Sec : 20 Twp : 17S Rng : 29E Section Type : NORMAL

D	C	В	A
40.00	40.00	40.00	40.00
CS	CS	CS	CS
E00742 0001	E04201 0003	B06846 0001	B06846 0001 <sup>7</sup>
MEWBOURNE OIL COM	CLAYTON WILLIAMS	CLAYTON WILLIAMS	CLAYTON WILLIAMS
C 02/11/56	C 09/11/60	C 01/11/47	C 01/11/47
A A A	AAAA	AAA	AAA
E	F	G	H
40.00	40.00	40.00	40.00
CS	CS	CS	CS
E00742 0001		B06846 0001	B06846 0001
MEWBOURNE OIL COM	MEWBOURNE OIL COM	CLAYTON WILLIAMS	CLAYTON WILLIAMS
C 02/11/56	C 02/11/56	C 01/11/47	C 01/11/47
A A A	PAAA	•	AAAAA
	4.		1 
L	K	J	l I
L 40.00	K 40.00	J 40.00	I 40.00
		l T	1 -
40.00	40.00 CS	40.00	40.00
40.00 CS	40.00 CS	40.00   CS   B01266 0009	40.00   CS   VC0004 0000
40.00 CS E00742 0001 MEWBOURNE OIL COM	40.00 CS E00742 0001	40.00   CS   B01266 0009	40.00   CS   VC0004 0000
40.00 CS E00742 0001	40.00 CS E00742 0001 MEWBOURNE OIL COM	40.00 CS B01266 0009 CHASE OIL CORPORA	40.00   CS   VC0004 0000   MARBOB ENERGY COR
40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56	40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56	40.00   CS   B01266 0009   CHASE OIL CORPORA   C 01/05/43	40.00   CS   VC0004 0000   MARBOB ENERGY COR   C 02/01/94
40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56	40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56	40.00   CS   B01266 0009   CHASE OIL CORPORA   C 01/05/43	40.00   CS   VC0004 0000   MARBOB ENERGY COR   C 02/01/94
40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 A A A	40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 A A A	40.00 CS B01266 0009 CHASE OIL CORPORA C 01/05/43 A A A	40.00   CS   VC0004 0000   MARBOB ENERGY COR   C 02/01/94   A A A A A
40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 A A A	40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 A A A	40.00 CS B01266 0009 CHASE OIL CORPORA C 01/05/43 A A A	40.00   CS   VC0004 0000   MARBOB ENERGY COR   C 02/01/94   A A A A A
40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 A A A	40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 A A A	40.00 CS B01266 0009 CHASE OIL CORPORA C 01/05/43 A A A	40.00   CS   VC0004 0000   MARBOB ENERGY COR   C 02/01/94   A A A A A
40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 A A A M 40.00 CS	40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 A A A N 40.00 CS	40.00 CS B01266 0009 CHASE OIL CORPORA C 01/05/43 A A A O 40.00 CS B06846 0001	40.00   CS   VC0004 0000   MARBOB ENERGY COR   C 02/01/94   A A A A A   P   40.00   CS
40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 A A A M 40.00 CS E07640 0006	40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 A A A N 40.00 CS E00742 0001	40.00 CS B01266 0009 CHASE OIL CORPORA C 01/05/43 A A A O 40.00 CS B06846 0001	40.00   CS   VC0004 0000   MARBOB ENERGY COR   C 02/01/94   A A A A A   P   40.00   CS   B01266 0009
40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 A A A M 40.00 CS E07640 0006 CHASE OIL CORPORA	40.00  CS  E00742 0001  MEWBOURNE OIL COM  C 02/11/56  A A A  N  40.00  CS  E00742 0001  MEWBOURNE OIL COM	40.00  CS  B01266 0009  CHASE OIL CORPORA  C 01/05/43  A A A  O  40.00  CS  B06846 0001  CLAYTON WILLIAMS	40.00   CS   VC0004 0000   MARBOB ENERGY COR   C 02/01/94   A A A A A   P   40.00   CS   B01266 0009   CHASE OIL CORPORA
40.00 CS E00742 0001 MEWBOURNE OIL COM C 02/11/56 A A A M 40.00 CS E07640 0006 CHASE OIL CORPORA C 12/15/63	40.00  CS  E00742 0001  MEWBOURNE OIL COM  C 02/11/56  A A A  N  40.00  CS  E00742 0001  MEWBOURNE OIL COM  C 02/11/56	40.00   CS   B01266 0009   CHASE OIL CORPORA   C 01/05/43   A A A   O   40.00   CS   B06846_0001_/   CLAYTON WILLIAMS   C 01/11/47	40.00   CS   VC0004 0000   MARBOB ENERGY COR   C 02/01/94   A A A A A A     P   40.00   CS   B01266 0009   CHASE OIL CORPORA   C 01/05/43



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop

Cabinet Secretary

**December 23, 2003** 

Lori Wrotenbery

Director

Oil Conservation Division

Clayton Williams Energy, Inc. Claydesta Center Six Desta Drive – Suite 3000 Midland, Texas 79705 Telefax No. (432) 688-3225

Attention:

**Matt Swierc** 

mswierc@claytonwilliams.com

Administrative Order NSL-4969 (SD)

Dear Mr. Swierc:

Reference is made to the following: (i) your application (administrative application reference No. pMESO-331862331) dated November 13, 2003; (ii) Mr. Michael E. Stogner's, Engineer/Chief Hearing Officer with the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico, telephone conversations with Ms. Betsy Luna on Friday, October 31, 2003 and Monday, December 15, 2003; (iii) Ms. Luna's telefax response of December 22, 2003; and (iv) the Division's records in Santa Fe: all concerning Clayton Williams Energy, Inc.'s ("CWI") request for an unorthodox "infill" oil well location in both the Grayburg-Jackson (Seven Rivers-Queen-Grayburg-San Andres) (28509) and East Empire-Yeso (96610) Pools for CWI's proposed State "20-B" Well No. 16 to be drilled 2140 feet from the North line and 1120 feet from the East line (Unit H) of Section 20, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico.

