

DATE IN <u>8.12.10</u>	SUSPENSE	ENGINEER <u>WJ.</u>	LOGGED IN <u>8.12.10</u>	TYPE <u>DHC</u>	APP NO. <u>PDKB1025056106</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



*PTB-W*  
*FASKEEN*  
RECEIVED OGD #  
*Federal 26A\*6*  
2010 AUG 12 P 1:09

## ADMINISTRATIVE APPLICATION CHECKLIST *30-025-39811*

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kim Tyson  
Print or Type Name

*Kim Tyson*  
Signature

Regulatory Analyst  
Title

8-10-2010  
Date

kimt@forl.com  
e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Artesia, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-107A  
Revised June 10, 2003

APPLICATION TYPE  
☒ Single Well  
☐ Establish Pre-Approved Pools  
EXISTING WELLBORE  
☐ Yes ☒ No

APPLICATION FOR DOWNHOLE COMMINGLING

Fasken Oil and Ranch, Ltd. 303 W. Wall St., Ste. 1800, Midland, TX 79701

Operator Address  
Federal "26A" 6 0, Sec. 26, T18S, R33E Lea  
Lease Well No. Unit Letter-Section-Township-Range County  
OGRID No. 151416 Property Code API No. 30-025-39811 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Corbin; Queen; South (Oil)		EK; Delaware
Pool Code	13920		21655
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4542' - 4558' Perforated		5715' - 5735' Perforated
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Not required		Not required
Oil Gravity or Gas BTU (Degree API or Gas BTU)	37° API		38° API
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: No History Rates:	Date: Rates:	Date: No History Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 75 % 85 %	Oil Gas % %	Oil Gas 25 % 15 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐  
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐  
Will commingling decrease the value of production? Yes ☐ No ☒  
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
Production curve for each zone for at least one year. (If not available, attach explanation.)  
For zones with no production history, estimated production rates and supporting data.  
Data to support allocation method or formula.  
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools  
List of all operators within the proposed Pre-Approved Pools  
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 8-10-2010

TYPE OR PRINT NAME Kim Tyson TELEPHONE NO. (432) 687-1777

E-MAIL ADDRESS kimt@for1.com

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

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## District III

1000 Rio Brazos Rd., Aztec, NM 87410

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised July 16, 2010

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-39811	<sup>2</sup> Pool Code 13920	<sup>3</sup> Pool Name Corbin; Queen, South (Oil)
<sup>4</sup> Property Code	<sup>5</sup> Property Name Federal "26A"	<sup>6</sup> Well Number 6
<sup>7</sup> OGRID No. 151416	<sup>8</sup> Operator Name Fasken Oil and Ranch, Ltd.	<sup>9</sup> Elevation 3823'

<sup>10</sup> Surface Location

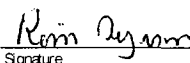
UL or lot no.	Section	Township	Range	Lot 1 dn	Feet from the	North/South line	Feet from the	East/West line	County
0	26	18S	33E		930'	South	2120'	East	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1 dn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16					<sup>17</sup> <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <div style="text-align: right;">  8-10-2010  Date </div> <div> Kim Tyson  Printed Name </div> <div> kimt@for1.com  E-mail Address </div>
					<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Date of Survey Signature and Seal of Professional Surveyor:   Certificate Number

• #6

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Revised July 16, 2010

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-39811	<sup>2</sup> Pool Code 21655	<sup>3</sup> Pool Name EK; Delaware
<sup>4</sup> Property Code	<sup>5</sup> Property Name Federal "26A"	<sup>6</sup> Well Number 6
<sup>7</sup> OGRID No. 151416	<sup>8</sup> Operator Name Fasken Oil and Ranch, Ltd.	<sup>9</sup> Elevation 3823'

<sup>10</sup> Surface Location

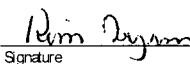
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	26	18S	33E		930'	South	2120'	East	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16					<b><sup>17</sup> OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <div style="text-align: right;">  8-10-2010  Date </div> <div> Kim Tyson  Printed Name </div> <div> kimt@for1.com  E-mail Address </div>
					<b><sup>18</sup> SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Date of Survey Signature and Seal of Professional Surveyor:   Certificate Number

**Fasken Oil and Ranch, Ltd.**

**Federal 26 "A" No. 6**

**Application for Downhole Commingling**

Additional Data

Since the Federal 26 "A" No. 6 has yet to be completed, there is no production data available for either the Delaware or Queen intervals in this well. However, predicted production curves were generated using production data from correlative offset wells. Furthermore, log calculations were performed and compared to the other wells within the area to help in predicting the expected production rates.

