.58

Total Dissolved Solids	210,928
Total Ionic Strength	4.23
Total Hardness as CaCO3	45,427

#### Calcium Carbonate Scaling Tendency

Stability Index:		
ol:		
50	-0.77	
68	-0.63	
77	-0.51	
86	-0.39	
104	-0.07	
122	0.25	,
140	0.77	1
158	1.23	
176	1.73	
194	2.10	
212	2.12	

Calcium Carbonate Index Legend SI of less than 0 = No Potential SI of 0 to 0.5 = Marginal Potential SI of 0.5 to 1.0 = Moderate Potential SI of above 1.0 = Severe Potential



# WATER ANALYSIS REPORT Page 2

Sample Information

Company	Cano Petroleum	
Lease	Cato Unit	
Weli Number	Battery 6 Produced Well	
Sample Location	IPD	
Sample Date	8/12/09	

City/ State	Roswell,NM
County	Chaves
Formation	San Andres
PPCC Sales Rep:	Mike Smith
Analysis Date:	8/13/09

### Calcium Sulfate Scaling Tendency

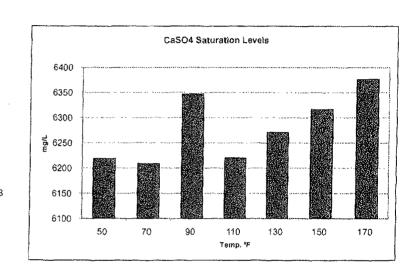
Maximum Amount of CaSO4 which can be held in solution at these temperatures.

٥F	mg/L
50	6219.48
70	6209.09
90	6347,65
110	6220.96
130	6271,24
150	6316,86
170	6376.89

Actual CaSQ4 Conc. =

5560.63

If the actual value exceeds any of the mg/L values above. Calcium sulfate scale is likely



### **Barium Sulfate Scaling Tendency**

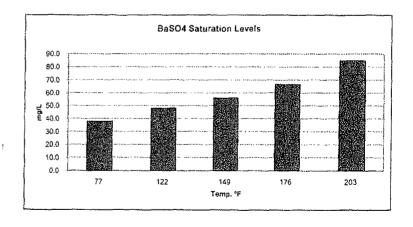
Maximum Amount of BaSO4 which can be held in solution at these temperatures.

٥F	mg/L
77	38.0
122	48.0
149	56.0
176	67.0
203	85.0

Actual BaSO4 Conc. =

0.00

If the actual value exceeds any of the mg/l. values above, barium sulfate scale is likely



ı

Oil Company Lease Well Cano Petroluem Cato Unit Fresh Water Cano Petroluem Cato Unit Batt 6 Prod. H2O

	#1	#2
	mg/L	mg/L
рН	5.6	5.5
SpGr.	1.165	1.122
H2S	0	90
CO2	16	277
Calcium	2526	3048
Magnesium	705	9185
Sodium	116181	65111
Total Hardness	9206	45427
Barium	0	0
Iron	0	0
Bicarbonate	49	342
Sulfate	2200	3100
Chloride	184202	130143
Dissolved Solids	305863	210928
Conductivity	0	0

Γ				E E					Ì					T		Ţ						T		T	T	T
				ionic stre	4 23		4.34	4.40	4.46	4.53	4.57	4.63	4 68	•	5 0	4.8€	4.85	4.91	4.97	5.02	5.08	V	7	2.13	5.25	5.31
			A construction of the cons	CONCENT		٥	0	0	0	0	0	0	0			٥	0	0	0	0	0	C			-   c	٥
		•	Barium Iron Bicarbonate Sulfate Sulfate Chloride Discolved Solid Conductivity Indian	240000	245025	2001000	220422	225168	229915	234662	239409	244155	248902	253649	258306	220330	791507	267889	272636	277383	282129	286876	201623	206370	204440	301100
			Chloridolf	1301/13	120046	102040	84000	138252	140955	143658	146361	149064	151767	154470	157173	450070	129875	162578	165281	167984	170687	173390	176093	17870G	101400	101400
me/L			Sulfate	65	3	5 8	3 8	20 20	0	3 8	25	28	57	56	55	3	3	23	25	51	51	20	49	48	7	ř
mg/L			Sulfate	3100	3055	3010	2 5	CQ67	0787	0707	7830	2785	2740	2695	2650	2605	2002	72560	2515	2470	2425	2380	2335	2290	2275	2200
			icarbonate	347	327	313	200	200	202	502	4C7	239	225	210	196	184	- 0	100	152	137	122	108	93	78	2 2	Ş
			h fron B	o	C	C	0 0					D D	0	0	0	c		2	0	0	0	0	0	0	c	, c
			Barium	0	c	c	,   c	0				>	0	0	0	c		، اح	0	0		0	0	0	c	c
		Total	Hardness	45427	43616	41805	30007	38183	36377	34561	0250	32720	30939	29128	27317	25505	20007	23094	21883	20072	18261	16450	14639	12828	11017	9206
		<b> </b>	sium Sodium	65111	67665	70218	77777	75325	77879	80432	10000	00670	85539	88093	90646	93200	05759	5000	10886	098001	103414	105967	108521	111074	113628	116181
			Magnesium	9185	8761	8337	7913	7489	7065	6641	6047	02.17	5793	5369	4945	4521	4007	1031	20/3	3249	c787	2401	1977	1553	1129	705
me/L			CO2 Calcium Calcium Magne	152	151	149	148	147	146	144	7,72	2	142	140	139	138	136	300	133	\$ 5	53	131	130	129	127	126
mg/L			Calcium	3048	3022	2996	2970	2944	2918	2891	SARK	2007	2839	2813	2787	2761	2735	2200	8017	2007	/607	2630	2604	2578	2552	2526
			- 1	277	264	251	238	225	212	199	186	3 ;	5)	160	147	133	120	107	2 2	75	2 6	89	55	42	53	16
			HZS	2 90	4 86	6 81	8 77	1 72	<u> </u>	↓	╄	4	-		4 45	3 41	38		_		_	_	9 14	1 9	3 5	9
			SpGr.	1.122	1.124	1.126	1.128	┿-	┿	3 1.135	1 1 137				1.144	1.146	1 148	-	┰	-		-	1.159	1.161	1.163	1.165
_			Hd	5.50	5.51	5.51	5.52	5.52	5.53	5.53	5.54	1	40.0	5.55	5.55	5.56	5.56	5 57	5 A	200	0 1	2.28	5.59	5.59	5.60	5.60
% #2	Cato Unit Battery 6	Produced	Water	100	95	90	85	80	75	70	65	000	20 5	35	20	45	40	35	8	3 2	60	07	15	10	5	0
%# <u>1</u>		ato Unit	ssh Water	0	2	10	15	20	25	30	35	70	¥ (	45	20	55	09	65	3 8	75	2 6	20	82	06	95	100