Oil production from both the Grayburg-Jackson and East Empire-Yeso Pools are to be included within the existing standard 40-acre oil spacing and proration unit for both intervals comprising the SE/4 NE/4 of Section 20, which production and units are currently dedicated to CWI's:

- (i) State "20-B" Well No. 2 (API No. 30-015-30919), located at a standard oil well location 2285 feet from the North line and 330 feet from the East line of Section 20:
- (ii) State "20-B" Well No. 4 (API No. 30-015-30921), located at a standard infill oil well location 1650 feet from the North line and 990 feet from the East line of Section 20; and
- (iii) State "20-B" Well No. 15 (API No. 30-015-33097), located at a standard infill oil well location 1650 feet from the North line and 480 feet from the East line of Section 20.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

It is the Division's understanding that the NE/4 of Section 20 is a single state lease issued by the New Mexico State Land Office (State Lease No. B-06846) with common mineral interest in which CWI is the leasehold operator; therefore, there are no adversely affected offsetting mineral interest owners to the subject 40-acre tract within either the Grayburg-Jackson or East Empire-Yeso intervals. Correlative rights are protected.

It is further understood that such unorthodox location, not appearing to be necessary, is however desirable from an engineering standpoint in that this location is approximately equidistance to other offsetting Grayburg-Jackson and Yeso oil producers within its State "20-B" lease. Furthermore, CWI claims that topographic conditions further restricts placement of a drilling pad in Unit "H" of Section 20. It is CWI's contention that approval of the proposed unorthodox oil well location will enable them to further develop and deplete the Grayburg-Jackson and Yeso intervals within the State "20-B" lease that might not otherwise be recovered, thereby preventing waste.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox infill oil well location within both the Grayburg-Jackson (Seven Rivers-Queen-Grayburg-San Andres) and East Empire-Yeso Pools for CWI's proposed State "20-B" Well No. 16 is hereby approved.

Further, the existing State "20-B" Wells No. 2, 4, and 15 and the proposed State "20-B" Well No. 16 are to be simultaneously dedicated in both pools to the subject 40-acre unit.

Sincerely,

Lori Wrotenbery

Director

LW/mes

cc: New Mexico Oil Conservation Division - Artesia

New Mexico State Land Office - Santa Fe

Ms. Betsy Luna, Clayton Williams Energy, Inc. - Midland, TX (Fax No. 432-682-6324)





# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

January 30, 2004

Lori Wrotenbery
Director
Oil Conservation Division

Clayton Williams Energy, Inc. Claydesta Center Six Desta Drive – Suite 3000 Midland, Texas 79705

Attention:

**Matt Swierc** 

mswierc@claytonwilliams.com

Administrative Order NSL-4990 (SD)

Telefax No. (432) 688-3225

Dear Mr. Swierc:

Reference is made to the following: (i) your application (administrative application reference No. pMES0-402955352) dated January 29, 2004; (ii) Mr. Michael E. Stogner's, Engineer/Chief Hearing Officer with the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico, telephone conversation with Ms. Betsy Luna on Thursday, January 29, 2004; and (iii) the Division's records in Santa Fe: all concerning Clayton Williams Energy, Inc.'s ("CWI") request for an unorthodox "infill" oil well location in both the Grayburg-Jackson (Seven Rivers-Queen-Grayburg-San Andres) (28509) and East Empire-Yeso (96610) Pools for CWI's proposed State "20-B" Well No. 19 to be drilled 1010 feet from the North line and 2310 feet from the East line (Unit B) of Section 20, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico.

Oil production from both the Grayburg-Jackson and East Empire-Yeso Pools are to be included within the existing standard 40-acre oil spacing and proration unit for both intervals comprising the NW/4 NE/4 of Section 20, which production and units are currently dedicated to CWI's:

- (i) State "20-B" Well No. 5 (API No. 30-015-30922), located at a standard oil well location 990 feet from the North line and 1650 feet from the East line of Section 20; and
- (ii) State "20-B" Well No. 7 (API No. 30-015-31052), located at a standard infill oil well location 330 feet from the North line and 2310 feet from the East line of Section 20.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

It is the Division's understanding that the NE/4 of Section 20 is a single state lease issued by the New Mexico State Land Office (State Lease No. B-06846) with common mineral interest in which CWI is the leasehold operator.

It is further understood this unorthodox location is desirable from an engineering standpoint in that this location is approximately equidistance to other offsetting Grayburg-Jackson and Yeso oil producers within its State "20-B" lease. Furthermore, topographic conditions further restricts placement of a drilling pad in Unit "B" of Section 20. Approval of the proposed unorthodox oil well location will enable them to further develop and deplete the Grayburg-Jackson and Yeso intervals within the State "20-B" lease that might not otherwise be recovered, thereby preventing waste.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox infill oil well location within both the Grayburg-Jackson (Seven Rivers-Queen-Grayburg-San Andres) and East Empire-Yeso Pools for CWI's proposed State "20-B" Well No. 19 is hereby approved.

Further, the existing State "20-B" Wells No. 5 and 7 and the proposed State "20-B" Well No. 19 are to be simultaneously dedicated in both pools to the subject 40-acre unit.