Based on the information stated above and shown on attached pages, the production allocation for the Delaware and Bone Springs should be as follows:

EK Delaware	10 bopd	25%	7 mcfpd	15%
EK Queen	30 bopd	75%	40 mcfpd	85%

All working, royalty and overriding interests in this well are common and therefore, no notice is required.

**FASKEN OIL & RANCH, LTD.**

Federal "26-A" No. 6

API # 30-025-39811

930' FSL & 2120' FEL

Section 26, T18S, R33E

Sandstone Pay Parameters		
	Queen	Delaware
S <sub>w</sub> <	0.55	0.6
GR <	65	65
Φ >	0.1	0.1
PEF <	3	3
Rw =	0.045	0.045

Zone	Depth	Depth to	X-plot Φ	Sw	Pay, h	BVW	Φh	hcf Φ <sup>2</sup> h <sup>2</sup> (1-sw)	Temp °F	B <sub>o</sub> (rb/stb)	Recovery Factor	Acres	EUR MBO
<b><u>Queen</u></b>													
Penrose	4542.00	4558.00	14.50%	50.52%	13.5	0.0732	1.9570	0.9683		1.25	0.19	40	45.67
Total Queen:			15.02%	48.96%	27	0.0736	4.0565	2.0704					<b><u>45.67</u></b>
<b><u>DELAWARE</u></b>													
LOWER CHERRY CANYON	5715.00	5735.00	11.01%	52.91%	12.0	0.0583	1.3215	0.6223		1.25	0.19	20	14.68
Total Delaware:			10.05%	49.89%	18	0.0501	1.7580	0.8809					<b><u>14.68</u></b>
<b>TOTAL OIL</b>													
			13.07%	49.24%	44.5	0.064341	5.8145	2.9513					<b><u>60.35</u></b>

# Rate/Time Graph

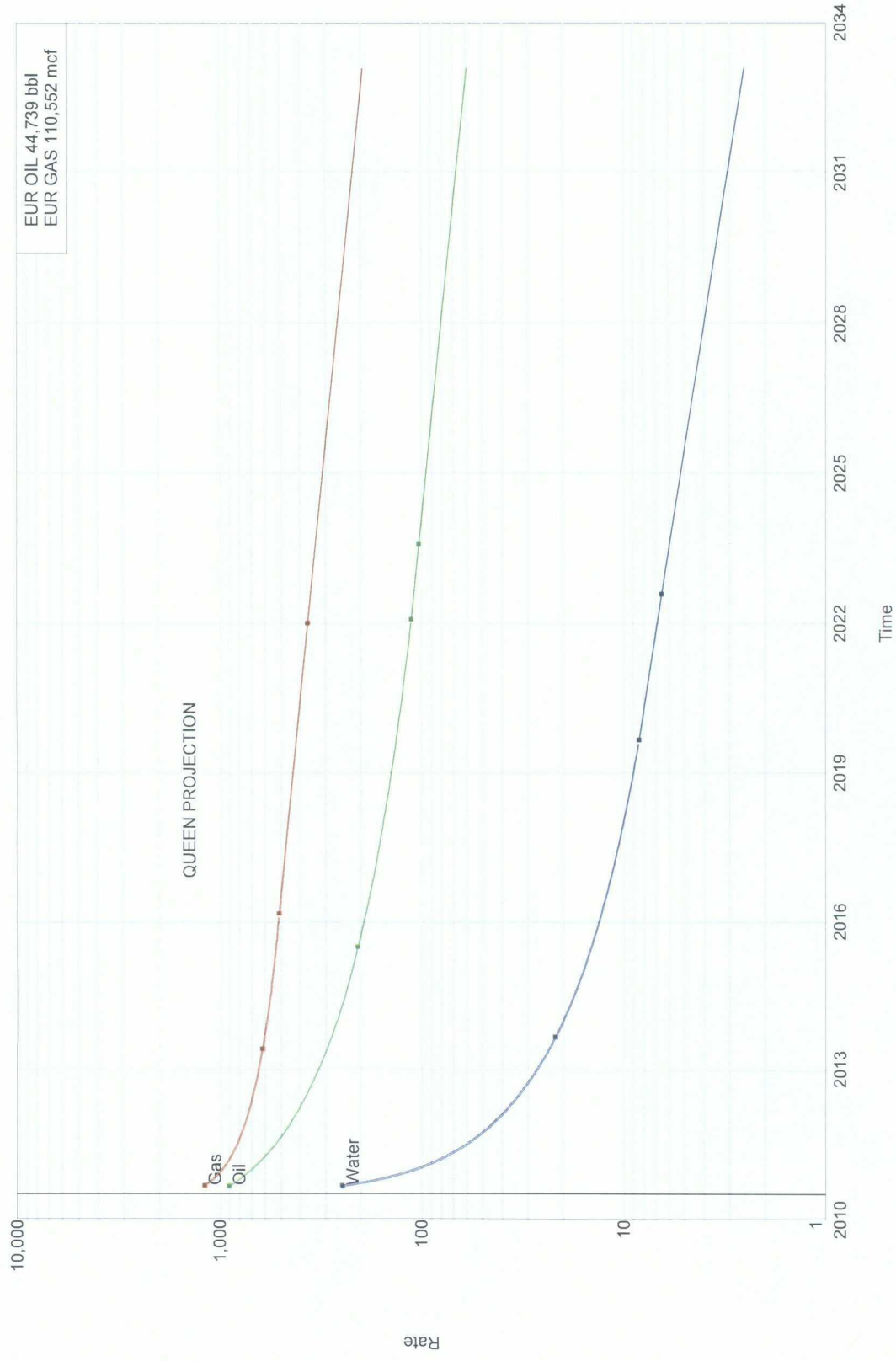
Lease Name: FEDERAL 26 A (6)  
County, ST: LEA, NM  
Location: 26N 18S 33E SE SW