# Permian Production Chemical Company 3611 Lamesa Hwy Snyder, TX 79549 325-573-8055

Sample #1

Sample #2

Cano Petroluem

Cano Petroluem

Cato Unit

Cato Unit

Fresh Water

Batt 6 Prod. H20

% #1	% #2	CaC03 @ 86F	CaCO3 @140F	CaSO4 @90 Solubility mg/l	Calculated CaS04
0	100	-0.39	0.77	6354.97	5559.47
5	95	-0.41	0.75	6364.84	5478.76
10	90	-0.43	0.73	6374.74	5398.06
15	85	-0.45	0.71	6384.66	5317.36
20	80	-0.47	0.69	6394.60	5236.66
25	75	-0.49	0.67	6404.56	5155.96
30	70	-0.51	0.65	6414.55	5075.26
35	65	-0.54	0.62	6424.55	4994.55
40	60	-0.56	0.60	6434.58	4913.85
45	55	-0.59	0.57	6444.62	4833.15
50	50	-0.62	0.54	6454.69	4752.45
55	45	-0.65	0.51	6464.78	4671.75
60	40	-0.69	0.47	6474.89	4591.04
65	35	-0.73	0.43	6485.02	4510.34
70	30 -	-0.77	0.39	6495.18	4429.64
75	25	-0.82	0.34	6505.35	4348.94
80	20	-0.88	0.28	6515.55	4268.24
85	15	-0.94	0.22	6525.77	4187.53
90	10	-1.01	0.15	6536.01	4106.83
95	5	-1.10	0.06	6546.27	4026.13
100	0	-1.22	-0.06	6556.56	3945.43

# **ATTACHMENT TO FORM C-108**

Cano Petro of New Mexico, Inc. Cato San Andres Unit

Item IX – proposed stimulation program

Injection wells will be acidized, and producers will be acidized and/or fracture stimulated.

# Masters Consulting, LLC

# 7500 Rialto Blvd.; Ste, 180 Austin, TX 78735

Keith B. Masters, P.E. President email: k\_b\_masters@mastersconsultingllc.com .

Phone: (512) 906-2016

Pax: (512) 906-2729

July 21, 2010

Mr. Terry G. Warnell New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Re: Waterflood Expansion
Cano Petro of New Mexico, Inc.
Cato San Andres Unit
Chaves County, NM

Dear Terry:

Enclosed, please find copies of the notice letters and return receipts relating to the above-referenced application. Thank you for your assistance.

Sincerely,

Keith B. Masters, P.E.

(Ged BH ?5.

for Cano Petro of New Mexico, Inc.

cc: Cano Petro of New Mexico, Inc.

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

## Certified Mail/Return Receipt Requested

Mr. David Glass
Division of Lands & Minerals
Bureau of Land Management
2909 West Second Street
Roswell, NM 88201-1287

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

Dear Mr. Glass:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

#### Surface

SW/4, Section 2, T8S – R30E, S/2 of SE/4, Section 3, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2 of W/2, Section 12, T8S – R30E, W/2 of W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, Section 15, T8S – R30E.

### Subsurface

SW/4, Section 1, T8S - R30E, S/2, Section 2, T8S - R30E, S/2 of NE/4, S/2, SE/4 of NE/4, Section 3, T8S - R30E, SE/4, Section 4, T8S - R30E, E/2, Section 9, T8S - R30E, All of Section 10, T8S - R30E, All of Section 11, T8S - R30E, W/2, Section 12, T8S - R30E, W/2, Section 13, T8S - R30E, All of Section 14, T8S - R30E, All of Section 15, T8S - R30E, E/2, Section 16, T8S - R30E, NE/4 of NE/4, Section 21, T8S - R30E,

N/2, Section 22, T8S – R30E,

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Sincerely,

Phillip Feiner

Vice President and General Counsel

US Postal S CERTIFIED (Domestic Mail O	MAIL			Provi	dea)
Fordellverylinform	ilonviilleu	eveballo	elkumure e	960	ilin (
OFF	ICI	AL	. U	S	
Postage	s 06				
Certified Fee	2.8	0	_		
Return Receipt Fee (Endorsement Required)	2.3	0	F	lestmari Here	K
Restricted Delivery Fee (Endorsement Required)			APR	26	2010
Total Postage & Fees Mr. David					
Sent To Division of		Mine	rals		
or POBBLUGE au Of					
<sup>City, Stat</sup> 2909⁴Wes					
FB For Participal and	M cosu	1 ,1,707	Selection of the select	9000	व्यक्तितानाज्ञान

PS. Form 3811, February 2004 Domestic Return Receipt	2. Article Number 7009 282	Mr. David Glass Division of Lands & Minerals Bureau of Land Management 2909 West Second Street Roswell. NM 88201-1287	SHNDER COMPLEMENTALISSECTION  Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:
um Recelpt 102595-02-M-1540	9110 E881 COCE 1883 COO	3. Service Type  B. Certified Mail	A. Signature  A. Signature  A. Signature  B. Received by (Printed Name)  D. Is delivery address different from Item 17  D. Is delivery address below:

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

# Certified Mail/Return Receipt Requested

Mathis Land & Cattle Company P.O. Box 45 Kenna, NM 88122

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

#### Dear Sir or Madam:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

#### Surface

SW/4, Section 2, T8S – R30E, S/2 of SE/4, Section 3, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2 of W/2, Section 12, T8S – R30E, W/2 of W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, Section 15, T8S – R30E.

## Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(cs) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Vice President and General Counsel 0123 1883 Postage Certified Fee 2000 0282 Postmark Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) APR 2 6 2010 7009 Sent P.O. Box 45 Streeken fra, NM 88122 City, State, ZIP+4 ASPORTED Appending Section of the later of the lat

Sincerely,

Phillip Feiner

n Receipt 102595-02-M-15-	Domestic Return Receipt	PS Form 3811, February 2004	PS Forn
7009 2820 0002 1883 0123	19 2820	2. Article Number (Transfer.from service label) 701	2. Articl
4. Restricted Delivery? (Extra Fee) ☐ Yes			
	1	and a second of the second of	
3. Service Type  1. Deptified Mail			
	( <del></del>	Kenna, NM 88122	Ker
		P.O. Box 45	Р.О
	<u> </u>	Mathis Land & Cattle Company	Ma
If YES, enter delivery address below:	1	. Article Addressed to:	i. And
D. Is delivery address different from Item 1? ☐ Yes			1
Ferald Methis 4-29-16	_	or on the front if space permits.	or or
B. Received by (Printed Name) C. Date of Deliver		so that we can return the card to you.	so #
4		Print your name and address on the reverse	Print
A. Signeture		Complete items.1, 2, and 3. Also complete item 4 if Restricted Delivery is desired	tem
ĊŌMPLĖTĖ (THIS ISECTĮON ONIDĖLIVERY		SENDER: COMPLETE THIS SECTION	SEND

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

#### Certified Mail/Return Receipt Requested

Preston Berry 10212 Daria Drive Dallas, TX

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

Dear Mr. Berry:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

#### Surface

SW/4, Section 2, T8S – R30E, S/2 of SE/4, Section 3, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2 of W/2, Section 12, T8S – R30E, W/2 of W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, Section 15, T8S – R30E.

#### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Phillip Feiner Vice President and General Counsel 0330 000e 1863 Postage 2.80 Certified Fee Postmark Return Receipt Fee (Endorsement Required) a.30 Restricted Delivery Fee Endorsement Required) APR 26 2010 2820 Total Postage & Fees Sent feston Berry 7009 10212 Daria Drive Section of the least of the lea rs rain and Augustans

Domestic Return Receipt	Domestic Ri	PS Form 3811, February 2004
		(Hansier from service label)
2009 262 0002 1883 0130	7009 288	2. Article Number
4. Restricted Delivery? (Extra Fee)	,	
3: Service Type  Certified Mail		
		Dallas, TX
<i>A</i> .		10212 Daria Drive
		Preston Berry
j	and the same of th	ŧ
If YES, enter delivery address below: 13 No		1. Article Addressed to:
D. Is delivery address different from item 1? Yes		or on the front it space permits
01.08.1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	he mallpiece,	Attach this card to the back of the maliplece
B. Received by (Printed Name) C. Date of	o you.	so that we can return the card to you
X // // // X	the reverse	item 4 if Hestricted Delivery is desired.  • Print your name and address on the reverse
A. Signature	complete	Complete items 1, 2, and 3. Also complete
COMPLETE IT IN OFFICE OF THE PROPERTY OF THE P	TION	SENDER: COMPLETE THIS SECTION
COMPRIETE THIS SECTION ON DELIVERY		

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

## Certified Mail/Return Receipt Requested

Jay Appleton 2809 West 11th Street Sedalia, MO 65301-2211

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

Dear Mr. Appleton:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

#### Surface

SW/4, Section 2, T8S – R30E, S/2 of SE/4, Section 3, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2 of W/2, Section 12, T8S – R30E, W/2 of W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, Section 15, T8S – R30E.

#### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Phillip Feiner Vice President and General Counsel 1883 Postage Cartified Fee 5000 Postmark Return Receipt Fee (Endorsement Required) Hero Restricted Delivery Fee (Endorsement Required) 2820 APR 26 2010 TOWNSON FORM & FORM & seday Appleton 0 3809 West 11th Street ് ടൂലിച്ച് MO 65301-2211. PSIForm 6500, August 2005

PS Form 3811. February 2004. Domestic Return Receipt	2. Ardicle Number   7009.:2820			i di	Sedalia; MO: 65301-2211	2809 West 11th Street	lev Annieron	1. Article Addressed to:	ог он из понен араса раника.	Attach this card to the back of the mailpiece,	so that we can return the card to you.	item 4 if Restricted Delivery is desired.  B Print your name and address on the reverse	El Complete Itéms 1, 2, and 3. Also complete	SENDÉR: COMPLETE THIS SECTION
turn Receipt 102595-02-M-1540;	7009.2820.0002.1883.0147.	4. Restricted Delivery? (Extra Fee). ☐ Yes	Certileo Mail	,				If YES, enter delivery address below: 包 No	from item:		inted Name)	X Jan apleting Addressee	A. Signature	COMPLETE THIS SECTION ON DELIVERY

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

## Certified Mail/Return Receipt Requested

Roswell Gun Club P.O. Box 1482 Roswell, NM 88202

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

#### Dear Sir or Madam:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

#### Surface

SW/4, Section 2, T8S – R30E, S/2 of SE/4, Section 3, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2 of W/2, Section 12, T8S – R30E, W/2 of W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, Section 15, T8S – R30E.

#### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Phillip Feiner Vice President and General Counsel U.S. Postal Service to CERTIFIED MANAGER 54 1.883 Postage Certified Fee 0005 Postmeri Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) 2820 APR 26 2010 Total Postage & Fees | \$ Sent To Roswell Gun Club 7009 P.O. Box 1482 or PoRoswell, NM 88202 City, State, ZIP+4 ASFORMATION AVERAGED Seefieverselorhishidellons

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817,698,0900

Fax - 817.698,0796

April 26, 2010

## Certified Mail/Return Receipt Requested

Ganada, Inc. P.O. Box 9 Sudan, TX 79371

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

Dear Sir or Madam:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

#### Surface

SW/4, Section 2, T8S – R30E, S/2 of SE/4, Section 3, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2 of W/2, Section 12, T8S – R30E, W/2 of W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, Section 15, T8S – R30E.

### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Phillip Feiner Vice President and General Counsel 0161 1883 Postage Certified Fee 2820 0002 Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) APR 26 2010 5,71 Total Postage & Fees Ganada, Ind or Posudan, TX City, State, ZIP+4 PSGomeron Augustrons endlendenlichten Zustellen zu Geraften Zustellen zu der Leiten zu der Le

PS Form 3811, February 2004	2. Article Number (Transfer from service label)				Sudan, TX 79371	P.O. Box 9	. Ganada, Inc.	1. Article Addressed to:	Attach this card to the back of the malipiece, or on the front if space permits.	Print your name and address on the reverse so that we can return the card to you.	tem 4 if Restricted Delivery is desired.	SENDER: COMPLETE THIS SECTION
Domestic Return Receipt	7009, 2820, 0002, 1,883, 01,61	4. Restricted Delivery? (Extra Fee)	Registered	3. Service Type			1	If YES, enter de		everse	ired.	сомритенти
102595-02-M-1540	T910 E	ay? (Extra Fee) ☐ Yes	☐ Return Receipt for Merchandise ☐ C.O.D.	T Everes Mall				U. is delivery address different from item 1? △ Yes If YES, enter delivery address below: ☐ No	1 8	100	☐ Agent	S/SECTION/ON/DELIVERY

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

### Certified Mail/Return Receipt Requested

Robert W. Hodge Northstar Operating Company 400 W. Illinois Avenue, Ste. 1110 Midland, TX 79701-4310

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County, New Mexico

Dear Mr. Hodge:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

#### Surface

SW/4, Section 2, T8S – R30E, S/2 of SE/4, Section 3, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2 of W/2, Section 12, T8S – R30E, W/2 of W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, Section 15, T8S – R30E.

#### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Phillip Feiner Vice President and General Counsel 01.85 1683 Postage Certified Fee 2.80 0005 Postmark Return Receipt Fee (Endorsament Required) 2.30 Restricted Delivery Fee (Endorsement Required) APR 26 2010 5.71 Total Postage & Fees | \$ Sent Robert W. Hodge Northstar Operating Company or PO400 W. Illinois Avenue, Ste. 1110 Midland, TX 79701-4310 escondin Aunaleis

ım Receipt 102595-02-M-1540	PS Form 3811, February 2004. Domestic Return Receipt
7009 2820 0002 1883 D185	2. Article Number (Transfer from service label) 7009 282
4. Restricted Delivery? (Extra Fee) ☐ Yes	
ם ם	t
3. Service Type  Discrimination Mail Discress Mail	Midland, TX 79701-4310
	400 W. Illinois Avenue, Ste. 1110
	Robert W. Hodge
If YES, enter delivery address below: If No	1. Article Addressed to:
b. Received by (Printed Name) C. Late of Delivery	Attach this card to the back of the malipiece, or on the front if space permits.
华	Inform 4 if Hostricted Delivery is desired.  Print your name and address on the reverse so that we can return the part to you
A., Signature.	Complete items 1, 2, and 3. Also complete
COMPLETE THIS ISECTION (ON ID ELLIZERY	SENDER: COMPLETE THIS SECTION

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

### Certified Mail/Return Receipt Requested

Mr. Edward Judson, ux Marilyn M. c/o Judson Investment Corp. P.O. Box 10010 Midland, TX 79702

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

Dear Mr. or Mrs. Judson:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

#### Surface

SW/4, Section 2, T8S – R30E, S/2 of SE/4, Section 3, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2 of W/2, Section 12, T8S – R30E, W/2 of W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, Section 15, T8S – R30E.

#### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Phillip Feiner Vice President and General Counsel U.S. Posial Sarvice GERMALED MALLS 1883 Certified Fee 0002 Postmark Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) 2820 APR 26 2010 5.7 Total Postage & Fees \$ seni Mr. Edward Judson, ux Marilyn M. 7009 c/o Judson-Investment-Corp..... or PO PO O BOX 10010 Midland, TX 79702 FEGORATION AUGUSTEDOS.

turn Receipt 102595-02-M-15	PS Form 3811, February 2004 Domestic Return Receipt
י 2009, בפבט, סססבי הפפש, סשפבי	2. Article Number (Transfer, from service label) 7009, 28
4. Restricted Delivery? (Extra Fee) ☐ Yes	
☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.	
Service Type     Gerdified Mail    Express Mail	Midland, TX 79702
	P.O. Box 10010
•	c/o Judson Investment Corp.
	Mr. Edward Judson, ux Marilyn M.
If YES, enter delivery address below:	1. Article Addressed to:
D. Is delivery address different from Item 1? Yes	or on the front if space permits.
B. Received by (Printed Name) C. Date of Delivery	so that we can return the card to you.  If Attach this card to the back of the mailpiece,
AUCUULA TOUS VIO Addressee	item 4 if Restricted Delivery is desired.  E Print your name and address on the reverse
A. Signature (1) (1) Agent.	■ Complete items 1, 2, and 3. Also complete
COMPUETEITHISISECTION/ONIDEUVERY	SENDER: COMPLETE THIS SECTION

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

#### Certified Mail/Return Receipt Requested

Sole Trustee of the Selma Andrews
Trust for the Benefit of Peggy Barrett
Bank of America, N.A.
P.O. Box 75283
Dallas, TX 75283

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

#### Dear Sir or Madam:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

#### Surface

SW/4, Section 2, T8S – R30E, S/2 of SE/4, Section 3, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2 of W/2, Section 12, T8S – R30E, W/2 of W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, Section 15, T8S – R30E.

#### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Sincerely,

Phillip Feiner

Vice President and General Counsel

3 0208	(Domestic Mail/0	MAIL REC	Coverage (Provided)
2820 0002 1883	Postage Certified Fee Return Receipt Fee (Endorsement Required) Restricted Dalivery Foe (Endorsement Required) Total Postage & Fees	\$ .6  2.80 2.30 \$ 5.71	APR 2 6 2010  Postmark  Hero
7009	Sent To	Benefit of Peggrica, N.A.	-

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

## Certified Mail/Return Receipt Requested

Selma Andrews Perpetual Charitable Trust Bank of America, N.A. P.O. Box 830308 Dallas, TX 75238

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

Dear Mr. Glass:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

#### Surface

SW/4, Section 2, T8S – R30E, S/2 of SE/4, Section 3, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2 of W/2, Section 12, T8S – R30E, W/2 of W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, Section 15, T8S – R30E.

#### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(cs) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Sincerely,

Phillip Feiner

Vice President and General Counsel

	U.S. Posibis		(O)								
	CERTIFIED MAIG RECEIPT										
LI.	(DomesijeMelijonly, Nolinsvance Coverege Provided)										
<u></u>	FordeliveryInform	Obov	isilou	rweb	Dell	VAVAVAU!	130	μig si			
ר ר	OFF	. (	CI	A		U	Ø				
	Postage	\$	06	1		APR	26	2010			
י מממני	Certified Fee		2.8	SO		Postmark Here					
	Return Receipt Fea (Endorsement Required)		2.3	SO							
	Restricted Delivery Fee (Endorsement Required)										
	Total Postage & Fees	\$	5.7	4				,			
Ц	Selma Andrews Perpetual										
	Charitable Trust										
	Siree, Apr. No.: or PCDank.of America, N.A.										
	<sup>сііу,</sup> Р. О. Вбх 83	0308	3	<b></b>							
	REPERT OF LEASE	<del>নক্ত</del> হ	Q		4/ [	evellee	පල්ලා	instructions			

PS Form 3811, February 2004	Article Number (Transfer from service label)	Selma Andrews Perpetual Charitable Trust Bank of America, N.A. P.O. Box 830308 Dallas, TX. 75238	Article Addressed to:	Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the malipiece or on the front if space permits.	
Domestic Return Receipt	7009 2820 0002 1883 0222	3. Service Type  □ Certified Mail □ Express □ Registered □ Return F □ Insured Mail □ C.O.D. 4. Restricted Delivery? (Extra Fee)	If YES, enter delivery address below:	M COMPLETE THIS SECTION ON DELIVERY  Implete  A. Signature	The second secon
102595-02-M-1540	CD	Express Mall I Return Receipt for Merchändise I C.O.D. Extra Fee)		APR 2 8 2010	

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

### Certified Mail/Return Receipt Requested

Mobile Producing Texas & New Mexico, Inc. P.O. Box 4697 Houston, TX 77210

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

#### Dear Sir or Madam:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

# Surface

SW/4, Section 2, T8S - R30E, S/2 of SE/4, Section 3, T8S - R30E, All of Section 10, T8S - R30E, All of Section 11, T8S - R30E, W/2 of W/2, Section 12, T8S - R30E, W/2 of W/2, Section 13, T8S - R30E, All of Section 14, T8S - R30E, All of Section 15, Section 15, T8S - R30E.

#### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Phillip Feiner Vice President and General Counsel Fordelivery information visit our website at www.usps.com 2820 0002 1883 Postage Centified Fee 2.80 Postmark Return Receipt Fee (Endorsement Required) a.30 Restricted Delivery Fee (Endorsement Required) APR 26 2010 Total Postage & Fees \$ Sen Mobile Producing Texas & New or P.O: 180x 4697 City, State, ZIP+4 Houston, TX 77210 SeoBevereioninstructions PSP COMPETON Adequations

102595-02-M-1540		n Receipt	Domestic Return Receipt	Доп	PS Form 3811, February 2004
7009 2820 0002 1883 0239	E99T	2002	0292	7009	Article Number:     (Transfer from service label)
4. Restricted Delivery? (Extra Fee) ☐ Yes	ed Deliven	4. Restricte			
☐ Express Mail ☐ Return Receipt for Merchandise ☐ C.O.D.	Certified Mail Registered Insured Mail	Certifled Ma Registered Insured Mail			Houston, TX 77210
	Tvne	3. Sarvice Type	-F		Mexico, Inc.
			~	as & Nev	Mobile Producing Texas & New
If YES, enter delivery address below: D No	AZAGORESS Inter delive	D. Is delive			1. Article Addressed to:
B! Received by (Printed Marke)   C. Date of Delivery APR 2 8 2010	NO THE	B! Receive		o you. he mailpiec	so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.
☐ Agent·		, ×		the revers	item 4 if Restricted Delivery is desired.  Print your name and address on the reverse
CTION/ON/DELIVERY	THISISE B	COMPLETE  A. Signature			SENDER COMPLETE THIS SECTION

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

### Certified Mail/Return Receipt Requested

Mr. R. Ken Williams, ux Jane P.O. Box 10626 Midland, TX 79702

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

Dear Mr. or Mrs. Williams:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

#### Surface

SW/4, Section 2, T8S - R30E, S/2 of SE/4, Section 3, T8S - R30E, All of Section 10, T8S - R30E, All of Section 11, T8S - R30E, W/2 of W/2, Section 12, T8S - R30E, W/2 of W/2, Section 13, T8S - R30E, All of Section 14, T8S - R30E, All of Section 15, Section 15, T8S - R30E.

#### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Phillip Feiner Vice President and General Counsel U.S. Posial Service CERMINED MAILS RE E 8 18 Postage Certified Fee 2000 Postmark Return Receipt Fee (Endorsement Regulred) 2.30 Here Restricted Delivery Fee (Endorsement Required) APR 26 2010 2820 5.7 Total Postage & Fees | \$ selMr. R. Ken-Williams, ux Jane P.O. Box 10626 ලියාලියාමයාල්ලාය (FS) Form W. (D. August 2000).

m Receipt 102595-02-M-1540	PS Form 3811, February 2004         Domestic Return Receipt
Theo's 94t 2000	2. Article Number (Transfer from service label)
4. Restricted Delivery? (Extra Fee) ☐ Yes	
3. Service Type  Certified Mall	
	P.O. Box 10626
	Mr. R. Ken Williams, ux Jane
D. Is delivery address different from item 1? Yes If YES, enter delivery address below:   No	1. Article Addressed to:
B. Hecelved by (Printed Name) C. Date, of Delivery	e Attach this card to the back of the malipiece, or on the front if space permits.
Danace Thursday D Addressee	Print your name and address on the reverse so that we can return the card to you
A Signature	Complete items 1, 2, and 3. Also complete
COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

### Certified Mail/Return Receipt Requested

Good Earth Minerals, LLC 849 Broken Arrow Roswell, NM 88201

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

#### Dear Sir or Madam:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

#### Surface

SW/4, Section 2, T8S - R30E, S/2 of SE/4, Section 3, T8S - R30E, All of Section 10, T8S - R30E, All of Section 11, T8S - R30E, W/2 of W/2, Section 12, T8S - R30E, W/2 of W/2, Section 13, T8S - R30E, All of Section 14, T8S - R30E, All of Section 15, Section 15, T8S - R30E.

#### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Phillip Feiner
Vice President and General Counsel

US: Rosial Service To GERAL Service To GERAL Service To GERAL Service To GERAL Service To GERAL Service To GERAL Service Coverage Frovice)

Fordelivery Information vicinion website at www.uspecome

Postage S 6 Postmark

Postmark Here

Restricted Delivery Fee (Endorsement Required)

Restricted Delivery Fee (Endorsement Required)

Total Researce Acces S 5.71

Service Continue Total Total Researce S 5.71

Service Total Numerals, LLC

Service Total Numerals, LLC

Sizie El Apr. No.

or INGENIVELL, NIM. 88201

City, State, 21744

FERRIMSETD, Augusticom

Festiverse to Institutions

Sincerely,

1883

0002

2820

PS Form 3811, February 2004 Do	2. Article Number (Transfer from service label)	Good Earth Minerals, LLC 849 Broken Arrow Roswell, NM 88201	SENDERRICOMPLETE THIS SECULOR  Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:
Domestlo Return Receipt	7009		90e,
urn Receipt	7009 2820 0002 1883 0253	3. Service Type  Gertified Mall	A. Signature  A. Signature  A. Signature  A. Signature  A. Signature  A. Signature  A. Signature  A. Signature  A. Signature  A. Signature  A. Signature  A. Signature  A. Signature  A. Signature  A. Signature  C.
102595-02-M-1540	1883 0253	☐ Express Mail ☐ Return Receipt for Merchandise ☐ C.O.D. ☐ Carta Fee) ☐ Yes	A. Signature  A. Signature  A. Signature  A. Signature  C. Date of Delivery

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

#### Certified Mail/Return Receipt Requested

Judson Properties, Ltd. P.O. Box 3340 Midland, TX 79702-3340

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

### Dear Sir or Madam:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

#### Surface

SW/4, Section 2, T8S - R30E, S/2 of SE/4, Section 3, T8S - R30E, All of Section 10, T8S - R30E, All of Section 11, T8S - R30E, W/2 of W/2, Section 12, T8S - R30E, W/2 of W/2, Section 13, T8S - R30E, All of Section 14, T8S - R30E, All of Section 15, Section 15, T8S - R30E.

#### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Vice President and General Counsel CERTIFIED MAILE 0560 1883 Postage Certified Fee 5000 80 Return Receipt Fee (Endorsement Required) Postmark 2.30 Restricted Delivery Fee (Endorsement Required) 2820 APR 26 2010 Total Postage & Fees | \$ saludson Properties, Ltd. SIE Phillipx 3340 "Midiand\_TX..79702-3340 ASCOMERO, Augustana

Sincerely,

Phillip Feiner

PS Form 3811, February 2004	2. Article Number 7009 2	, Since of		Midland, TX 79702-3340	P.O. Box 3340	Judson Properties, Ltd.	1. Article Addressed to:	or on the front if space permits.	so that we can return the card to you.	item 4 if Restricted Delivery is desired.  B Print your name and address on the reverse	Complete items 1, 2, and 3. Also complete	SENDER: COMPLETE THIS SECTION	
Domestic Return Receipt 102595-02-M-15-50	7009 2820 0002 1883 0260	4. Restricted Delivery? (Extra Fee) ☐ Yes	3. Service Type ☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.				If YES, enter delivery address below:	I by addings different from them 1? I Ves	B. Received by ( Printed Name) C. Date of Delivery	X) MOUNTO ALS VI C Addressee	(A. Signature	COMPLETE THIS SECTION ON DELIVERY	

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

### Certified Mail/Return Receipt Requested

Matlock Minerals Ltd. Co. 11101 Bermuda Dunes Drive, NE Albuquerque, NM 87111-7504

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

### Dear Sir or Madam:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation: Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

### Surface

SW/4, Section 2, T8S – R30E, S/2 of SE/4, Section 3, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2 of W/2, Section 12, T8S – R30E, W/2 of W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, Section 15, T8S – R30E.

### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Sincerely, Article Addressed to: Article Number Matlock Minerals Ltd. Form 3811, February 2004 (Transfer from service label Albuquerque, NM 87111-7504 11101 Bermuda Dunes Drive, NE or on the Attach this card to the back of the mailpiece that we can return the card to you. your name and address on the reverse Phillip Feiner ront if space permits. Vice President and General Counsel Postal Service ... Delivery is desired and 3. Also complete 5250 7009 m 188 Postage Domestic Return Receipt ΠŮ 2.80Certified Fee 2000 小艺士 Postmark Return Receipt Fee (Dasement Required 2.30 Here 2000 Restricted Delivery Fee (Endorsement Required) 2820 APR 26 2010 3. Service Type

Certified Mail

Registered

Insured Mail Restricted Delivery? (Extra Fee) is delivery address different If YES, enter delivery address below: \$ eceived by: Total Postage & Fees EPPT Sen Watlock Minerals Ltd. Co. 11101 Bermuda Dunes Drive, NE or PARSUQUE rque, NM 87111-7504 7250 Express
Return
C.O.D. Return Receipt for Merchandise A Company Americans Section of the Company of the C Mai Date, of Delivery 102595-02-M-1540 ☐ Agent ☐ Addressee □ □ % % Yes

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817,698,0900

Fax - 817,698,0796

April 26, 2010

### Certified Mail/Return Receipt Requested

Mr. William H. Martin, ux Karen V. c/o Sigmar Inc. 400 N. Marienfeld, Ste. 100 Midland, TX 79701

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

### Dear Sir or Madam:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

### Surface

SW/4, Section 2, T8S - R30E, S/2 of SE/4, Section 3, T8S - R30E, All of Section 10, T8S - R30E, All of Section 11, T8S - R30E, W/2 of W/2, Section 12, T8S - R30E, W/2 of W/2, Section 13, T8S - R30E, All of Section 14, T8S - R30E, All of Section 15, Section 15, T8S - R30E.

### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Phillip Feiner Vice President and General Counsel ERTIFIED MAIL SREC 0284 2820 0002 1883 6 (O) Certified Fee 2.BO Postmark Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) APR 2 6 2010 5.7 \$ Total Postage & Fees Sent Mr. William H. Martin, ux Karen V. or PO4004N. Marienfeld, Ste. 100. City, State, 219+4 Midland, TX 79701 PS(Form) Stico. August 2003 

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540	2. Article Number 7009 2820 [		Midlane X 79701	c/o Sigman Inc. 400 N. Jarienfeld, Ste. 100	Mr. William H. Martin, ux Karen V.	1. Article Addressed to:	so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	<ul> <li>Complete items 1, 2, and 3. Also complete         -item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse</li> </ul>	SENDER: COMPLETE THIS SECTION
	0002 1883 0584	4. Restricted Delivery?.(Extra Fee) ☐ Yes	3. Service Type  ☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D:			If YES, enter delivery address below: \(\sigma\) No	~ <i>[\sigma]</i> 2	A. Signature  A. A. A. A. A. A. A. A. A. A. A. A. A. A	COMPUETE THIS SECTION ON DELIVERY

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

### Certified Mail/Return Receipt Requested

Sigmar Inc. 400 N. Marienfeld, Ste. 100 Midland, TX 79701

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

Dear Sir or Madam:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

### Surface

SW/4, Section 2, T8S – R30E, S/2 of SE/4, Section 3, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2 of W/2, Section 12, T8S – R30E, W/2 of W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, Section 15, T8S – R30E.

### Subsurface

SW/4, Section 1, T8S – R30E, S/2, Section 2, T8S – R30E, S/2 of NE/4, S/2, SE/4 of NE/4, Section 3, T8S – R30E, SE/4, Section 4, T8S – R30E, E/2, Section 9, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2, Section 12, T8S – R30E, W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, T8S – R30E, E/2, Section 16, T8S – R30E, NE/4 of NE/4, Section 21, T8S – R30E,

N/2, Section 22, T8S - R30E,

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Sincerely, PS Form 3811, February 2004 Article Number Article Addressed to: or on the front if space permits. Attach this card to the back of the mailpiece (Transfer from service lat 400 N. Märienfeld, Ste. Sigmar linc. Midland, TX 79701 Phillip Feiner Vice President and General Counsel 2, and 3. Also complete address on the reverse 0291 7009 For delivery information visitiour, website at www.usps.com. 1883 미군유도 Domestic Return Receipt Postage 61 08, Certified Fee 2000 Postmark 2000 Return Receipt Fee (Endorsement Required) 2.30 Restricted Delivery Fee (Endorsement Required) ☐ Certified Mail
☐ Registered
☐ Insured Mail 2820 APR 26 2010 Restricted Delivery? (Extra Fee) Is delivery address different from item 1? Service If YES, enter delivery address below: 1663 Insured Mail Total Postage & Fees Sent Sigmar Inc ype 7009 400 N. Marienfeld, Ste. 100 1620 or Polylidland, TX 79701 City, State, ZIP+4 1 C.O.D. Return Receipt for Merchandise Express Mail ESFERMEND ANGUARDON Gualityasalladheldislas Date of Delivery 102595-02-M-1540 ☐ Agent:
☐ Addressee 8 Yes

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

### Certified Mail/Return Receipt Requested

Mr. John Schlagal, ux Helen B. 5700 S. County Road, Ste. 1200 Midland, TX 79706

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

Dear Mr. or Mrs. Schlagal:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

### Surface

SW/4, Section 2, T8S - R30E, S/2 of SE/4, Section 3, T8S - R30E, All of Section 10, T8S - R30E, All of Section 11, T8S - R30E, W/2 of W/2, Section 12, T8S - R30E, W/2 of W/2, Section 13, T8S - R30E, All of Section 14, T8S - R30E, All of Section 15, Section 15, T8S - R30E.

### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Sincerely, PS Form 381,1, February 2004 Article Number 5700 S. County Road, Ste. 1200 Mr. John Schlagal, ux Helen B (Transfeit from service labe) Midland, TX 79706 Article Addressed to: or on the front if space permits. Attach this card Print your name and address on the reverse so that we can return the card to you Phillip Feiner Vice President and General Counsel to the back of the mailpiece Delivery is desired. and 3. Also complete 0307 5004 1883 Domestic Return Receipt Postage 2 Certified Fee 5000 Postmark 0002 Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) ☐ Certified Mail
☐ Registered
☐ Insured Mail Restricted Delivery? (Extra Fee) Service Type If YES, enter delivery address below: Is delivery address different from item 1? APR 26 2010 2820 EGGT Total Postage & Fees Mr. John Schlagal, ux Helen B 7009 5700 S. County Road, Ste. 1200 or Pividland, ☐ Express
☐ Return
☐ c.o.b. Return Receipt Express Mai Section spin finding lines GSROWSED August 2003. for Merchandise Date of Delivery 02595-02-M-1540 □ □ % % ☐ Agent Ύes Addressee

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

### Certified Mail/Return Receipt Requested

McQuiddy Communications & Energy, Inc. P.O. Box 2072 Roswell, NM 88202

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

### Dear Sir or Madam:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

### Surface

SW/4, Section 2, T8S – R30E, S/2 of SE/4, Section 3, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2 of W/2, Section 12, T8S – R30E, W/2 of W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, Section 15, T8S – R30E.

### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Sincerely, PS Form 3811, February 2004 Article Addressed to: or on the front if space permits. Attach this card to the back of the maliplece, Article Number so that we can return the card to you. Print your name and address on the reverse (Transfer from service label) P.O. Box 2072 Roswell, NM 88202 McQuiddy Communications & Energ Phillip Feiner Vice President and General Counsel 2, and 3. Also complete Delivery is desired. TEU 1.883 **600** 06 Postage Domestic Return Receipt 2:80 5000 Certified Fee 0282 Postmark Return Receipt Fee 30 Here Restricted Delivery Fee (Endorsement Required) 282D 3. Service Type

Certified Mail

Registered

Insured Mail 5000 Is delivery address different from item 1? Received by ( Phnted Name) Restricted Delivery? (Extra Fee) If YES, enter delivery address below: APR 26 2010 Total Postage & Fees 1883 Inc Street, Apt. No.; or PB 60 NBOX 207 <sup>ল্যে,</sup>পটার্ডিউটিরা, NM 88202 hTEO Express Mail Return Receipt for Merchandise स्थितिकामार्थार्थे तेपालास्थान Sacial versal or heliosibilis Date of Delivery 102595-02-M-1540 □ N es ☐ Agent ☐ Addressee 줎

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

### Certified Mail/Return Receipt Requested

Occidental Oil and Gas Corporation c/o OXY USA, Inc., GP 10889 Wilshire Boulevard Los Angeles, California 90024-4201

Re

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County, New Mexico

### Dear Sir or Madam:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

#### Surface

SW/4, Section 2, T8S – R30E, S/2 of SE/4, Section 3, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2 of W/2, Section 12, T8S – R30E, W/2 of W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, Section 15, T8S – R30E.

### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

	Sincerely,		PS Form	2. Article (Transit		Los	0cc 108	1: Article	Attac or on	item Remitem	SENDE
883 0321	Phillip Femer Vice President and General Counsel  US: Postal Satvley GERTIFIED MAILY RECEIPT (Points In Millian County Mollieura de Coverge Browne OFFICIAL USE Postage \$ • •		3811, February 2004 Dom	Article Number: {Transfer from service label}		Los Angeles, California 90024-4201	Occidental Õil and Gas Corporation c/o OXY USA, Inc., GP 10889:Wilshire Boulevard	Article Addressed to:	Attach this card to the back of the malipiece or on the front if space permits.	Complete items 1, 2, and 3. Also complete item 4 if Aestricted Delivery is desired. Print your name and address on the reverse so that we can return the coat 1, the reverse so that we can return the coat.	6
7004 2820 0002 188	Certified Fee 2.20 Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required)  Total Postage & Fees \$ 5.71  Sam Scidental Oil and Gas Corporation  c/o OXY, USA, Inc., GP  Street, Apr. No. or FUB89 Wilshire Boulevard  Chy State ZiP4  LOS Angeles, California 90024-4201  EStrametic, Aurinemizion	rellais	Domestic Return Receipt 102595-02-M-1540 /	T260 0005 T883 0357	4: Restricted Delivery? (Extra Fee)	3. Service Type  Cartified Mail	ation	D. Is delivery address different from item 1?	B. Received by (Printed Name) C. Da	Te A. Signature.  C. Agent  C. Addressee	COMPLETE THIS SECTION CONTRELIVERY

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

### Certified Mail/Return Receipt Requested

LAJ Corporation P.O. Box 10626 Midland, TX 79701-0626

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

Dear Sir or Madam:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

### Surface

SW/4, Section 2, T8S – R30E, S/2 of SE/4, Section 3, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2 of W/2, Section 12, T8S – R30E, W/2 of W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, Section 15, T8S – R30E.

#### Subsurface

SW/4, Section 1, T8S – R30E, S/2, Section 2, T8S – R30E, S/2 of NE/4, S/2, SE/4 of NE/4, Section 3, T8S – R30E, SE/4, Section 4, T8S – R30E, E/2, Section 9, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2, Section 12, T8S – R30E, W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, T8S – R30E, E/2, Section 16, T8S – R30E, NE/4 of NE/4, Section 21, T8S – R30E,

N/2, Section 22, T8S – R30E,

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Phillip Feiner Vice President and General Counsel U.S. Postal Sarvice CERTIFIED MAIL RECEIPT (Comesile Mail Only No Insurance Coverage Provided) Fordeliverylinformation/Visitour,website/at/www.usps.com 1883 Postage Certified Fee 280 Postmark 000 Return Receipt Fee (Endorsement Required) Here Restricted Delivery Fee (Endorsement Regulred) 2820 APR 2 6 2010 Total Postage & Fees \$ seh Al Corporation 0 .P.O. Box 10626.... or Midland, TX 79701-0626. Sections of the live lives PSForm 8:00, August 2005