Sincerely,

Lori Wrotenbery

Director

LW/mes

cc: New Mexico Oil Conservation Division - Artesia

New Mexico State Land Office – Santa Fe

Ms. Betsy Luna, Clayton Williams Energy, Inc. - Midland, TX (Fax No. 432-682-6324)

# Well Selection Criteria Quick Print

Page 1

API Well #	Well Name and No.		Operator Name	Тур	Stat	Typ Stat County	Surf	F	Sec	Twp	Rng	Ft N/S	Ft E/W	UICPrmt
30-015-30920-00-00 STATE 20 B	STATE 20 B	003	CLAYTON WILLIAMS ENERGY INC	0	>	Eddy	တ	>	20	17 S	29 E	430 N	990 ⋿	DHC-28
30-015-30918-00-00 STATE 20 B	STATE 20 B	901	CLAYTON WILLIAMS ENERGY INC	0	⊳	Eddy	S	₽	20	17 S	29 E	990 N	330 E	DHC-27
30-015-31052-00-00 STATE 20 B	STATE 20 B	007	CLAYTON WILLIAMS ENERGY INC	0	≻	Eddy	S	В	20	17 S	29 E	330 N	2310 E	DHC-28
30-015-30922-00-00 STATE 20 B	STATE 20 B	005	CLAYTON WILLIAMS ENERGY INC	0	➤	Eddy	တ	œ	20	17 S	29 €	990 N	1650 E	DHC-279
30-015-31053-00-00 STATE 20 B	STATE 20 B	008	CLAYTON WILLIAMS ENERGY INC	0	≻	Eddy	တ	G	20	17 S		1650 N	2310 E	DHC-284
30-015-30968-00-00 STATE 20 B	STATE 20 B	006	CLAYTON WILLIAMS ENERGY INC	0	>	Eddy	S	G	20	17 S		2310 N	1650 E	DHC-27
30-015-30921-00-00 STATE 20 B	STATE 20 B	004	CLAYTON WILLIAMS ENERGY INC	0	≻	Eddy	S	I	20	17 S	29 E ⋅	1650 N	990 E	DHC-280
30-015-30919-00-00 STATE 20 B	STATE 20 B	002	CLAYTON WILLIAMS ENERGY INC	0	>	Eddy	S	I	20	17 S	29 E ;	2285 N	330 E	DHC-27
30-015-32695-00-00 STATE 20 B	STATE 20 B	011	CLAYTON WILLIAMS ENERGY INC	0	>	Eddy	S	0	20	17 S	29 €	880 S	2115 E	
30-015-32687-00-00 STATE 20 B	STATE 20 B	012	CLAYTON WILLIAMS ENERGY INC	0	➤	Eddy	S	0	20	17 S	29 E	380 S	1650 E	
30-015-31054-00-00 STATE 20 B	STATE 20 B	010	CLAYTON WILLIAMS ENERGY INC	0	≻	Eddy	s	0	20	17 S	29 €	990 S	1650 E	DHC-281
30-015-30971-00-00 STATE 20 B	STATE 20 B	009	CLAYTON WILLIAMS ENERGY INC	0	➤	Eddy	S	0	20	17 S	29 E	330 S	2310 E	DHC-27

CMD :

ONGARD

02/13/04 10:56:16

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPFN

Pool Idn : 96610 EMPIRE; YESO, EAST

OGRID Idn : 25706 CLAYTON WILLIAMS ENERGY INC

Prop Idn : 25235 STATE 20 B

Well No : 003 GL Elevation: 3613

U/L Sec Township Range North/South East/West Prop/Act(P/A)

--- --- ------

B.H. Locn : A 20 17S 29E FTG 430 F N FTG 990 F E P

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 2/13/2004 Time: 10:57:30 AM

CMD: 02/13/04 10:56:24

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPFN

Page No: 1

OGRID Identifier: 25706 CLAYTON WILLIAMS ENERGY INC

Pool Identifier : 96610 EMPIRE; YESO, EAST

API Well No : 30 15 30920 Report Period - From : 01 2003 To : 12 2003

					<b></b>				_ <b></b>			<del>-</del>
API	Wel	ll No	Prope	erty	y Name			Days Prod	Product Gas	ion Volum Oil		Well
						141141	/ 11	Prou	Gas	OII	Water	Stat
					<del> </del>							
30	15	30920	STATE	20	В	01	03	31	980	288	1025	P
30	15	30920	STATE	20	В	02	03	28	1171	308	976	P
30	15	30920	STATE	20	В	03	03	31	1320	293	1040	P
2.0	<b>1</b> -	20000	COLVED TO	~ ~	<b>.</b>	~ 4	~ ~	0.0	<b>500</b>	000		-
30	15	30920	STATE	20	В	04	03	29	793	293	1149	P
30	15	30920	STATE	20	В	05	03	31	1438	308	1183	P
30	15	30920	STATE	20	В	06	03	28	542	475	3312	P
3.0	15	30920	STATE	20	В	07	0.3	31	1722	901	4415	P

Reporting Period Total (Gas, Oil):

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 2/13/2004 Time: 10:57:38 AM

CMD: ONGARD 02/13/04 10:56:27

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPFN

Page No: 2

OGRID Identifier: 25706 CLAYTON WILLIAMS ENERGY INC

Pool Identifier : 96610 EMPIRE; YESO, EAST

API Well No : 30 15 30920 Report Period - From : 01 2003 To : 12 2003

API Well No Property Name Prodn. Days Production Volumes Well

API	we.	TT NO	Prope	arcy	y Name	PIC	oan.	Days	Product	TOU VOLUME	28	well
						MM,	YYY	Prod	Gas	Oil	Water	Stat
									- <b></b>	<b></b>		<del>-</del>
30	15	30920	STATE	20	В	80	03	31	1870	786	3322	P
30	15	30920	STATE	20	В	09	03	30	1791	527	1620	P
30	15	30920	STATE	20	В	10	03	31	1609	479	1197	P
30	15	30920	STATE	20	В	11	03	19	1193	373	827	P

Reporting Period Total (Gas, Oil): 14429 5031 20066

-----

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 2/13/2004 Time: 10:57:40 AM

