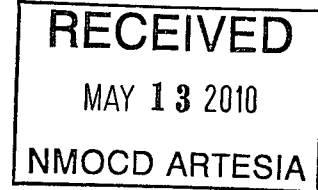


May 12, 2010



NMOCD Environmental
ATTN: Sherry Bonham
1301 W. Grand Avenue
Artesia, NM 88210

RE: Burnett Oil Co.
Stevens A #10
Remediation

Mrs. Bonham:

Burnett has completed the sampling of the sidewalls and delineation of the bottom underneath the injection line as you requested.

Also, we have further excavated the soil in the large hole underneath the lines and on the North wall area. We now have the area excavated equal to the entire pit and went North of the lines approximately ten feet. We have excavated approximately 900 additional yds. all put on plastic awaiting to be disposed at CRI.

We would like to close this site as we previously requested.

Find attached recent photos and analytical. Your time and consideration is appreciated.

Thanks,

A handwritten signature in black ink, appearing to read "Eddie W. Seay". The signature is fluid and cursive, with a long, sweeping underline that extends to the right.

Eddie W. Seay, Agent
Eddie Seay Consulting
601 W. Illinois
Hobbs, NM 88242
575-392-2236
Seay04@leaco.net



CARDINAL LABORATORIES

100 East Marland Hobbs, MA 02240
 (575) 393-7325 Fax (575) 393-2476

Page ____ of ____

Company Name: <u>Eddie Seay Consulting</u>				BILL TO				ANALYSIS REQUEST																		
Project Manager: <u>Eddie Seay</u>				P.O. #:																						
Address: <u>601 W Illinois</u>				Company:																						
City: <u>Holmes</u> State: <u>NM</u> Zip: <u>88242</u>				Attn: <u>[Signature]</u>																						
Phone #: <u>2-2234</u> Fax #: <u>2-6949</u>				Address:																						
Project #: <u>Burnett Old</u> Project Owner: <u>Burnett</u>				City:																						
Project Name: <u>Burnett Stearns #10 Remediation</u>				State: Zip:																						
Project Location: <u>600 Hills Sect 13-17-30</u>				Phone #:																						
Sample Name: <u>Eddie Seay</u>				Fax #:																						
FOR LAB USE ONLY				MATRIX		PRESERV.		SAMPLING		<div style="writing-mode: vertical-rl; transform: rotate(180deg);">Calorizer</div>																
Lab I.D.	Sample I.D.	(G)RAB OR (C)OCCUP	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:													ACID/BASE	ICE / COOL	OTHER:	DATE	TIME
H19860-1	S-10-1	✓	1	✓																		✓			5/10	7:30
-2	S-10-2	✓	1	✓																		✓			5/10	7:50
-3	S-10-3	✓	1	✓																		✓			5/10	8:15
-4	S-10-4	✓	1	✓																		✓			5/10	8:35
-5	S-10-5	✓	1	✓																		✓			5/10	8:50
-6	S-10-6	✓	1	✓																		✓			5/10	9:10
-7	S-10-7	✓	1	✓																		✓			5/10	9:20
-8	S-10-8	✓	1	✓																		✓			5/10	9:40
-9	S-10-9	✓	1	✓						✓			5/10	10:00												

PLEASE NOTE: Liability and Discharge: Cardinal's liability to client is limited to the amount paid by the client for the analyses. All claims, including those for negligence and any other cause whatsoever, shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or relating to the performance of services by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Terms and Conditions: Invoiced will be charged on all accounts within 30 days; past due at the rate of 24% per annum from the original date of invoice and all costs of collection, including attorney's fees.

Sampler Relinquished By: <u>[Signature]</u>		Date: <u>5/10</u>	Received By: <u>[Signature]</u>	Phone Result: <input type="checkbox"/> No	Add'l Phone #:
Relinquished By: <u>[Signature]</u>		Time: <u>1:20</u>	Received By: <u>[Signature]</u>	Fax Result: <input checked="" type="checkbox"/> No	Add'l Fax #:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:		Temp: <u>15°C</u>	Sample Condition: Cool: <input checked="" type="checkbox"/> Intact: <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	CHECKED BY: (Initials) <u>[Signature]</u>	
REMARKS: <u>ASAP please</u>					

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

726



PHONE (575) 393-2328 • 101 E. MARIANO • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
EDDIE SEAY CONSULTING
ATTN: EDDIE SEAY
601 W. ILLINOIS
HOBBS, NM 88242
FAX TO: (575) 392-6949

