1RP-1165

General Correspondence

YEAR(S): 2006-2010

From: Durrett, Charles [Charles.Durrett@tetratech.com]

Sent: Monday, February 11, 2008 7:01 AM

To: VonGonten, Glenn, EMNRD

Subject: ConocoPhillips Warren Unit 1RP 1165 - Request for Guidance

Mr. VonGonten, I am seeking guidance concerning a mixed crude oil/produced water release. New data indicates that only chloride has affected groundwater.

- Do we now work with Santa Fe or continue to work with District 1?
- Would this require an abatement plan?

Charles Durrett | Office and Project Manager

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From:

Durrett, Charles [Charles.Durrett@tetratech.com]

Sent:

Monday, February 11, 2008 10:03 AM

To:

Wyane.Price@state.nm.us

Cc:

Johnson, Larry, EMNRD; jesse.a.sosa@conocophillips.com;

Tom.R.Wynn@conocophillips.com; VonGonten, Glenn, EMNRD

Subject:

ConocoPhillips WUBT Battery 1 - C141 1RP1165 - Chloride on Groundwater

Attachments: C141.072207.pdf

WUBT Battery 1 Unit H, Sec 33, T20S, R38E Lea County, NM C141 1RP 1165

A previously reported mixed crude oil / produced water release has been found to have affected groundwater. A verbal report was recently made to your voice mail. Attached is the C141 that was originally submitted for the release.

Tetra Tech will be developing an abatement plan for submittal to NMOCD Santa Fe for review and approval. If you have any questions, please call me or Mr. Tom Wynn (ConocoPhilllips, 918-661-0310).

Respectfully,

Charles Durrett | Office and Project Manager

Main: 432.686.8081 | Fax: 432.686.8085 charles.durrett@tetratech.com

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From: Durrett, Charles [Charles.Durrett@tetratech.com]

Sent: Monday, February 11, 2008 6:54 AM

To: VonGonten, Glenn, EMNRD

Cc: Price, Wayne, EMNRD

Subject: FW: ConocoPhillips Vacuum Glorietta Abatement Plan

Gentlemen, I'm checking on the status of the proposed abatement plan we submitted to NMOCD, on behalf of ConocoPhillips, in October. With your permission, we would like to move forward on completing the work, while you complete your review.

Respectfully,

Charles Durrett | Office and Project Manager

Main: 432.686.8081 | Fax: 432.686.8085 charles.durrett@tetratech.com

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From: Durrett, Charles

Sent: Mon 12/3/2007 1:33 PM **To:** WPrice@state.nm.us

Cc: Tom.R.Wynn@conocophillips.com; Pope, Greg -- MTI **Subject:** ConocoPhillips Vacuum Glorietta Abatement Plan

Mr. Price, I called your office this morning to check on the status of the proposed abatement plan we submitted on behalf of ConocoPhillps. I know you and your folks are as busy as we are, so any information I could pass along to ConocoPhillips would be welcome.