CMD :

ONGARD

INOUIRE WELL COMPLETIONS

02/13/04 10:55:40

OG6IWCM

OGOMES -TPFN

Pool Idn : 96610 EMPIRE; YESO, EAST

OGRID Idn : 25706 CLAYTON WILLIAMS ENERGY INC

Prop Idn : 25235 STATE 20 B

Well No : 001 GL Elevation: 3606

U/L Sec Township Range North/South East/West Prop/Act(P/A)

--- --- ----- ----- ----- ------

B.H. Locn : A 20 17S 29E FTG 990 F N FTG 330 F E P

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 2/13/2004 Time: 10:56:54 AM

CMD: 02/13/04 10:55:48

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPFN

Page No: 1

OGRID Identifier: 25706 CLAYTON WILLIAMS ENERGY INC

Pool Identifier : 96610 EMPIRE; YESO, EAST

API Well No : 30 15 30918 Report Period - From : 01 2003 To : 12 2003

------

API	We:	ll No	Prope	ert	y Name			dn. YY	Days Prod		Prod	uction	Vol Oil		Water	Well
		- <b></b>	` 		<b></b>							<b></b>		- <b></b>		
30	15	30918	STATE	20	В	0	1	03	31		980		384		1437	P
30	15	30918	STATE	20	В	0:	2	03	28	-	1171		417		1345	P
30	15	30918	STATE	20	В	0	3	03	31	4	1320		383		1419	P
30	15	30918	STATE	20	В	0	4	03	29	1	1353		381		1591	P
30	15	30918	STATE	20	В	0.	5	03	31	1	1492		450		1570	P
30	1:5	30918	STATE	20	В	0	6	03	30	1	1459		382		1371	Р
30	15	30918	STATE	20	В	0	7	03	31	1	1638		412		1370	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 2/13/2004 Time: 10:57:01 AM

Page: 1 Document Name: untitled

CMD: 02/13/04 10:55:50

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPFN

Page No: 2

OGRID Identifier: 25706 CLAYTON WILLIAMS ENERGY INC

Pool Identifier : 96610 EMPIRE; YESO, EAST

API Well No : 30 15 30918 Report Period - From : 01 2003 To : 12 2003

API	Wel	.1 No	Prope	 erty	/ Name	Pro	odn.	Days	Product	ion Volum	nes	Well	
						MM,	/YY	Prod	Gas	Oil	Water	Stat	
30	15	30918	STATE	20	В	08	03	31	1526	338	1219	P	
30	15	30918	STATE	20	В	09	03	30	1462	335	1222	P	
30	15	30918	STATE	20	В	10	03	31	1314	267	1324	P	
30	15	30918	STATE	20	В	11	03	19	974	205	870	Р	

Reporting Period Total (Gas, Oil): 14689 3954 14738

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 2/13/2004 Time: 10:57:02 AM

CMD: 02/13/04 10:56:49

OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPFN

OGRID Idn : 25706 API Well No: 30 15 33069 APD Status(A/C/P): A

Opr Name, Addr: CLAYTON WILLIAMS ENERGY INC Aprvl/Cncl Date : 10-28-2003

6 DESTA DR STE 3000 MIDLAND, TX 79705

Prop Idn: 25235 STATE 20 B Well No: 14

U/L Sec Township Range Lot Idn North/South East/West

--- --- ------ ----- ------

Surface Locn: A 20 17S 29E FTG 330 F N FTG 330 F E

OCD U/L : A API County : 15

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C) : O Cable/Rotary (C/R) : R

Lease typ(F/S/P/N/J/U/I): S Ground Level Elevation: 3604

State Lease No: Multiple Comp (S/M/C) : S

Prpsd Depth : 5000 Prpsd Frmtn : EAST EMPIRE YESO

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

Date: 2/13/2004 Time: 10:58:07 AM

Office Office	ite District		New Me				Form C	
District I		Energy, Minerals	s and Natu	iral Resources			sed March 25,	, 1999
1625 N. French Dr., Hobbs, N	M 88240				WELL APIN			
District II		OIL CONSER	VATION	DIVISION	30- 015-33			
811 South First, Artesia, NM 8	88210				5. Indicate T	ype of Lease	2	ľ
District III 1000 Rio Brazos Rd., Aztec, N	IM 87410		outh Pacl	=	STAT	E 🕱 I	FEE 🗆	ļ
District IV	1101 67410	Santa F	e, NM 8'	7505		& Gas Leas		
2040 South Pacheco, Santa Fe	, NM 87505				o. State On	or Gas Leas	C 140.	
SUNI (DO NOT USE THIS FORM I		CES AND REPORTS C			7. Lease Nar	ne or Unit A	greement Na	ame:
DIFFERENT RESERVOIR. UPROPOSALS.)	JSE "APPLICA	ATION FOR PERMIT" (FOR	RM C-101) FC	OR SUCH	STATE 20	"B"	RECEI	VED
1. Type of Well: Oil Well X G	as Well	Other					FEB 0 2	2004
Name of Operator     Clayton Williams En	nergy. Inc.		28.00 1001 000	,	8. Well No.	14	OCD-AR	TESIA
3. Address of Operator				·	9. Pool name			$\overline{}$
		dland, Texas 79705			<b>\$</b>			<u>,  </u>
4. Well Location	110 3000, 141	diana, romas 17105	.,,		EMPIRE, F	AST CYES	n)	
Unit Letter	A:	330 feet from the	NORTH	line and		et from the _	EAST	_line
Section	20	Township	17S R	ange 29E	NMPM ED	DY Cour	itv	
		10. Elevation (Show						
		360		.,, , , ,				
11	Check A	ppropriate Box to I	ndicate N	ature of Notice	Report or Ot	her Data	en par in the second court	edition (gray wis)
			idicate 14				. O.C.	
PERFORM REMEDIAL V		FENTION TO: PLUG AND ABANDO	и 🗆	REMEDIAL WOR	SEQUENT RK 1		RING CASI	NG 🗆
TEMPORARILY ABAND	ON 🗆	CHANGE PLANS		COMMENCE DR	ILLING OPNS.		S AND	
PULL OR ALTER CASIN	16 🗆	MULTIPLE		CASING TEST A	ND	ABAN	IDONMENT	
		COMPLETION		CEMENT JOB	•			
OTHER:				OTHER: RIG !	RELEASE	*AMENDED	REPORT*	, $\square$
12. Describe proposed of starting any propor recompilation.		d operations. (Clearly SEE RULE 1103. For				ates, includi	ng estimated	date
		7/8" hole to 43 log f#TDuto:sur		an Open Gamma	-Collar Dua	1 Spaced	I	
	Cement 1 Drop bom Cement 2	jnts 17# J-55 Lost stage: 420 stage: 420 stage: 500 stage: 500 stage: 500 stage: 500 stage: 500 stage	sx 50:50 and cir sx HLPP,	POZ PP, mixerculate. , mixed @ 12.6	ed @ 14.2 p 4 ppg, 2/11	pg, 1.35	l yld.	
		rig released @			_	on Comp	letion.	
I hereby certify that the i	nformation	above is true and comp	lete to the	best of my knowled	ge and belief.			
SIGNATURE VI	ry	Cartin	TITLE_	DRILLING T	ECHNICIAN	DA	TE <u>01/29</u>	<u>/04</u>
	TERRY CA	RTER			<u> </u>	Telephone N	lo. <b>432/68</b>	<u>8-34</u> 40
(This space for State use		WEED BEED	DA ANI	V SHEEDINGAS	interption is		FEB 0	3 2004
APPPROVED BY Conditions of approval,		wood Diesen	_TITLE_	. WEERVISOR,	DISTRICT #	DAT		