Project: j:\piapps\dwrights\ptools90\projects\csfederal 26 a 3.mdb

Operator: FASKEN OIL AND RANCH LTD  
Field Name: CORBIN SOUTH

Date: 8/9/2010  
Time: 3:56 PM

FEDERAL 26 A - CORBIN SOUTH



# Rate/Time Graph

Date: 8/9/2010  
Time: 4:28 PM

Project: j:\piapps\dwrights\ptools90\projects\cs\lfederal 26 a 3.mdb

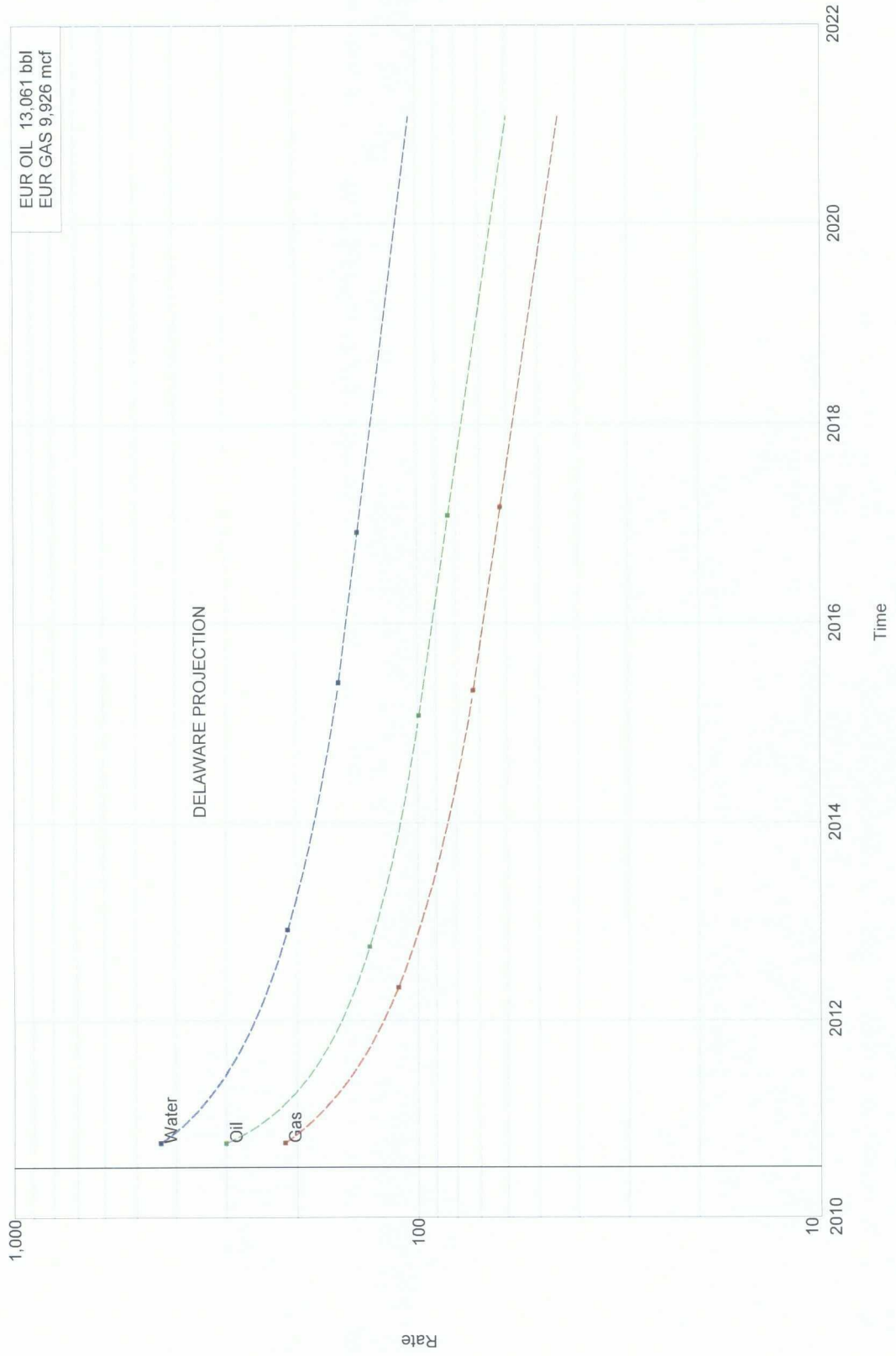
Operator: FASKEN OIL & RANCH, LTD.  
Field Name: E-K

Lease Name: FEDERAL 26 A - DELAWARE PROJECTION (POST DRILLING) (6)