Receiving Date: 05/10/10
Reporting Date: 05/10/10
Project Owner: BURNETT OIL
Project Name: BURNETT STEVENS #10 REMEDIATION
Project Location: LOCO HILLS SECT 13-17-30

Analysis Date: 05/10/10
Sampling Date: 05/10/10
Sample Type: SOIL
Sample Condition: COOL & INTACT @ 1.5°C
Sample Received By: HM
Analyzed By: HM

LAB NUMBER SAMPLE ID Cl^-
(mg/kg)

H19860-1	S-10-1 - 1'	2,520
H19860-2	S-10-2 - 3'	1,100
H19860-3	S-10-3 - 5'	336
H19860-4	S-10-4	320
H19860-5	S-10-5	576
H19860-6	S-10-6	688
H19860-7	S-10-7	736
H19860-8	S-10-8	512
H19860-9	S-10-9	992
Quality Control		490
True Value QC		500
% Recovery		98.0
Relative Percent Difference		2.0

*Eddie Seay will submit
Proposal to line*

METHOD: Standard Methods 4500-Cl B

Note: Analyses performed on 1.4 w/v aqueous extracts.

Chad Seay
Chemist

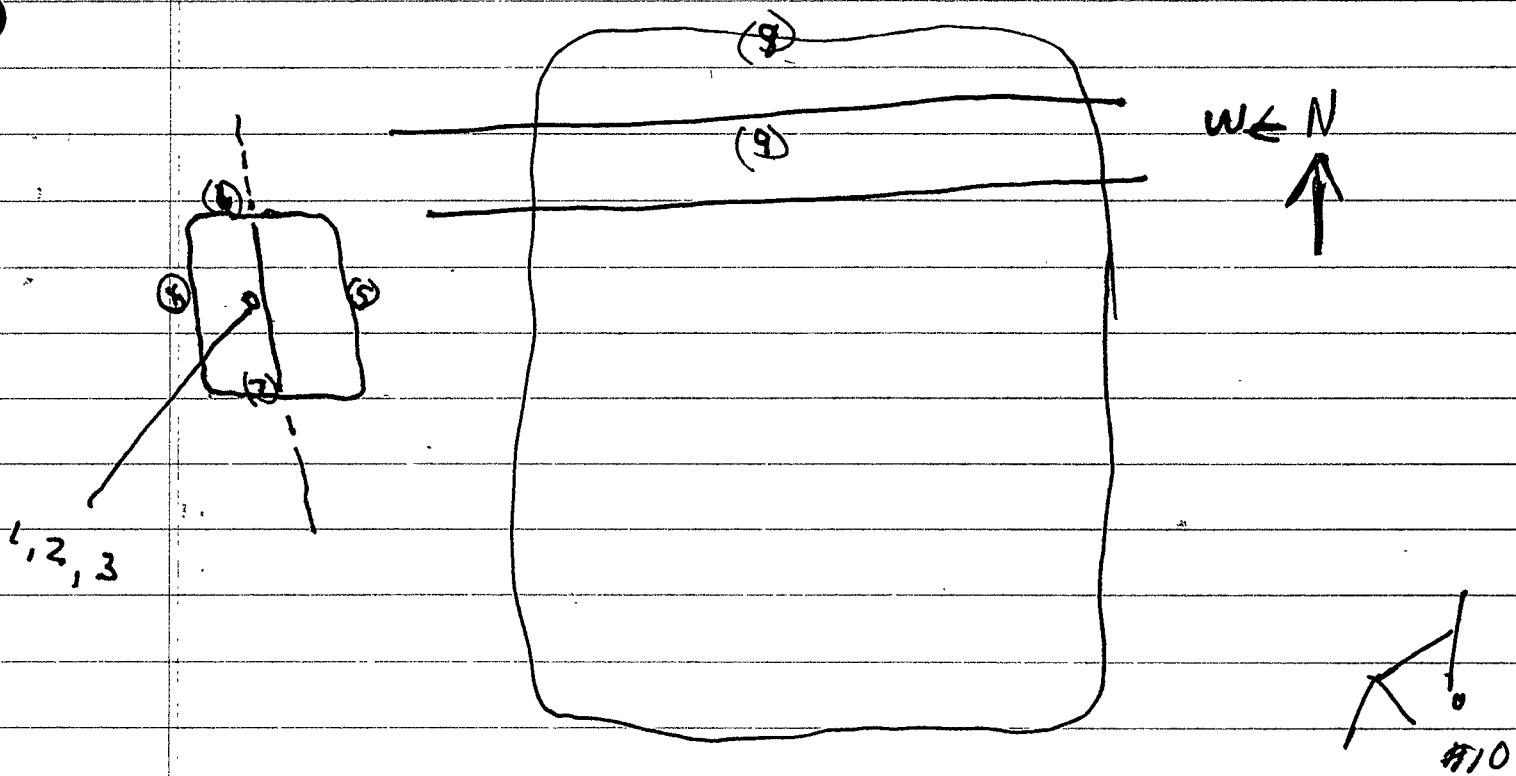
