

DATE IN 1/14/04	SUSPENSE 2/2/04	ENGINEER WVT	LOGGED IN LR	TYPE PLC	APP NO. PLR0401527790
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ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



JAN 14 2004

OIL CONSERVATION  
DIVISION

## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

*Kutz Government 7, 7J, 6S*  
*SURFACE*  
*COMMINGLING*

### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

PAUL C. THOMPSON  
Print or Type Name

Paul C. Thompson  
Signature

AGENT  
Title

1/11/04  
Date

PAUL@WALSHENG.NET  
e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

### OIL CONSERVATION DIVISION

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

#### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Breck Operating Company

OPERATOR ADDRESS: c/o Walsh Engineering, 7415 E. Main St., Farmington, NM 87402

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. R-10080  
Have the Bureau of Land Management (BLM) and State Land Office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

#### (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Basin Fruitland Coal 71629					
Fulcher Kutz Pictured Cliffs 77200					

- (2) Are any wells producing at top allowances? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify) Subtraction  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

#### (B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. Basin Fruitland Coal 71629 and Fulcher Kutz Pictured Cliffs 77200  
(2) Is all production from same source of supply? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

#### (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

#### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Paul C. Thompson TITLE: Agent / Engineer DATE: 1/11/04  
TYPE OR PRINT NAME Paul C. Thompson, P.E. TELEPHONE NO.: 505.327.4892  
E-MAIL ADDRESS: paul@walsheng.net

January 11, 2004

Ms. Lori Wrotenbery  
NM Oil and Gas Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Re: Surface Commingling  
Breck Operating Company  
Kutz Government #7  
Kutz Government #7J  
Kutz Government #6S  
Section 3, T27N, R10W

Dear Ms. Wrotenbery,

Breck Operating requests administrative approval to surface commingle the gas production from the above mentioned wells. The Kutz Government #7 and #7J wells were approved for commingling in Order R-10080. The Kutz Government #7 and #6S are both Basin Fruitland Coal wells and the Kutz Government #7J is a Fulcher Kutz Pictured Cliffs well.

**1. Proposed System:** The wells are to be commingled upstream from a CPD meter so they can utilize a common compressor. The CPD meter will be downstream of the compressor on the Kutz Government #7. Allocation meters will be on all three wells. The gas flows into Williams Field Services' gathering system and they will maintain the CPD meter. The wells do not produce any liquid hydrocarbons. The actual commercial value of the commingled production will not be less than the sum of the values of the production from each well

The interests in the three wells are not identical. The revenue owners and their addresses are listed in Exhibit #1. A sample letter of the certified letter that was sent to each owner is attached at Exhibit #6.

**2. Wells, Locations, and Lease numbers:** Exhibit 2 is a plat showing the lease numbers for each well. All of the wells are on a Federal Mineral leases and on lands administrated by the Bureau of Land Management. The BLM has received a copy of this application. Please refer to Exhibit #7 for a copy of the Sundry Notice.

**3. Schematic Diagram:** Exhibit 3 is a schematic diagram of the proposed facilities.

**4. Fuel Gas:** The compressor will burn approximately 10 MCFD of fuel gas, which will be allocated equally between the wells since the fuel usage is not volume dependent. None of the wells have any heated surface production equipment.

**5. Mechanical Integrity:** The flow line from the Kutz Government #6S to the compressor will be approximately 2241' feet of a 3" poly line with a pressure rating of 250 psig. The pipeline will be tested to the maximum wellhead pressure of either well.

**6. Production – Gravity/BTU:** A table of the actual production from the Kutz Government #7 and #7J is attached as Exhibit #4. The Kutz Government #6S is a new well that has not produced any gas yet. A gas analysis showing the gas gravity and BTU content of the Kutz Government #7 and #7J is shown in Exhibit #5.

**7. Allocation Formula:** Since all three wells will have allocation meters, the production assigned to these wells will be the integrated volume from the allocation meter minus one-third of the compressor fuel gas and one-third of any purge gas.

**8. Line Purging:** We do not anticipate purging the line very often, but when we do the lost gas will be allocated equally between the wells.