Respectfully,

Charles Durrett | Office and Project Manager

Main; 432.686.8081 | Fax: 432.686.8085 charles.durrett@tetratech.com

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

Release Notification and Corrective Action

	OPERAT	OR	Initia	al Report			
Name of Company: Enterprise Field Services LLC	Contact Do	n Fernald					
Address 614 Reilly Avenue FARMINGTON, NM 8740							
Facility Name Blanco Storage	Facility Typ						
Surface Owner Enterprise Mineral Owner	er N/A		No. N/A				
	ON OF REI	EASE					
	rth/South Line	Feet from the	East/West Line	County			
14 29N 11W PRODUC	$\overline{}$			San Juan			
Latitude 36 degrees 43' 54.9" No	orth Longitud	e 107 degrees 5	57' 56.91" West				
NATUR	E OF RELI	EASE					
Type of Release Historical / Unknown	Volume of	Release Unknow	n Volume I	Recovered none to date			
Source of Release Unknown		lour of Occurrenc	e Date and	Hour of Discovery			
Was Immediate Notice Given?	If YES, To						
Win 24 hrr.	ed Brandon Pe	owell					
By Whom? Don Fernald		our 10/31/06 - 3	The second secon				
Was a Watercourse Reached?	If YES, Vo	lume Impacting t	he Watercourse.				
☐ Yes 🗹 No							
If a Watercourse was Impacted, Describe Fully.* N/A							
Operations discovered that the bottom portion of a secondary containmy placed on skids and filled with water to determine if it was leaking. The containment may be surfacing due to the recent heavy precipitation origin of the hydrocarbon impacted soils. Describe Area Affected and Cleanup Action Taken.* The area affected is not known at this time. Surface staining is apparent	ne tank did not ha	ive any leaks. Hy erprise is currentl	drocarbon impacts y taking steps to d	s surfacing within and outside of			
I hereby certify that the information given above is true and complete t regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remed or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	e notifications and the NMOCD made in the number of the contamination of	ed perform correct arked as "Final Re on that pose a thre	tive actions for rele eport" does not reli eat to ground water	eases which may endanger ieve the operator of liability r, surface water, human health			
	OIL CONSERVATION DIVISION						
Signature							
Printed Name: Don Fernald	Approved by	Approved by District Supervisor:					
Title: Environmental Scientist	Approval Date	2:	Expiration	Expiration Date:			
E-mail Address: dfernald@eprod.com	Conditions of	Conditions of Approval:		Attached			
Date: October 31, 2006 Phone: 505-599-2141							
Attach Additional Sheets If Necessary							

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Form C-141

Revised March 17, 1999

side of form

Release Notification and Corrective Action

					(OPERAT	OR	⊠ Init:	ial Report	Final Repor		
		avajo Pipeli					ohnny Lackey					
Address 311 West Quay, Artesia, NM 88210						Telephone No. □ 505-748-8942						
Facility Name Hobbs Tank Farm					Facility Type□ Crude Oil Storage							
Surface Owner Mineral Owner						No.□ N/A						
						NOEDE	(E A CIE					
TT 's T is	l c .:	I m1.1	D	·		N OF REI		East/West Line	Country			
Unit Letter	Section NE 1/4 Sec 22	Township 19S	Range 38E	Feet from the	North	/South Line	Feet from the	East/West Line	County			
				NAT	TURE.	OF RELI	EASE					
Type of Rele	ase Crude C	Dil		1174.1	UKL	Volume of		Volume	Recovered□			
Source of Re							lour of Occurrence		Hour of Disco	very		
Pipeline leak								2:00pm	•			
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required					If YES, To Gary Wink							
By Whom?	By Whom? ☐ Johnny Lackey, Holly Energy Partners					Date and H	lour□ 7/22/04, 4:	45pm				
Was a Water		ched?	Yes ∑			If YES, Vo	olume Impacting t	the Watercourse.				
If a Waterco	irse was Im	pacted, Descr										
The 6" unloadepressured and Describe Are An area appredisposed of a liberal li	ding line from the ding line fro	was installed and Cleanup A feet wide and disposal site a normation giare required to ronment. The	at the leal Action Tak 1 20 feet lo and fresh o ven above o report ar	rack to Tank 5201 k. Leak was a rest ken.* ong and 18 feet de lirt placed in the e is true and comp nd/or file certain re te of a C-141 repo	eep was excavate plete to t release n	stained with cod area. the best of mynotifications are NMOCD management.	on. Trude oil. There we knowledge and und perform correcarked as "Final R	ras no free liquid. Sunderstand that pure tive actions for releport" does not rele	Stained soil will suant to NMOC leases which malieve the operator	be dug out and CD rules and ay endanger or of liability		
or the environ	nment. In a	ave failed to a ddition, NMC ws and/or regu	CD accep	investigate and rotance of a C-141	emediat report d	te contamination de la con	on that pose a thr e the operator of	eat to ground wate responsibility for c	er, surface water compliance with	, human health n any other		
							OIL CON	SERVATION	DIVISION			
(Signature:	Johnne	Johnny Jackey					Approved by □ District Supervisor:					
Printed Name	: Johnny La	ackey										
Title: Safety/	Environmer	ntal Superviso	r			Approval Date	e:	Expiration	Date:			
Date: 10/11/			hone: 505-	-748-8942		Conditions of			Attached []		
Attach Addit	tional Shee	ets If Necess	ary									

From: Durrett, Charles [Charles.Durrett@tetratech.com]

Sent: Monday, February 11, 2008 8:53 AM

To: VonGonten, Glenn, EMNRD

Cc: Price, Wayne, EMNRD

Subject: RE: ConocoPhillips Warren Unit 1RP 1165 - Request for Guidance

A C141 (1RP 1165) was filed with District 1 at the time of the release. Tetra Tech is replacing a consultant that did the initial work and we will follow up with the information you indicated. The chloride concentration in groundwater is above 250 mg/L.