County, ST: LEA, NM

Location: 26H 18S 33E SE NE

FEDERAL 26 A - DELAWARE PROJECTION (POST DRILLING) - E-K





# Rate/Time Graph

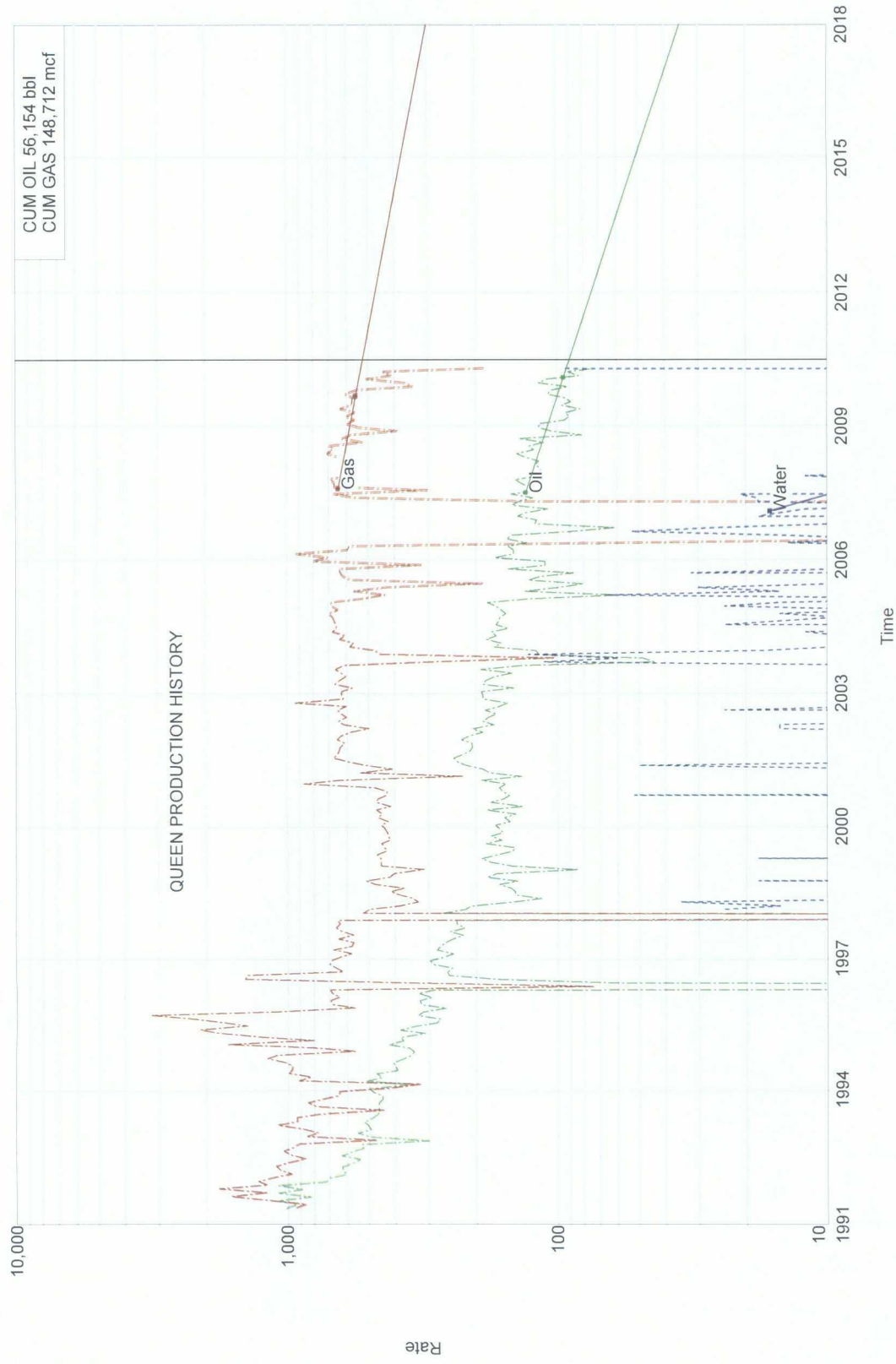
Lease Name: FEDERAL 26 A (1)  
County, ST: LEA, NM  
Location: 26N 18S 33E SE SW