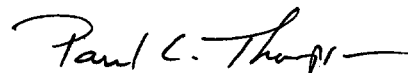
**9. Purged Fluids:** We do not anticipate having to purge the system, however any fluids purged will be natural gas, and produced water. If at all possible, any line purging will be done to a pit or a tank.

**10. Meter Calibration:** The allocation and CPD meters will be calibrated once each quarter. Williams Services will maintain and calibrate the CPD meter.

**11. Gas Analysis Schedule:** Williams will analyze the gas from the CPD meter twice a year.

**12. Effective date:** The pipeline system will be put into service as soon as approval is received.

Sincerely,

A handwritten signature in black ink, appearing to read "Paul C. Thompson".

Paul C. Thompson, P.E.  
Agent for Breck Operating

EXHIBIT 1  
REVENUE INTEREST  
KUTZ GOVERNMENT 7  
FRUITLAND COAL

3BL, LTD  
PO BOX 911  
BRECKENRIDGE TX 76424

CRANBERRY METHANE CORP  
511 16<sup>TH</sup> ST STE 300  
DENVER CO 80202

V, LC HAK  
% MR WALLACE K TIRRELL  
561 ALIHI PLACE  
KAILUA HI 96734

HOLLEY THOMAS  
REV TRUST ATTN TOM EAGLE  
11966 ST CHARLES ROCK RD  
BRIDGETON MO 63044

GLEN HARA  
KUKUI INC  
PO Box 737  
IGNACIO CO 81137

M&V MEDICAL SERVICES  
1255 SUGARCREEK BLVD  
SUGAR LAND TX 77478

MISSION ENERGY METHANE  
PO BOX 2007780  
HOUSTON TX 77216

KUKUI OPERATING COMPANY  
PO BOX 737  
IGNACIO CO 81137

HAL & JEAN RIDDLE  
1516 W 15<sup>TH</sup> ST  
AMARILLO TX 79102

JACK TURPIN  
3600 DOUGLAS  
DALLAS TX 75225

JUAN VILLAFANI  
1255 SUGARCREEK BLVD  
SUGARLAND TX 77478

ALTROGGE RESOURCES CO  
6901 W WALSH PLACE  
DENVER CO 80224

FAY BACON I TRUST  
1005 N MCCOY  
AZTEC NM 87410

RP HARGRAVE TRUST  
% FROST NATL BANK  
PO BOX 1600  
SAN ANTONIO TX 78296

JEFF LEE  
1040 N LAUREL AVE #2  
WEST HOLLYWOOD CA 90046

MARGARET SEBASTION TRUST  
3291 AMMONS COURT  
WHEAT RIDGE CO 80033

TALLOWOOD BAPTIST  
CHURCH  
555 TALLOWOOD DR  
HOUSTON TX 77024

NANCY LEE WEBB  
10 LONG WOOD DR  
MONROE LA 71203

XTO ENERGY INC  
135 S LASALLE ST DEPT 4849  
CHICAGO IL 60674

PC LTD FOR MIN MNGMT  
DRAWER 1857  
ROSWELL NM 88202

EXHIBIT 1  
REVENUE INTEREST  
KUTZ GOVERNMENT 7J  
PICTURE CLIFFS