Office		iew Mexic			Form C-	
District I	Energy, Minerals an	nd Natural	Resources		Revised March 25,	1999
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II	OIL CONSERVA	ATION D	IVISION	30- 015-3306		
811 South First, Artesia, NM 88210				5. Indicate Type	of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410		th Pachec		STATE	FEE	
District IV	Santa Fe,	NM 8750	)5		Gas Lease No.	
2040 South Pacheco, Santa Fe, NM 87505						
SUNDRY NOTIC  (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"		N OR PLUG I		·	or Unit Agreement Na	me:
PROPOSALS.)				STATE 20	"B"	
1. Type of Well: Oil Well	] Other	RE	CEIVED		····	
Name of Operator     Clayton Williams Energy, Inc.		ÇC!	3 0 2 7004	8. Well No.		
3. Address of Operator				9. Pool name or	Wildoot	
Six Desta Drive, Suite 3000, Mid	Hand Taxas 70705	OCE	-ARTESIA	i		^
4. Well Location	nanu, rexas 79703			EMPIRE, EAS	T (YESO) 9661	<u>J</u>
4. Well Location						
Unit Letter A :	330 feet from the	NORTH	line and33	30 feet fro	om the <u>EAST</u>	line
Section 20	Township 17			NMPM EDDY	County	
	10. Elevation (Show wh		RKB, RT, GR, etc	:.)		
		04'				
	propriate Box to Indi	icate Natu		-		
NOTICE OF INT		_		SEQUENT <u>R</u> E		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		EMEDIAL WOR	к 🗆	ALTERING CASIN	G □
TEMPORARILY ABANDON	CHANGE PLANS		OMMENCE DRI	LLING OPNS. 🔲	PLUG AND ABANDONMENT	
			ASING TEST AN	do 🗀	ADAINDONNEINI	
	COMPLETION	C	EMENT JOB			
OTHER:			THER: *AMENI	DED TIME FOR	₩OC*	
12. Describe proposed or completed of starting any proposed work). or recompilation.	operations. (Clearly sta SEE RULE 1103. For M	te all pertin	ent details, and g	ive pertinent dates,	, including estimated	date
/13/04 SPUD 12 1/4" HO	LE @ 16:30 HRS.	DRILLING	G CONTRACTO	R: PATTERSON	I-UTI #493	
AT 438'. CEMEN	OLE TO 438'. RUN T W/100 SX PP, MI 8 PPG, 1.345 YLD.	XED @ 14	4.4 PPG, 1.5	55 YLD; TAIL	W/250 SX	
I hereby certify that the information a	bove is true and complete	e to the best	of my knowledg	ge and belief.		
SIGNATURE (	,		DRILLING TI		DATE01/29	/04
Type or print name / PERRY C	ΔΡΤΕΡ			Tolo	onhone No 422 /400	_2
(This space for State ase)	DILLIN	<del></del>		1 616	phone No.432/688	
	THATTE AND				FEB 0 3	2กกา
APPPROVED BY FOR Conditions of approval, if any:	RECORDS ONLY	TITLE			DATE	
Conditions of approval, it any:						