05/11/10
Date

H19860 E. SEAY

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

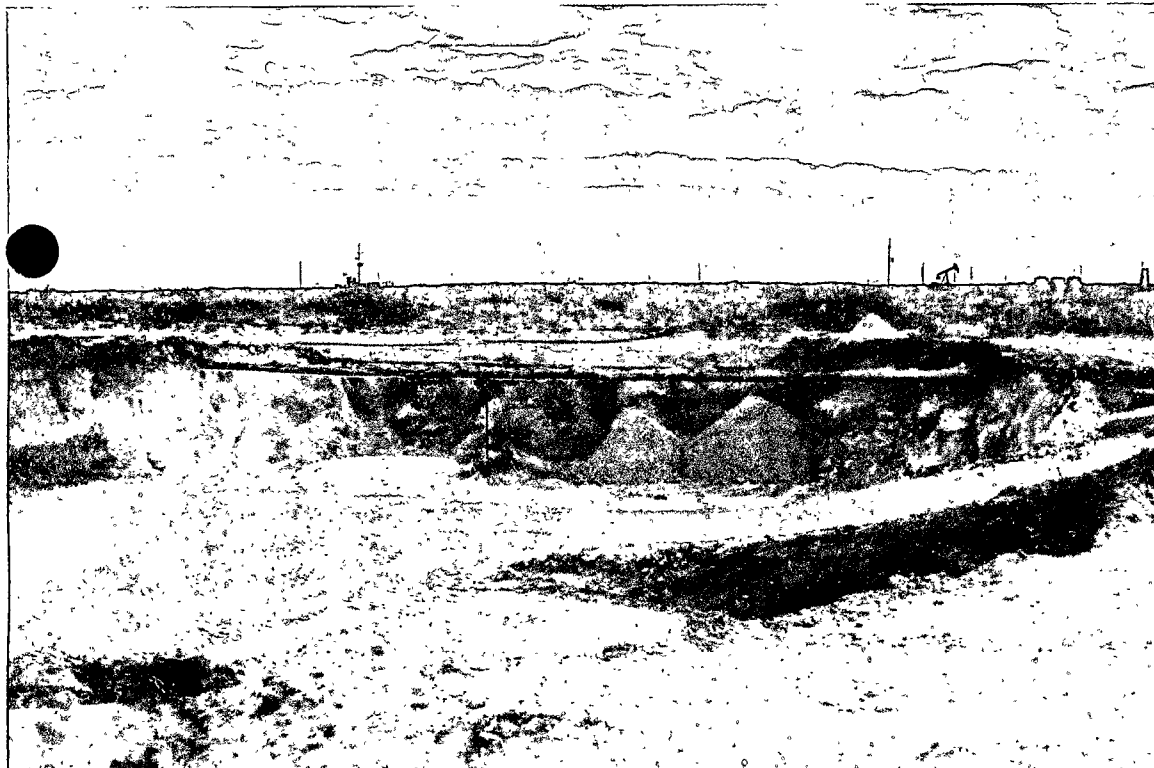
5/10/2010

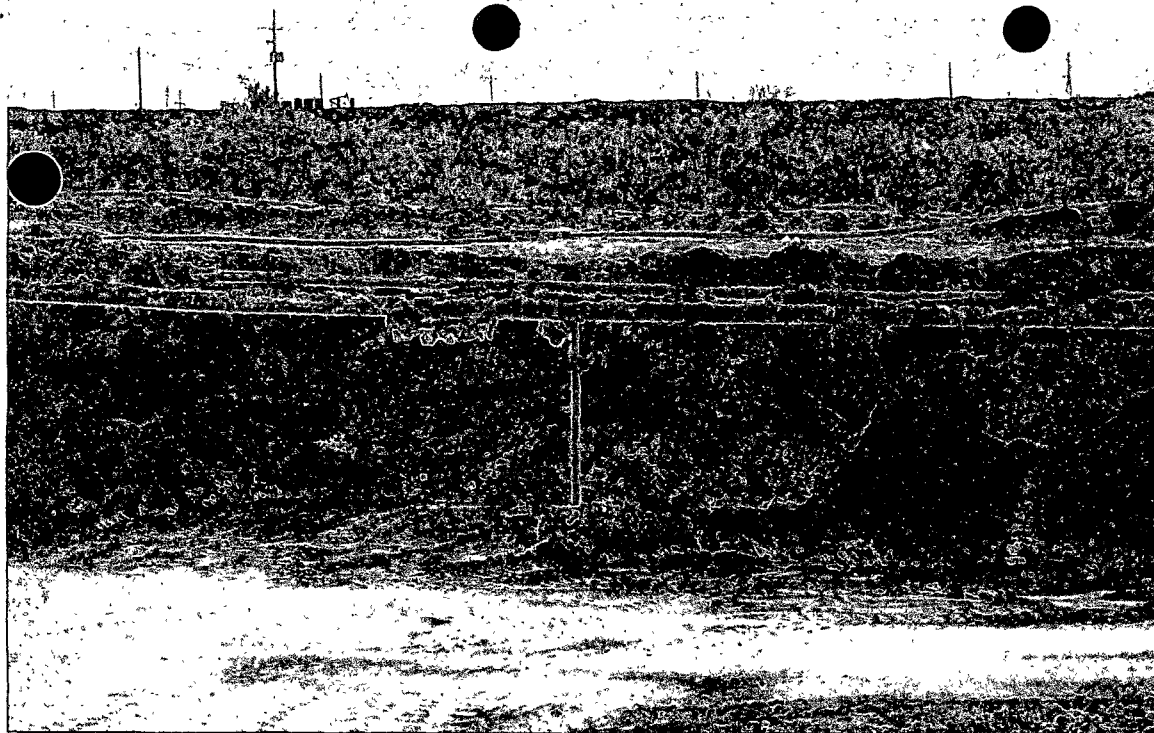
S-10-1	1 ft below bottom of ing line
S-10-2	3 ft " "
S-10-3	5 ft " "
S-10-4	West Wall - Ing Line
S-10-5	East Wall - "
S-10-6	North Wall - "
S-10-7	South Wall - "
S-10-8	N. Wall - Big Excavation
S-10-9	Bottom under line - Big Exc.