ALTROGGE RESOURCES CO  
6901 W WALSH PLACE  
DENVER CO 80224

FAY BACON I TRUST  
1005 N MCCOY  
AZTEC NM 87410

RP HARGRAVE TRUST  
% FROST NATL BANK  
PO BOX 1600  
SAN ANTONIO TX 78296

JEFF LEE  
1040 N LAUREL AVE #2  
WEST HOLLYWOOD CA 90046

MARGARET SEBASTION TRUST  
3291 AMMONS COURT  
WHEAT RIDGE CO 80033

TALLOWOOD BAPTIST  
CHURCH  
555 TALLOWOOD DR  
HOUSTON TX 77024

NANCY LEE WEBB  
10 LONG WOOD DR  
MONROE LA 71203

XTO ENERGY INC  
135 S LASALLE ST DEPT 4849  
CHICAGO IL 60674

PC LTD FOR MIN MNGMT  
DRAWER 1857  
ROSWELL NM 88202

EXHIBIT 1  
REVENUE INTEREST  
BRECK KUTZ GOVERNMENT 6S  
FRUITLAND COAL

ALTROGGE RESOURCE CO  
5901 W WALSH PLACE  
DENVER CO 80224

FAY BACON I TRUST  
1005 N MCCOY  
AZTEC NM 87410

CONOCO INC.  
%CHASE BANK OF TEXAS  
PO BOX 201940  
HOUSTON TX 77216

RP HARGRAVE TRUST  
FROST NATIONAL BANK  
PO BOX 1600  
SAN ANTONIO TX 78296

BBL, LTD  
PO BOX 911  
BRECKENRIDGE TX 76424

CONOCO INC.  
PO BOX 201940  
HOUSTON TX 77216

CRANBERRY METHANE CORP  
511 16<sup>TH</sup> ST STE 300  
DENVER CO 80202

PATRICIA SWERER GARFIELD  
355 EUDORA ST  
DENVER CO 80220

V, LC HAK  
% MR WALLACE TIRRELL  
561 ALIHI PLACE  
KAILUA HI 96734

HOLLEY THOMAS W TRUST  
11966 ST CHARLES ROCK RD  
BRIDGETON MO 63044

SUSAN SWERER KRUTZ  
3131 CHERRY RIDGE RD  
ENGLEWOOD CO 80113

KUKUI INC  
ATTN GLEN HARA  
PO BOX 737  
IGNACIO CO 81137

EXHIBIT #2  
 SURFACE COMMINGLING  
 KUTZ GOVERNMENT #7, #7J, & #6S

E/Z COMM. AGREEMENT  
 14-08-001-4703

SF-077382	<div data-bbox="1058 701 1308 743" data-label="Text"> <p>SF-046563</p> </div>
<div data-bbox="472 991 846 1218" data-label="Text"> <p>KUTZ GOVT #7J        30-045-2121D        * 1840 FSL &amp; 1050 FWL        * PROP CODE - 02223        FULCHER KUTZ PC        SW/4 DEDICATION</p> </div> <div data-bbox="360 1264 680 1451" data-label="Text"> <p>KUTZ GOVT #7 *        30-045-06915        790 FSL &amp; 1650 FWL        PROP CODE - 02223        BASIN FT GAL</p> </div>	<div data-bbox="922 1236 1299 1451" data-label="Text"> <p>KUTZ GOVT #6S        * 30-045-31726        660 FSL &amp; 1980 FEL        BASIN FT GAL        SF-077382 E/Z DEDICATION</p> </div>