Office <u>District I</u> 1625 N. French Dr., H			State of New M		Form C-103
1625 N. French Dr., H		Energy, M	inerals and Nat	ural Resources	Revised March 25, 199 WELL API NO.
	obbs, NM 88240				30- 015-33069
District II 811 South First, Artesi	a, NM 88210		<b>NSERVATION</b>		5. Indicate Type of Lease
District III			2040 South Pac	checo	STATE STEE
1000 Rio Brazos Rd., District IV	Aztec, NM 8/410	,	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.
2040 South Pacheco, S	Santa Fe, NM 8750	5			o. Suito on a Guo Doube Ivo.
(DO NOT USE THIS I	FORM FOR PROP VOIR. USE "APPL	TICES AND REPO OSALS TO DRILL OF LICATION FOR PERM	R TO DEEPEN OR PL	JUG BACK TO A	7. Lease Name or Unit Agreement Name:  STATE 20 "B"
2. Name of Ope	rator			OCD-ARTESIA	8. Well No. 14
3. Address of O	ams Energy, Inc	<u>c.</u>			9. Pool name or Wildcat
		Midland, Texas	79705		EMPIRE, EAST (YESO) 96610
4. Well Location					
Unit Lette Section	er <u>A</u> 20		from the <u>NORT</u> vnship 17 S		NMPM EDDY County
			n <i>(Show whether L</i>	DR, RKB, RT, GR, etc	
			36041		
					Report or Other Data
		NTENTION T			SEQUENT REPORT OF:
PERFORM REME	DIAL WORK L	☐ PLUG AND A	BANDON L	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY A	BANDON [	☐ CHANGE PLA	ANS	COMMENCE DRI	LLING OPNS.  PLUG AND ABANDONMENT
PULL OR ALTER	CASING [	☐ MULTIPLE COMPLETION	<b>,</b>	CASING TEST AN CEMENT JOB	ND 🛣
OTHER:				OTHER:	i
	y proposed wor				rive pertinent dates, including estimated date in wellbore diagram of proposed completion
or recompilat					
or recompilat	DRILL 7 7/	'8" HOLE TO 4	327'. RAN C	LOSED HOLE NEU	TTRON LOG F/TD TO SURFACE.
or recompilat	RAN 1077JN CMT 1ST ST OPEN DV TO	ITSS17# J-55 PAGE W/420 SX OOL & CIRCULA	LT&C CSG, SE 50:50 POZ P	T @ 4327'. DV P, MIXED @ 14.	TTRON LOG F/TD TO SURFACE.  TOOL SET @ 2592!. 2 PPG. DROP BOND CIRC 106 SX TO SURF.
or recompilat	RAN 1077JN CMT 1ST ST OPEN DV TO 2ND STAGE	NTSS17# J-55 NAGE W/420 SX NOL & CIRCULA CMT W/500 SX	LT&C CSG, SE ( 50:50 POZ P TE. ( HLPP, MIXED	T @ 4327'. DV P, MIXED @ 14.	TOOL SET @ 2592'. 2 PPG. DROP BOMB CIRC 106 SX TO SURF.
or recompilat 14	RAN 1077JN CMT 1ST ST OPEN DV TO 2ND STAGE	NTSS17# J-55 NAGE W/420 SX NOL & CIRCULA CMT W/500 SX	LT&C CSG, SE ( 50:50 POZ P TE. ( HLPP, MIXED	T @ 4327'. DV P, MIXED @ 14.	TOOL SET @ 2592'. 2 PPG. DROP BONS
or recompilat 14	RAN 1077JN CMT 1ST ST OPEN DV TO 2ND STAGE	NTSS17# J-55 NAGE W/420 SX NOL & CIRCULA CMT W/500 SX	LT&C CSG, SE ( 50:50 POZ P TE. ( HLPP, MIXED	T @ 4327'. DV P, MIXED @ 14.	TOOL SET @ 2592'. 2 PPG. DROP BOMB CIRC 106 SX TO SURF.
or recompilate #4+21/04 #21-22/04 #22/04	RAN 1077JN CMT 1ST ST OPEN DV TO 2ND STAGE DRILLING R	NTSS17# J-55 NAGE W/420 SX NOL & CIRCULA CMT W/500 SX	LT&C CSG, SE ( 50:50 POZ P (TE. ( HLPP, MIXED @ 1800 HRS,	T @ 4327'. DV PP, MIXED @ 14. D @ 12.4 PPG, C	TOOL SET @ 2592'. 2 PPG. DROP BOND CIRC 106 SX TO SURF. LL WAITING ON COMPLETION.
or recompilate #4+21/04 #21-22/04 #22/04	RAN 1077JN CMT 1ST ST OPEN DV TO 2ND STAGE DRILLING R	NTSS17# J-55 NAGE W/420 SX NOL & CIRCULA CMT W/500 SX	LT&C CSG, SE ( 50:50 POZ P (TE. ( HLPP, MIXED @ 1800 HRS,	T @ 4327'. DV P, MIXED @ 14.	TOOL SET @ 2592'. 2 PPG. DROP BOND CIRC 106 SX TO SURF. LL WAITING ON COMPLETION.
or recompilate 14-21/04 21-22/04 22/04	RAN 1077JN CMT 1ST ST OPEN DV TO 2ND STAGE DRILLING R	NTSS17# J-55 NAGE W/420 SX NOL & CIRCULA CMT W/500 SX	LT&C CSG, SE ( 50:50 POZ P TE. ( HLPP, MIXED @ 1800 HRS,	T @ 4327'. DV PP, MIXED @ 14. D @ 12.4 PPG, C	TOOL SET @ 2592!. 2 PPG. DROP BOND CIRC 106 SX TO SURF.  LL WAITING ON COMPLETION.  ge and belief.
or recompilate 14-21/04 21-22/04 22/04	RAN 1077JN CMT 1ST ST OPEN DV TO 2ND STAGE DRILLING E	TES:17# J-55 TAGE W/420 SX DOL & CIRCULA CMT W/500 SX RIG RELEASED  on above is true ar	LT&C CSG, SE ( 50:50 POZ P TE. ( HLPP, MIXED @ 1800 HRS,	T @ 4327'. DVP, MIXED @ 14.	TOOL SET @ 2592!. 2 PPG. DROP BOMB CIRC 106 SX TO SURF.  L. WAITING ON COMPLETION.  ge and belief.  DATE 01/22/04
or recompilate 14 ± 21 / 04 21 - 22 / 04  I hereby certify the SIGNATURE	RAN 1077JN CMT 1ST ST OPEN DV TO 2ND STAGE  DRILLING E	TES:17# J-55 TAGE W/420 SX DOL & CIRCULA CMT W/500 SX RIG RELEASED  on above is true ar	LT&C CSG, SE ( 50:50 POZ P TE. ( HLPP, MIXED @ 1800 HRS,	T @ 4327'. DVP, MIXED @ 14.  0 @ 12.4 PPG, C 01/21/04. WEL	Telephone No432/682-63
or recompilated 14-21/04 21-22/04 222/04 I hereby certify the SIGNATURE Type or print name	RAN 1077JN CMT 1ST ST OPEN DV TO 2ND STAGE  DRILLING B  at the information	TES:17# J-55 TAGE W/420 SX DOL & CIRCULA CMT W/500 SX RIG RELEASED  on above is true ar	LT&C CSG, SE ( 50:50 POZ P ( TE.) ( HLPP, MIXED ( 1800 HRS,	T @ 4327'. DVP, MIXED @ 14.  0 @ 12.4 PPG, C 01/21/04. WEL	TOOL SET @ 2592!. 2 PPG. DROP BOMB CIRC 106 SX TO SURF.  L. WAITING ON COMPLETION.  ge and belief.  DATE 01/22/04