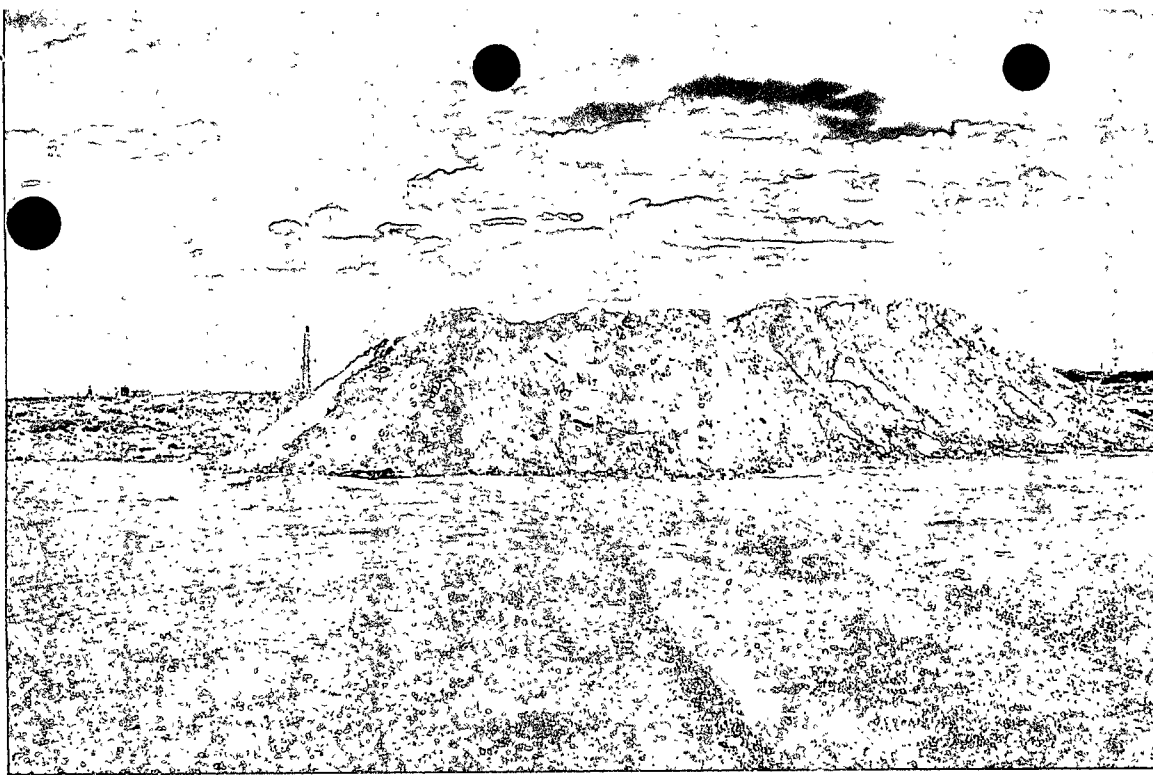


BURNETT OIL CO., INC.
LEASE NO. NMLC030570A
STEVENS A #10
API #30-015-32793
L 1880' FSL 880' FWL
SEC. 13-T17S-R30E
EDDY COUNTY, NM

(DANGER)
UNIT STARTS
AUTOMATICALLY









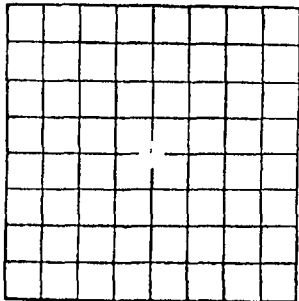
U. S. LAND OFFICE LAR CRUCER
 SERIAL NUMBER 030570-A
 LEASE OR PERMIT TO PROSPECT Lease
M. B. Stevens

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-015-04141



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Flynn, Welch & Yates, Inc. Address P. O. Box 1057, ArtesiaLessor or Tract Field Jackson State New MexicoWell No. 2 "A" Sec. 13 T. 17 R. 30 Meridian NMPM County EddyLocation 1380 ft. (N.) of S Line and 660 ft. (E.) of W Line of Sec. 13 Elevation
(Barrel floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.

Signed M. B. StevensDate September 28, 1937Title Ag't

The summary on this page is for the condition of the well at above date.

Commenced drilling June 21, 19 37 Finished drilling August 27, 19 37

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3352 to 3370 No. 4, from toNo. 2, from 3405 to 3410 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Peculiarities		Purpose
							From	To	
8 1/2"	28			512					
2" Note: It shows a difference of 10 feet in the log of the well from the original log of the well. This is due to the fact that the original log was made from a different set of data than the one used in this log. The original log was made from a set of data that was not complete and was therefore not reliable. The log in this report was made from a set of data that was complete and was therefore reliable.									
The log in this report was made from a set of data that was complete and was therefore reliable. The original log was made from a set of data that was not complete and was therefore not reliable.									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/2"	512	50	Halliburton		2 tons
7"	2945	100	Halliburton		10 tons

PLUGS AND ADAPTERS

Heaving plug--Material Length Depth set

Adapters--Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Acid	Dowell	2000	9/7	3352 to 3370	
					3405 to 3410	
Prod. increased from 140 bbls. to 282 bbls. first 24 hrs., and 267						

TOOLS USED Bbls. second 24 hrs.

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to 3479 feet, and from feet to feet

DATES

....., 19..... Put to producing September 15, 19 37

The production for the first 24 hours was 140 barrels of fluid of which 100 % was oil; %
 emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

CLSR

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500
FORT WORTH, TEXAS 76102

3b. Phone No. (include area code)
817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT L, 1980' FSL, 660' FWL, SEC 13, T17S, R30E

