

DHC-HOB
Order Number

402

API Number

30-25-39514

Operator

Conoco Phillips

County

Lea

Order Date

9-2-10

Well Name

Warren Unit

Number

336

Location

C

UL

34

Sec

205

T (+Dir)

38E

R (+Dir)

Oil %

92.00

Gas %

Pool 1

62965

Warren Blinberry Tubb

Pool 2

63080

Warren Drinkard

Pool 3

Pool 4

Comments:

DOWNHOLE COMMINGLE CALCULATIONS:

OPERATOR: Conoco Phillips

DHC-HOB-402

API # 30-025-39514

PROPERTY NAME: Warren Unit 1

WNULSTR: # 336 C-34-205-38E

SECTION I:

POOL NO. 1 Warren Blinebry Tubb ALLOWABLE AMOUNT 142 6999 MCF

POOL NO. 2 Warren Tubb 142 6999 MCF

POOL NO. 3 _____ MCF

POOL NO. 4 _____ MCF

POOL TOTALS 284

SECTION II:

POOL NO. 1 Warren Blinebry Tubb

Oil

Gas

92.00%

0%

POOL NO. 2 Warren Tubb

8.00% X 284 =

0%

22.72

POOL NO. 3 _____

< 23.00 >

POOL NO. 4 _____

OIL

GAS

SECTION III:

8% ÷ 142 = 1775

SECTION IV:

92.00 X 1775 = 16330

< 1633 >

8.00 X 1775 = 142

< 142 >

RECEIVED

Form 3160-5
(April 2004)

SEP 02 2010

HOBBSOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

5. Lease Serial No

LC 063458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

Warren Unit # 336

9. API Well No

30-025-39514

10. Field and Pool, or Exploratory Area

Warren, Blinbry-Tubb/Drinkard

11. County or Parish, State

LEA

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

3300 N. "A" St., Bldg 6 Midland TX 79705

3b. Phone No. (include area code)

(432)688-6813

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

Sec 34, T20S, R38E, 60' FNL & 2630' FWL, UL "C"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Downhole
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Commingling

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per R-11363

ConocoPhillips requests to downhole commingling production in the Warren; Blinbry-Tubb (62965) and the Warren; Drinkard (63080) formations under the DHC authority (HOB-0218) for pre-approved pools. The Warren; Blinbry-Tubb formation is perforated @ 5857'-6657' and the Warren; Drinkard is perforated @ 6832'-6921'.

Allocation is based on a well test/subtraction method:

Warren, Blinbry-Tubb	92.5%
Warren; Drinkard	7.5%

Commingling will not reduce the value of the total remaining production.
Ownership interest in both pools is the same.

DHC- HOB-402

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jalyn N. Fiske

Title Regulatory Specialist

Signature

Date 08/18/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Title

Date

SEP 02 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)