Project: j:\piapps\dwrights\ptools90\projects\cs\lfederal 26 a 3.mdb

Operator: FASKEN OIL AND RANCH LTD  
Field Name: CORBIN SOUTH

Date: 8/9/2010  
Time: 3:35 PM

## FEDERAL 26 A - CORBIN SOUTH



# Rate/Time Graph

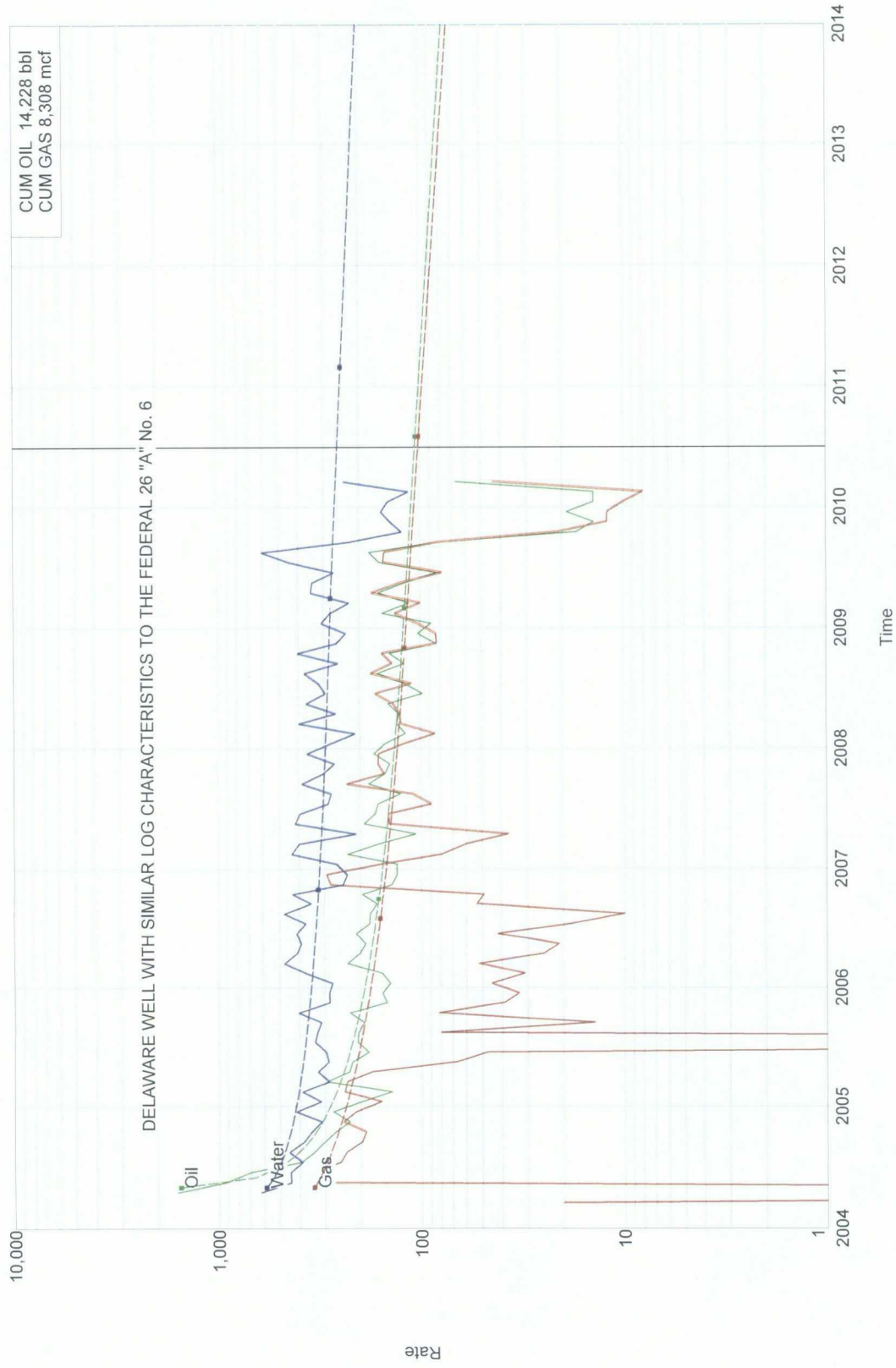
Lease Name: ARCHIE FEDERAL (1)  
County, ST: LEA, NM  
Location: 26H 18S 33E SE SE NE

Project: j:\piapps\dwights\ptools90\projects\cs\lfederal 26 a 3.mdb

Date: 8/9/2010  
Time: 4:20 PM

Operator: CHESAPEAKE OPERATING INCORPORATED  
Field Name: E-K

## ARCHIE FEDERAL - E-K



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.  
NM - 26692

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3a. Address  
303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No. (include area code)  
432-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
930' FSL & 2120' FEL, Section 26, T18S, R33E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Federal "26A" No. 6

9. API Well No.  
30-025-39811

10. Field and Pool or Exploratory Area  
EK; Delaware

11. Country or Parish, State  
Lea, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Downhole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingle
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. proposes to downhole commingle the EK; Delaware with the Corbin; Queen, South (Oil) pool in the Federal "26A" No. 6 well.

This is for your information only.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Kim Tyson

Title Regulatory Analyst

Signature *Kim Tyson*

Date 08/06/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Recommended Completion Procedure**  
**Federal 26 A No. 6**  
**930' FSL & 2120' FEL**  
**Sec 26, T-18-S, Range 33-E**  
**API #30-025-39811**  
**A.F.E. 1802**

**OBJECTIVE:**

Original Completion

**WELL DATA:**

8-5/8" 24# J-55:	Set at 1664.09' w/800 sx, circ 201 sx cement
5-1/2" 15.5# J-55 LT&C casing:	Set at 5972.75', DV Tool @ 3386.36', 1 <sup>st</sup> stage cmt w/550 sx, cir. 175sx.; 2 <sup>nd</sup> stage cmt w/725 sx – circ 60sx
KB:	14'
TD:	6000'
PBTD:	DV