5. Lease Serial No.
LC 030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
GRAYBURG JACKSON SAN ANDRES
UNIT

8. Well Name and No.
GJSAU #19

9. API Well No.
30-015-04141

10. Field and Pool, or Exploratory Area

GRAYBURG JACKSON

11. County or Parish, State
EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PROPOSE TO P&A THIS 3479' TD WELL BORE AS FOLLOWS: DIG 40' X 40' WORKING PIT.
NOTIFY BLM 24 HOURS PRIOR TO START. SET 7" CIBP @ 2750' (2838' IS TOP OF 4 1/2" LINER) AND
SPOT 35' CEMENT ON TOP. PULL UP HOLE TO 1300', PERFORATE 4 HOLES. SET RETAINER AND SQUEEZE
ENOUGH CEMENT TO COVER 100' INSIDE 7" AND 100' IN 7" ANNULUS. PULL UP HOLE TO 575', PERFORATE
4 HOLES. SET RETAINER AND SQUEEZE ENOUGH CEMENT TO COVER 100' INSIDE 7" CASING AND 100' IN 7"
BOREHOLE. PERFORATE 7" CASING @ 50' WITH 4 HOLES AND CIRCULATE CEMENT TO SURFACE IN 7" CASING
AND 7" X 8 5/8" ANNULUS. 9# MUD WIL BE USED BETWEEN ALL INTERVALS. INSTALL A DRY HOLE MARKER.
RESTORE LOCATION AS DIRECTED BY BLM.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STERLING RANDOLPH

Title

PETROLEUM ENGINEER

Signature

Date

MAY 26, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

JUN 01 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or
fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. vision
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB No 1004-0135
Expires July 31, 1996

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <i>W/W</i>		5. Lease Serial No. LC030570A
2. Name of Operator BURNETT OIL CO., INC.		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET, SUITE 1500 FORT WORTH, TEXAS 76102	3b. Phone No. (include area code) 817/332-5108	7. If Unit or CA/Agreement, Name and/or No. GRAYBURG JACKSON SAN ANDRES UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT L, 1980' FSL, 660' FWL, SEC 13, T17S, R30E		8. Well Name and No. CJSAU #19
		9. API Well No. 30-15-04141
		10. Field and Pool, or Exploratory Area GRAYBURG JACKSON
		11. County or Parish, State EDDY, NEW MEXICO

Approved as to plugging of the well bond
Liability under bond is retained until
surface restoration is completed

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/15/00 Dug working pit, MIRU Key rig. 6/19 NU BOP, POOH w/tubing, RU wireline w/gauge ring & GIH to 2401' unable to get past bad spot in casing. POOH and GIH w/open ended tbg to 2860', Dowell pumped 150' cement plug. 6/20 GIH w/wireline & tagged top of cement @ 2410'. GIH w/CIBP & set @ 2100'. Dumped 35' cement on top of plug. Perforate 4 holes @ 1300', unable to pump in cement. GIH w/tbg to 2027' and pump . 35 bbls 9.3# brine gel mud. POOH w/tbg. GIH w/retainer & set @ 1215' and pumped through and left 50' of cement on top. Pumped 25 bbls 9.3# mud . POOH & perforated 4 holes @ 575'. GIH w/retainer & set @ 485'. Pumped 50 sks. Pumped 20 bbls 9.3# mud. Perforate 4 holes @ 50', ND BOP. NU wellhead. Well on vacuum. SDFN. 6/22 Dowell pumped total of 190 sks Class C cement w/6% CaCl. Cement back to surface around wellhead. 6/23 Covered working pit, removed old water line. Marrs Welding installed dry hole marker. Cleaned location. Jean Hunt from BLM & Gerry Guye from NMOCD on location at various times.
Waiting on final BLM location restoration instructions.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) STERLING RANDOLPH		Title PETROLEUM ENGINEER
Signature <i>Sterling Randolph</i>		Date June 29, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA	Title PETROLEUM ENGINEER	Date JUL 11 2000
---	-----------------------------	---------------------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834
FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

c151

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other *W/W*

2. Name of Operator
BURNETT OIL CO., INC

3a. Address *801 CHERRY STREET, SUITE 1500*
FORT WORTH, TEXAS 76102

3b. Phone No. (include area code)
817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT L, 1980' FSL, 660' FWL, SEC 13, T17S, R30E

5. Lease Serial No.
LC030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
GRAYBURG JACKSON SAN ANDRES UNIT

8. Well Name and No.
GJSAU #19

9. API Well No.
30-015-04141

10. Field and Pool, or Exploratory Area
GRAYBURG JACKSON

11. County or Parish, State
EDDY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
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	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Per July 20, 2000 letter signed by Leslie A. Theiss the surface location has been leveled and the well sign and flowline have been removed from the location. As required, Mr. Barry Hunt was notified on August 8, 2000. This is all the locations restoration requirements we have received so we are filing this as the final abandonment notice.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STERLING RANDOLPH