W/2 DEDICATION

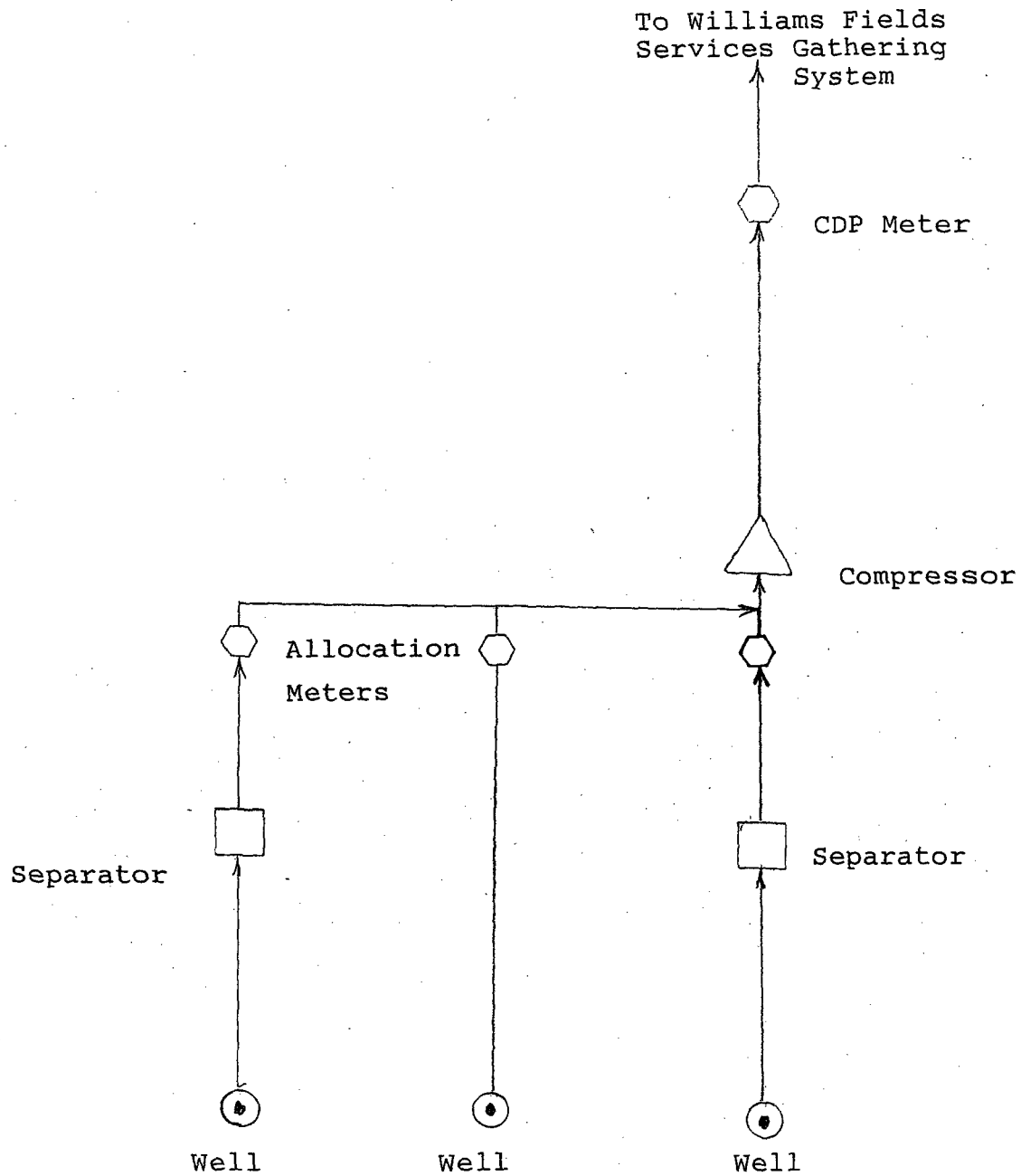
SECTION 3, T27N, R10W

500 SHEETS, FILLER, 5 SQUARE  
 42-382 50 SHEETS EYE-EASE, 5 SQUARE  
 42-382 100 SHEETS EYE-EASE, 5 SQUARE  
 42-382 200 SHEETS EYE-EASE, 5 SQUARE  
 42-382 100 RECYCLED WHITE, 5 SQUARE  
 42-382 200 RECYCLED WHITE, 5 SQUARE  
 Made in U.S.A.





# Exhibit #3



KUTZ GOVT  
# 65

30-045-31726  
660 FSL & 1980 FWL  
SEC 3, T27N, R10W

KUTZ GOVT  
# 75

30-045-21210  
1840 FSL & 1050 FWL  
SEC 3, T27N, R10W

KUTZ GOVT  
# 7

30-045-06915  
790 FSL & 1650 FWL  
SEC 3, T27N, R10W

## Summary Production Report

<b>Lease Name:</b>	<b>KUTZ GOVT</b>		
Lease Number:	002223	Cum Oil:	10
Operator Name:	BRECK OPERATING CORPORATI	Cum Gas:	2,583,859
State:	NEW MEXICO	Cum Water:	
County:	SAN JUAN	First Production Date:	AUG 1992
Field:	MULTIPLE	Last Production Date:	JUN 2003
Production ID:	SUM0430452121077200		
Reservoir Name:	MULTIPLE		
Prod Zone:	MULTIPLE		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE GAS		