Charles Durrett | Office and Project Manager

Main: 432.686.8081 | Fax: 432.686.8085 | Charles.durrett@tetratech.com

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From: VonGonten, Glenn, EMNRD [mailto:Glenn.VonGonten@state.nm.us]

Sent: Mon 2/11/2008 7:22 AM

To: Durrett, Charles **Cc:** Price, Wayne, EMNRD

Subject: RE: ConocoPhillips Warren Unit 1RP 1165 - Request for Guidance

Charles,

Any release is that impacts ground water must be reported to the Environmental Bureau Chief in Santa Fe, both verbally and in writing, pursuant to OCD Rule 116 (19.15.3.116 NMAC, RELEASE NOTIFICATION AND CORRECTIVE ACTION). The written report must be on OCD Form C-141 (available athttp://www.emnrd.state.nm.us/ocd/Forms.htm). If the ground water impact exceeds the WQCC Standards specified at 20.6.2.3103 NMAC, then OCD will require the operator to submit an Abatement Plan pursuant to OCD Rule 19 (19.15.1.19 NMAC).

Your client should submit the information required on OCD Form C-141 and should include a site map depicting the particulars of the spill, a narrative of all actions taken to date, and all analytical data.

Please call me at 505-476-3488 if you have any questions.

Glenn

From: Durrett, Charles [mailto:Charles.Durrett@tetratech.com]

Sent: Monday, February 11, 2008 7:01 AM

To: VonGonten, Glenn, EMNRD

Subject: ConocoPhillips Warren Unit 1RP 1165 - Request for Guidance

Mr. VonGonten, I am seeking guidance concerning a mixed crude oil/produced water release. New data indicates that only chloride has affected groundwater.

- Do we now work with Santa Fe or continue to work with District 1?
- Would this require an abatement plan?

Charles Durrett | Office and Project Manager

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French Dr., Hothe, Nad 38249

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fol W. Groof Averue, Artenie, Nad 88210

inite III

OF Rio Flacore Road, Acton, Nad 87410

strict IV

202 Rio Flacore Road, Acton, Nad 87410 . French Dr., Hobbs, Nbf 88240

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Raised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Submit 2 Copies to appropriate District Office in scouldance with Rule 116 on back

		, NM 875					
Release Notifica	ation	and Co	rrective	Actio	n		
2 ,		OPERA'	ľOR		X In	itial Report	Final Rep
, lame of Company ConocoPhillips Company		Contact Joh					
- Likhress 4001 Penhrook Street Odessa, TX 79762		~	No. (505)391				
acility Name WUBT Battery 1	<u></u>	antiy ly	e Oil well fl	ow have			
Surface Owner Bob McClastand Mineral Ow	VLHZ HI	М			Lease	No. LC 03	1695B
LOCAT	TION	OF RE	LEASE			-	
Unit Letter Section Township Range Feet from the N	North	South Line	Feet from the	c Enst	/West Line	County	
H 33 208 38E						Lea	
2 / 22.33.75/1		Y	101.09.967				
) Latitude 32-31.784N		_Loughtan	£ 103-08.867				
	TRE (DF RF.L.					
Type of Release Coals Oil and Produced water Source of ReleaseFlow line			Release 17 bb			Recovered 1	0 bbls ∞very 3/10/05 4p
Was Introchiste Notice Given?	t	If YES, To		CHIC JY I O	V. P. Petron	A LENGS OF THE	WACTA SATURDS 4D
☐ Yes ☐ No 🚳 Not Roqu	vired	NA.					
By Whom? NA		Date and H					
Was a Watercourse Reached?		if yes, vo	hane Impactin	y the Wa	teraxume.		
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