1. Level location and install mast anchors.
2. Set test tank and build flowline from wellhead to test tank. Remove wing valves from casings and install XXH nipples and 3000 psi ball valves.
3. Pipe all casings to surface and wrap with wax as needed. Wrap casings and nipples with 4" pipe wrap tape and pipe to surface. Back fill cellar with pea gravel. Set pipe racks and take delivery of ~6,000' 2-3/8" EUE 8rd N-80 tubing, 3k manual BOP, and 2-3/8" flow tree. Clean boxes and pins and tally tubing.
4. RUPU, tighten bolts on wellhead flange and test casing to 2000 psi for 20 minutes. ND flange and NU BOP.
5. RIW w/ 4-3/4" bit, 1 3-1/2" drill collar, 5-1/2" casing scraper, 5- 3-1/2" drill collars and 2-3/8" tubing to DV tool at 3386.36'.
6. RU reverse unit with power swivel and drill out cement and DV tool with 2% KCl water. Reciprocate casing scraper through DV +/-10 times until no drag is felt. Circulate wellbore clean.
7. Test casing and DV tool to 2,000 psi for 15 minutes. Continue RIW w/ bit and tbg, and tag PBTD at +/- 5925.69'. Cleanout if necessary.
8. RU acid pump truck and pickle 500 gallons 15% HCl double inhibited acid down tubing and a little bit around backside at 1/2 to 1 bpm.
9. RU on tubing/casing annulus and reverse acid to pit at 1 to 1-1/2 bpm.
10. Circulate and displace well with 2% KCl water.
11. POW leaving bit @ +/- 5740'. Spot 500 gallons 7-1/2% HCl acid @ 5740'.
12. POW while standing tubing in derrick & lay down bit and collars. RD reverse unit.
13. RUWL and run 2000' (minimum) of GR correlation log from +/- 5972'-3972'. RIW with 3-1/8" expendable slick casing gun and perforate Delaware Cherry Canyon as follows:

**5715'-35' w/ 2 JSPF, 60 degree phased, 0.40" EH, 40h**

Total - 40 holes. All Perforations should be correlated to Baker Hughes Compensated Z-Densilog, Compensated Neutron Log, Spectralog, Gamma Ray Log dated 7-30-2010. POW w/ WL, make sure all shots fired and RDWL.

14. RU pump truck on casing and displace spot acid into perforations using 12 bbls of 2% KCl water at 3,000 psi maximum pressure. Record ISIP, 5", 10", & 15" shut-in pressures. Report results to Midland Office.
15. ND BOP and NU 5k frac valve.
16. Set 3-500 bbl clean frac tanks. Fill each to maximum capacity with 2% powdered KCl water. RU 5k flowback manifold to flowback tank.
17. RU Superior Pumping Services and E&P Wireline. Frac the Cherry Canyon and Penrose formations in two stages according to "Federal\_26A\_6\_FracProcedure.xls", setting wireline-set tubing-retrievable 5k RBP with equalizing prongs @ 4610' between stages. Max pressure 3,850 psi.
18. RD frac crew and wireline truck. RU frac valve to 5k flowback manifold and flow well to workover tank. Evaluate rates, pressures, gas rate, and fluid type during flowback.
19. If well is still flowing back marginally the next day, kill well with 2% KCl water. ND frac valve and NU BOP.
20. RIW with 5-1/2" retrieving tool, 10' 2-3/8" tubing sub, sn, and 2-3/8" tubing to RBP @ +/- 4610'.
21. NU BIW stripper head with rubber on top of BOP. Circulate any frac sand off of RBP using 2% KCl water. Latch onto RBP and release.
22. Flow well if necessary up tubing/casing annulus to workover pit while POW. ND stripper head.
23. RIW with 5-1/2" Arrowset packer, sn, and 2-3/8" tubing and set packer @ +/- 4350'. Swab well to flowback tank, evaluating hourly fluid entry rates and cuts. Report results to Midland office for assistance in artificial lift design.
24. Once well has cleaned up enough to run artificial lift equipment, release packer and POW. RIW with production tubing and rod string according to design to follow.
25. Space out rods and leave rods stacked out on stuffing box.
26. Set pumping unit and run electrical service to unit.
27. Clean and level location.
28. Report daily well test to Midland office on drilling reports.