Title

PETROLEUM ENGINEER

Signature

Date

October 5, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) JOE G. LARA

Title

Petroleum Engineer

Date

4/18/2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



Aug 14, 2009

32.8327133765587 -103.831937620452

© 2010 Google
Image USA Farm Service Agency

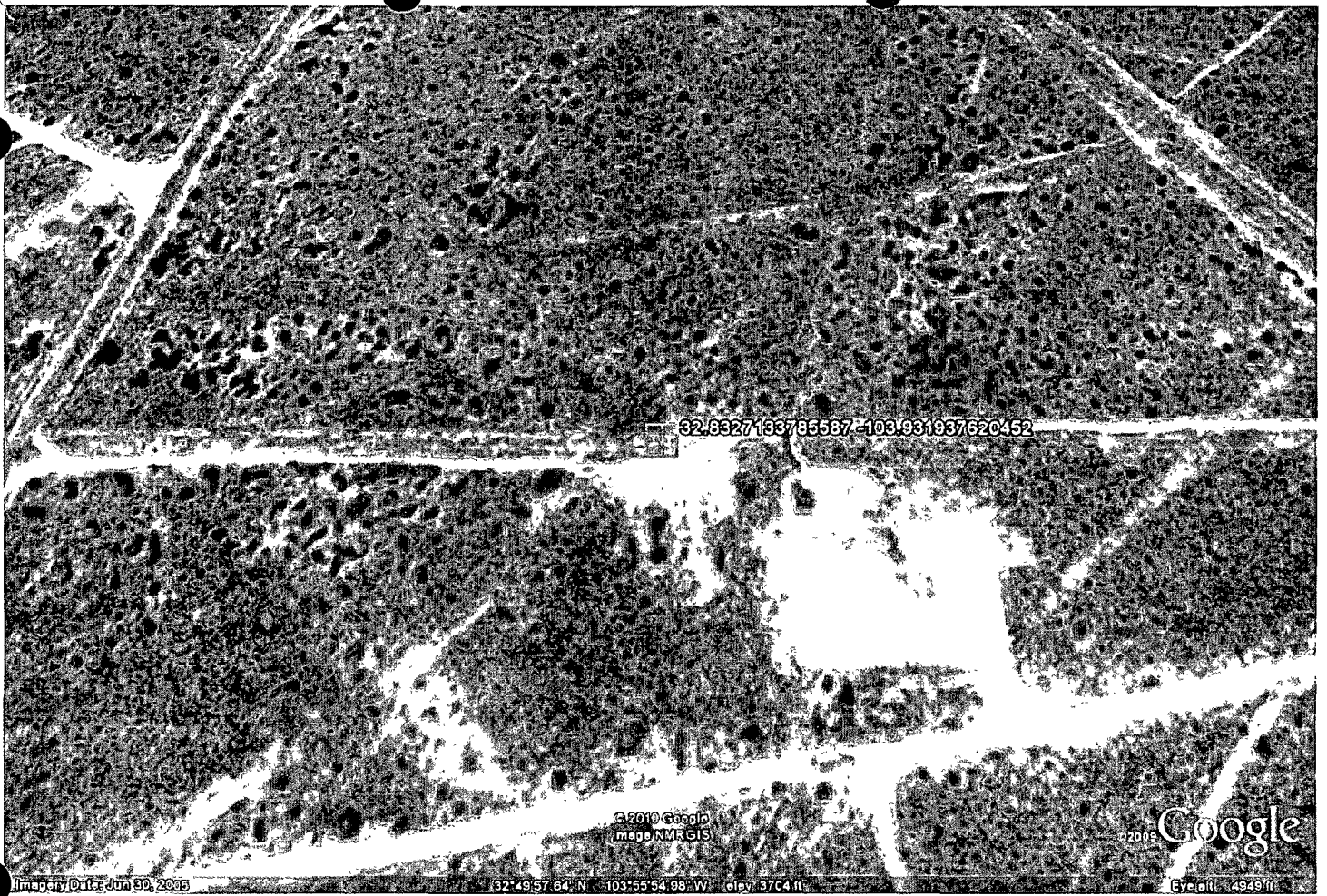
Google

Image Date: May 9, 2009

32.8327133765587 N -103.831937620452 W alt: 3704 ft

Elevation: 4949 ft

5/9/2009 Eye Alt
4949



6/30/05 Eye alt
4949