Office Submit 3 Copies To Appropriate District	State of New Me	XICO		Form C-103
District 1	Energy, Minerals and Natu	ral Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION	DIVISION	30- <b>015-33069</b>	
District III	2040 South Pacl		5. Indicate Type of	i
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	<del>-</del>	STATE G	
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	Santa re, Nivi o	1303	6. State Oil & G	as Lease No.
•	CES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC.				
PROPOSALS.)	ATION FOR PERMIT (FORM C-101) FC	K SOCH	STATE 20	Bu
1. Type of Well:		RECEIVED		•
Oil Well 🗷 Gas Well	Other	ILOLIVED		
2. Name of Operator		JAN 2 6 2004	8. Well No.	
Clayton Williams Energy, Inc.			14	
3. Address of Operator	O	CD-ARTESIA	9. Pool name or V	Vildcat
Six Desta Drive, Suite 3000, M	idland, Texas 79705		EMPIRE, EAS	T (YESO) 96610
4. Well Location				
				1
Unit Letter A :	330 feet from the NORT	line and	330 feet from	n the <b>RAST</b> line
		. ,		
Section 20		ange 29E	NMPM EDDY	County
	10. Elevation (Show whether D	R, RKB, RT, GR, etc		
	3604'			
11. Check A	ppropriate Box to Indicate N	ature of Notice, 1	Report or Other I	Data
NOTICE OF IN	TENTION TO:	l SUB	SÉQUENT REI	PORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. 🔲	PLUG AND
				ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	1D 🔀	
	COMPLETION	CEMENT JOB		
OTHER:	(-1	OTHER:		
	d annuarious (Clauder ataba ell es	OTHER: *AMEND	ED REPORT*	
12. Describe proposed or complete	operations. (Clearly state all pe	rtinent details, and g	ive pertinent dates,	including estimated date
	SEE RULE 1103. For Multiple 6	completions: Attach	i wellbore diagram (	or proposed completion
or recompilation.				
1110101				
1/13/04 SPUD 12 1/4"	HOLE @ 16:30 HRS. DRI	LLING CONTRAC	TOR: PATTERSO	N-UTI #493
1/14/04 DRILL 12 1/4	HOLE TO 438'. RUN &	SET 11 JNTS 3	2# J-55 ST&C (	CSG, SET @
438'. CMT V	1/100 SX PP, MIXED @ 14.	4 PPG, 1.55 Y	LD: TAIL W/25	O SX PP.
MIXED @ 14.8	PPG, 1.345 YLD. CIRC	100 SX TO SUR	FACE. WOC 4 H	RS.
1200 -	. h . 10 1. /			
I hereby certify that the information	a be 18 heres for	boot of my Impulado	· TecTic~ JTr. ·	<del>}</del>
i noteby certify that the information	above is true and complete to the	nest of my knowledg	ge and deliel.	=
SIGNATURE \\\\	TITLE	DRILLING TEC	UNICTAN	DATE 1/22/01
	IIILE	NUTTITIO TEC	TOTAN	DATE_ <u>1/23/04</u>
Type or print name TERRY	CARTER		Talam	hone No 1201600
(This space for State use)			1 elep	phone No. 432/688-344
· \ / /				
APPPROVED BY	OR RECORDS ONTILE			DAJAN 2 9 2004
Conditions of approval, if any:	ON MECOLOS HILE			DRIE