ırn Recelpt 102595-02-M-15-40	Domestic Return Receipt	PS Form 3811, February 2004
9EEO 688T 2000 0282 6002	7009 2820	Article Number (Transfer, from service label)
4. Restricted Delivery? (Extra Fee) ☐ Yes		
☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.		÷
3. Service Type ☐ Centifled Mail ☐ Express Mail		
	<u> </u>	Midland, TX 79701-0626
		P.O. Box 10626
	् स्ट्री स्ट्री	LAJ Corporation
If YES, enter delivery address below:	ν¢	
17 D	2	Article Addressed to:
92010 0x CF0 5-10-10	<u>۔</u>	or on the front if space permits
B. Received by (Princed Name) C. Date of Delivery	to you.	So that we can return the card to you. Attach this card to the back of the mailnians.
X Punck of the disperse	on the reverse	Print your name and address on the reverse
A Signature	lso complete	<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired</li> </ul>
COMPLETE THIS SECTION ON DELIVERY	-CITION	SENDER: COMPLETE THIS SECTION

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

### Certified Mail/Return Receipt Requested

Laura Boeckman 9115 Clearlake Dr. Dallas, TX 75225

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County, New Mexico

### Dear Ms. Boeckman:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

### Surface

SW/4, Section 2, T8S – R30E, S/2 of SE/4, Section 3, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2 of W/2, Section 12, T8S – R30E, W/2 of W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, Section 15, T8S – R30E.

### Subsurface

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Phillip Feiner Vice President and General Counsel 034 E 1883 Postage Certified Fee 69 0005 Postmark Return Receipt Fee (Endorsement Required) Here Restricted Delivery Fee (Endorsement Required) 2820 APR 26 2010 Total Postage & Fees Sent laura Boeckman 7009 9115 Clearlake Dr. or PCDallas, TX PSFormE000Argust2003

004	2. Article Number: 7009 282	. American	Laura Boeckman 9115 Glearlake Dr. Dallass X 75225	or on the month space permiss.  1. Article Addressed to:	so that we can return the card to you.  Attach this card to the back of the mallpiece,	<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse</li> </ul>	SENDER: COMPLETE THIS SECTION
Domestic Return Receipt 102595-02-M-1540	2009 2820 0002 1883 0345 F007	3. Service Type  ☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.  4. Restricted Delivery? (Extra Fee) ☐ Yes		D. Is delivery address different from item 11 \( \triangle \)	B. Received by (Printed Name) C. Daile of Delivery	A. Signature  X	COMPLETE THIS SECTION ON DELIVERY

Burnett Plaza · 801 Cherry Street Suite 3200, Unit 25 Fort Worth, TX 76102

Phone (US) - 817.698.0900

Fax - 817.698.0796

April 26, 2010

### Certified Mail/Return Receipt Requested

Coffman Family Trust 11280 Heritage Oaks Shreveport, LA 71106

Re:

Application for Expansion of Waterflood Project in the Cato San Andres Unit, Chaves County,

New Mexico

### Dear Sir or Madam:

Enclosed is a copy of the application (Form C-108) that Cano Petro of New Mexico ("Cano Petro") has submitted to the New Mexico Oil Conservation Division ("OCD"). Cano Petro, the operator of the Cato Unit, seeks OCD approval to expand the waterflood project in the northern portion of the Cato Unit as part of Cano Petro's secondary recovery effort. The application regards the following lands in Chaves County, New Mexico:

#### Surface

SW/4, Section 2, T8S – R30E, S/2 of SE/4, Section 3, T8S – R30E, All of Section 10, T8S – R30E, All of Section 11, T8S – R30E, W/2 of W/2, Section 12, T8S – R30E, W/2 of W/2, Section 13, T8S – R30E, All of Section 14, T8S – R30E, All of Section 15, Section 15, T8S – R30E.

### Subsurface

SW/4, Section 1, T8S – R30E,
S/2, Section 2, T8S – R30E,
S/2 of NE/4, S/2, SE/4 of NE/4, Section 3, T8S – R30E,
SE/4, Section 4, T8S – R30E,
E/2, Section 9, T8S – R30E,
All of Section 10, T8S – R30E,
All of Section 11, T8S – R30E,
W/2, Section 12, T8S – R30E,
W/2, Section 13, T8S – R30E,
All of Section 14, T8S – R30E,
All of Section 15, T8S – R30E,
All of Section 16, T8S – R30E,
E/2, Section 16, T8S – R30E,
NE/4 of NE/4, Section 21, T8S – R30E,

N/2, Section 22, T8S – R30E,

The application is scheduled for a hearing before an OCD Hearing Examiner on May 27, 2010 at 8:15 a.m. in Porter Hall at the OCD's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

You are not required to attend this hearing, but as an interest owner of and/or near the affected lands, you may appear and present testimony. Failure to appear at the hearing and become a party of record will preclude you from contesting the matter at a later date.

A party planning to appear in this OCD case is required by OCD Rules to file a Pre-Hearing Statement no later than Thursday, May 20, 2010. This Statement must be filed with the OCD's Santa Fe Office at the above address, and should include: the name of the party and its attorney; the names of the witness(cs) the party will call to testify at the hearing; the approximate time the party will need to present its case; and an identification of any procedural matters that need to be resolved prior to the hearing.

A complete copy of Cano Petro's application will be provided to you upon request. Contact Alex Azizi at (817) 698-0900 if you want to request a complete copy of the application and/or have any questions about the application.

Phillip Feiner Vice President and General Counsel 1883 Postage 2000 Certified Fee Postmark Return Receipt Fee (Endorsement Required) Here Restricted Delivery Fee (Endorsement Regulred) 2820 APR 26 2010 Total Postage & Fees | \$ sen Coffman Family Trust 3 11280 Heritage Oaks (AS FOUND FOOD, APPROPRIED TO See Gaverse londistructions

PS Form 3811, February 2004	2. Article Number (Transfer from service label) 7 [		Total House, and or other second		Shrevepor LA 71106	11280 Heritage Oaks	Coffman Family Trust	1. Article Addressed to:	Attach this card to the back of the mailpiece, or on the front if space permits.	Print your name and address on the reverse	Complete items 1, 2, and 3. Also complete	SENDER: COMPLETE THIS SECTION
Domestic Return Receipt	100 0382 PO	4. F				- Lat			<b>一</b>	ed. e reverse	plete	
ceipt	25E0 E89T 2000 0292 6002	4. Restricted Delivery? (Extra Fee)	☐ Registered ☐ Return ☐ Insured Mail ☐ C.O.D.	Gentified Mail DE		•		D. Is delivery address different from Item 1? ☐ Yes If YES, enter delivery address below: ☐ No	Peceived by (Brinted Name)	Mare C.	A. Signature	COMPLETE THIS SECTION
102595-02-M-1540	T	a Fee) ☐ Yes	l Return Receipt for Mérchandise	Express Mail	7			nt from Item 1? ☐ Yes Iress below: → ☐ No	Tacelived by (brinted Namia) C. Date of Delivery	A CLAST Addressee		NI ŌNI DĒLĪVĒRY