Annual Production		(34 years)
Year	Oil BBLs	Gas MCF Water BBLs

Beginning			
Cum:	10	943,999	KUTZ GOVT # 7475
1970		39,112	
1971		57,529	
1972		50,262	
1973		44,161	
1974		45,683	
1975		26,078	
1976		24,311	
1977		17,308	
1978		16,840	
1979		15,587	
1980		12,565	
1981		13,056	
1982		4,889	
1983		2,246	
1984		3,143	
1985		4,782	
1986		3,944	
1987		5,450	
1988		5,073	
1989		4,048	
1990		2,833	
1991		2,856	
1992		56,937	
1993		124,633	
1994		101,160	
1995		99,541	
1996		145,608	
1997		154,696	
1998		142,167	
1999		112,647	
2000		98,774	
2001		84,965	
2002		80,474	

Williams Energy Services  
Tulsa, Oklahoma

11/12/03 10:26:49

PAGE 1

CERTIFICATE OF ANALYSIS  
For production month 11/03Station ID: 35521  
Station Name: KUTZ GOVERNMENT #7 CDP (#7475)  
Analysis Source: 35521Lab Identifier: K487  
Effective Date: 11/22/02Operator: 000860  
Analysis ID: 310738  
Analyzed Date: 11/20/02Sample On Date: 11/19/02  
Sample Off Date: 11/19/02  
Sample Type: S

Component	Mol %	GPM
Helium	0.0000	
CO	0.0000	
CO2	3.2570	
N2	0.2040	
Hydrogen Sulfide (H2S)	0.0000	
Methane (C1)	87.9910	
Ethane (C2)	6.2270	1.664
Propane (C3)	1.1770	0.324
I-butane (IC4)	0.2540	0.083
N-butane (NC4)	0.2860	0.090
I-pentane (IC5)	0.1290	0.047
N-pentane (NC5)	0.0970	0.035
Hexanes (C6)	0.3780	0.165
Heptanes (C7)		
Octanes (C8)		
Nonanes (C9)		
Decanes (C10)		
TOTAL	100.0000	2.408

## Calculation Parameters:

Specific Gravity @ 60 deg.F (AIR=1)  
Ideal Gravity: 0.6501  
Sample Gravity: 0.6515  
Z Factor: 0.9974BTU Calculated/cubic ft @ 60 deg.F  
Ideal BTU: 1077.0387  
Dry BTU @ 14.730: 1079.8573

Remark: C6

**WALSH**

ENGINEERING &amp; PRODUCTION CORP.

Petroleum Engineering Consulting  
Lease Management  
Contract Pumping7415 East Main  
Farmington, New Mexico 87402  
(505) 327-4892 • Fax: (505) 327-9834**CERTIFIED – RETURN RECEIPT**

January 9, 2004

Kukui Operating Co.  
PO Box 737  
Ignacio CO 81137Re: Surface Commingling Application  
Breck Operating Corp.  
Kutz Government #7, #7J and #6S  
Section 20, T28N R10W  
San Juan County, NM

Dear Mr. Hara,

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval. Surface commingling will allow one compressor to service both wells, lowering operating costs. As an interest owner in one or both of these wells, you are being notified of this application pursuant to NMOC rules.

If you desire to submit remarks concerning the application, please send them to Ms. Lori Wrotenbery, Director, New Mexico Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, New Mexico, 87504, within 20 days from the receipt of this notice. If you have no objection to the proposal, no action is required on your part.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson, P.E.  
Agent for Breck Operating Co.

**EXHIBIT #7**  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

*Breck Operating Co. c/o Walsh Engineering*

3a. Address

*7415 E. Main, Farmington, NM, 87402*

3b. Phone No. (include area code)

*505-327-4892*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*660' FSL and 1980' FEL, Sec. 3, T27N, R10W*

5. Lease Serial No.

**SF 077382**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Kutz Government #6S**

9. API Well No.

**30-045-31726**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal**

11. County or Parish, State

**San Juan, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Commingling</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Breck Operating proposes to surface commingle the gas production from the Kutz Government #6S with the Kutz Government #7 and #7J so they can utilize a common compressor.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

*Paul C. Thompson, P.E.*

Title

**Agent**

Signature

*Paul C. Thompson*

Date

**November 25, 2003**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.