Submit 3 Copies To Appropriate District  State of N	lew Mexico	Form C-103
<u></u>	nd Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30- <b>015-33069</b>
811 South First, Artesia, NM 88210 OIL CONSERVA	ATION DIVISION	5. Indicate Type of Lease
1000 Pio Person Pd. Arten NM 97410	nth Pacheco	STATE  FEE
District IV Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.)  1. Type of Well:	N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:  STATE 20 "B"
Oil Well  Gas Well  Other	RECEIVED	0 31/3137
2. Name of Operator Clayton Williams Energy, Inc.		8. Well No. 14
3. Address of Operator	JAN 1 6 2004	9. Pool name or Wildcat
Six Desta Drive, Suite 3000, Midland, Texas 79705	OCD-ARTESIA	EMPIRE, EAST (YESO) 96610
4. Well Location	OOD 7 11 11 20 11 1	
Unit Letter A : 330 feet from the	NORTH line and	330 feet from the <u>EAST</u> line
Section 20 17S Township	29E Range	NMPM EDDY County
	hether DR, RKB, RT, GR, e	
3604		
11. Check Appropriate Box to Indi		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON		SSEQUENT REPORT OF: RK □ ALTERING CASING □
PERIONNI REMEDIAE WORK - PEOG AND ADARDON	TALINEDIAL WO	ALTERING CASING L
TEMPORARILY ABANDON		RILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST / CEMENT JOB	AND X
OTHER:	OTHER:	SPUD
12. Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For Mor recompilation.		
1/13/04 SPUD 12 1/4" HOLE @ 16:30 HRS.	DRILLING CONTRAC	CTOR: PATTERSON-UTI RIG #493
1/14/04 DRILL 12 1/4" HOLE TO 438'. R CEMENT W/100 SX PP, MIXED @ 14 14.8 PPG, 1.345 YED. CIRC 100	.4 PPG, 1.55 YLD;	TAIL W/250 SX PP, MIXED @
I hereby certify that the information above is true and complet	te to the best of my knowle	dge and belief.
	TITLE DRILLING TE	
Type or print name TERRY CARTER		Telephone No432/682-6324
(This space for State use)		
APPPROVED BY FOR RECORDS ONL	Y TITLE	JAN 2 2 2004 DATE
Conditions of approval, if any: Noie Time To		DAIL
MDje lime 10	<del>200</del> 0	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLI Clayton W Six Desta	Iliams E	nergy, Ir	Operator Name and		LL, RE-EI	NTEF	<u>, deei</u>	<u>ren,</u>	PLUGBAC	OGRID N 2570	
Midland, T									30 - 33	<sup>3</sup> APl Nur	nber
<sup>3</sup> Proper	y Code 5235				Property Na				130- 22		<sup>6</sup> Well No.
	3633				<sup>7</sup> Surface L		n				17
UL or lot no.	Section	Township	Range	Lot Id	1		North/Sout	h line	Feet from the	East/Wes	st line County
Α	20	17 S	29 E		33	0	NORT	ГН	330	EAS	T EDDY
		8	Proposed Bo	ottom F	Iole Locatio	on If I	Different	Fron	n Surface		
UL or lot no.	Section	Township	Range	Lot Id	In Feet fro	m the	North/Sout	th line	Feet from the	East/Wes	st line County
	<del></del>	, ,	Proposed Pool 1	<u>, , , , , , , , , , , , , , , , , , , </u>					<sup>lu</sup> Propos	sed Pool 2	•
Empire, Ea	st (Yes	o) 96610	•	<del></del>			Graybu	ırg Ja	ckson –7R's,		,SA (28509)
			12		12			14			
	Type Code		12 Well Type Code O			₹ _			Lease Type Code S		15 Ground Level Elevation 3604'
	altiple		<sup>17</sup> Proposed Depth <b>5000'</b>	)	18 For			V.	19 Contractor		20 Spud Date
	<u> </u>		A:	roposed	Yeso !! Casing an				Energy Svcs	<u></u> 1	Upon approval
Hole S	ze	Cas	ing Size		weight/foot		etting Dept		Sacks of Ce	ment	Estimated TOC
12-1/	4"	8	-5/8"		24# @	300	4)(0'		300		Surface
7-7/8	"	5	-1/2"		17#		5000'		935		Surface
		<u> </u>					···				
1. Drill a 12 cement. 2. Drill a 7 Cement	lowout prev 2-1/4" ho Circula -7/8" ho 1 <sup>st</sup> stage	vention prog ole to 300 ite cemer le to 5000 e with 36	am, if any. Use ad うでん '. Run and s at to surface. '. Run and s	dditional si  per et 400' set 5000 /50 Poz	heets if necessar . To Se of 8-5/8" 24 )' of 5-1/2" 1 and cemen	y. -T S # J-55 7# ST	ം rfa ശ ST&C c &C casi	ces asing	ent productive zor 	5a.l h 300 s ±2500'.	x. of Cl. C
<sup>23</sup> I hereby cert	ify that the	information	given above is true	and comp	olete to the	BU	) oi	IL CO	ONSERVATI	ON DI	VISION
best of my kno Signature:	wledge and	<u>_</u>	'Afa a			Appro	ved by:		Line !	wi	Gum.
Printed name:		1				Title:			West	ut 5	refervisor
		Technicia:	1				val Date:	OET	28 200 E	xpiration [	Date: 127 9 8 9
	/2003		Phone: (432	) 682-63	324	Condit	ions of App				<del>- 10079 10 10 400</del>
					j	Attach	ad 🗀				

### DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

DISTRICT II P.O. Bruwer DD. Artesia, NM 68211-0719

# OIL CONSERVATION DIVISION

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT IV

P.O. BOX 2088, SANTA FR, N.M. 67504-2068

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name			
	96610	Empire, East (Yes	6)		
Property Code	Prope	rty Name	: •	Well Number	
25235	STATE 20 B				
OGRID No.		tor Name		Elevation	
25706	CLAYTON WILLIA	MS ENERGY, INC.		3604'	

Surface Location

UL or	lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Α	20	17-S	29-E		330'	NORTH	330'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Renge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
32 32 333					1,201 2.12				
		<u> </u>	<u> </u>	<u> </u>					<u> </u>
Dedicated Acres	Joint o	r priji   Co.	nsolidation	Code Or	der No.				
	1	Į į		[					
L									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

 OR A NON-SIANI	DARD UNIT HAS BEEN	AFFRUVED DI INI	2 DIVISION
		, 230.	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and bellef.
 GEODETIC COORDINATES NAD 27 NME  Y = 664397.4 N X = 575070.0 E LAT.= 32'49'34.60"N LONG.= 104'05'20.23"W	 -     	· · · · · · · · · · · · · · · · · · ·	Signature  Betsy Luna Printed Name  Engineering Technician Title Oct. 27, 2003
 			SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
	   		October 21, 2003  Date Surveyed AWB  Signature & Seal of Orthogon  Professional Surveyor Orthogon  Day D. Lectom (4/23/03)
			Certificate No. GARY EIRSON 12841