

3R-024

GW Remediation Report

DATE:
Feb. 2008

3R024

BP AMERICA PRODUCTION CO.

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GROUNDWATER REMEDIATION REPORT

**GOOCH #1E
(F) SECTION 20, T28N, R8W, NMPM
SAN JUAN COUNTY, NEW MEXICO**

**PREPARED FOR:
NEW MEXICO OIL CONSERVATION DIVISION
1220 ST. FRANCIS DRIVE
SANTA FE, NEW MEXICO 87504**

FEBRUARY 2008

**PREPARED BY:
BLAGG ENGINEERING, INC.**

**Consulting Petroleum / Reclamation Services
P.O. Box 87
Bloomfield, New Mexico 87413**

BP AMERICA PRODUCTION COMPANY

Gooch #1E

Se/4 Nw/4, Sec. 20, T28N, R8W

Pit Closure Dates:

May, 1994 – separator pit; April, 1997 – abandoned & dehydrator pits

Reclamation Procedures:

Excavation – May, 1994; April-May, 1997

Monitor Well Installation Dates:

May, 1996; June, 2006

Monitor Well Sampling Dates:

June & December, 1996; June & August, 2006

Historical Information:

Environmental site activity was initiated in May, 1994. An earthen separator pit was remediated via excavation of the impacted soil media. The excavation perimeter was measured at approximately 35 X 20 X 10 feet depth. An estimated 250 cubic yards of soil was removed and landfarmed on-site during this remedial effort. Afterwards, the exposed groundwater within the excavations was sampled and tested for benzene, toluene, ethylbenzene, and total xylenes (BTEX) per US EPA method 8020.

The BTEX results of the groundwater sampling from the separator pit excavation are as follows;

Sample ID	Date	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Total Xylenes (ppb)
WATER @ 9'	05/26/94	14.2	61	ND	435
NMWQCC regulatory Standards		10	750	750	620

Note: ppb = parts per billion, ND = Not Detectable at Stated Limit, NMWQCC = New Mexico Water Quality Control Commission.

The pit closure data was submitted to the New Mexico Oil Conservation Division (NMOCD) with letter dated June 20, 1994. NMOCD responded with letter dated December 19, 1996 denying closure based on results exceeding the New Mexico Water Quality Control Commission (NMWQCC) standards.

Three (3) groundwater monitor wells were installed in May, 1996. Monitor wells MW #1, MW #2, and MW #3 were installed by Blagg Engineering, Inc. (BEI) utilizing a truck mounted drill rig with solid 3 ¼ inch augers. Two (2) inch PVC piping was hand driven into the annular after drilling to total depth and auger removal was finalized (see Bore/Test Hole Reports). The monitor wells were then completed by infilling the annular with Colorado silica sand. The monitor wells were developed and sampled in June, 1996. The BTEX results of the groundwater from the wells are as follows;

Sample ID	Date	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Total Xylenes (ppb)
MW #1	06/17/96	0.02 ft. (¼ inch) of free phase product in well bore			
MW #2	06/17/96	ND	0.78	ND	ND
MW #3	06/17/96	1.39	ND	ND	ND
NMWQCC regulatory Standards		10	750	750	620

Note: ppb = parts per billion, ND = Non detectable at stated limits, NMWQCC = New Mexico Water Quality Control Commission.

In December, 1996, monitor well MW #1 was again measured with 0.02 ft. (¼ inch) of free phase product within the well bore. BEI suspected that a dehydrator (dehy) pit located on BP's Riddle F LS #3A bearing SSW of MW #1 may have been contributing to the free phase product observed.

In April, 1997, BP elected to investigate/remediate the Riddle F LS #3Adehy. pit along with the Gooch abandoned (aban) anddehy pits (Figure 1). The excavation perimeters were measured at approximately 95 X 35 X 14 feet depth for the Riddledehy, 50 X 40 X 12 feet depth for the Gooch aban, and 65 X 123 X 12 for the Goochdehy pit. A combined estimation of 5,250 cubic yards of soil was removed from all four (4) excavated areas. Approximately 1,100 cubic yards was partially landfarmed on-site while the remaining 4,150 cubic yards was transported and composted at the Riddle F LS #1 (Unit L, Sec. 17, T28N, R8W). The exposed groundwater within the excavations were sampled and tested for BTEX.

The BTEX results of the groundwater sampling from the April-May, 1997 excavated areas are as follows;

Sample ID	Date	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Total Xylenes (ppb)
PW1 @ GW (9') – aban	04/14/97	3.9	229	9.9	667
PW1 @ GW (9') –dehy	04/15/97	21.0	646	150	2,555
PW1 @ GW (9') – Riddle F LS #3Adehy.	05/09/97	ND	17.2	ND	45.2
NMWQCC regulatory Standards		10	750	750	620

Note: ppb = parts per billion, ND = Not Detectable at Stated Limit, NMWQCC = New Mexico Water Quality Control Commission.

Upon receipt of the Gooch laboratory results, NMOCD was notified with letter dated May 21, 1997 of the groundwater impact (attached).

Groundwater Investigation and Soil Lithology:

Seven (7) additional monitor wells were installed in June, 2006 to test groundwater quality. Boring logs for all monitor wells along with well completion information are contained within this report. The well site is located in a remote area and no domestic or municipal receptors are at risk.

Soil lithology at the site consists of primarily coarse grained sand, non cohesive, and firm. Silty sand to clay was observed at depths greater than eight (8) feet below grade during the 1996 monitor well installations and the 1997 remediation effort.

Groundwater Monitor Well Sampling Procedures:

Groundwater samples were collected from site monitor wells following US EPA: SW-846 protocol. After well development, samples were collected with new disposable bailers, placed into laboratory supplied containers with appropriate preservative and stored in an ice chest for express delivery to a qualified laboratory for testing. Analytical testing included BTEX by US EPA Method 8021B and general water chemistry.

Waste generated during monitor well sampling and development was disposed of utilizing the separator tank pit located on the well site.

Groundwater Quality & Flow Direction Information:

Groundwater monitor well sampling was reinitiated in June, 2006. Summary of laboratory BTEX and general water chemistry analytical results are included in the tables on the following pages. The data indicates all BTEX constituents tested at non-detectable levels. There were no abnormalities revealed from the general water chemistry testing. All pertinent laboratory reports and field data sheets can be found in Appendix A.

Groundwater contour maps of relative water table elevations are attached. The groundwater flow direction in June, 1996 (Figure 2) displayed a northeasterly trend based on the limited data points. With more data points available in 2006, a north-northwest to northwest flow direction was revealed from the two (2) sampling events conducted (Figures 3 & 4).

Summary and Recommendations:

Hydrocarbon impacts from four (4) apparent source areas appear to have been remediated via excavation of impacted soil. All site wells tested at non-detectable or well below NMWQCC standards for BTEX. Permanent site closure is recommended. Following approval by the NMOCD, site monitor wells will be abandoned pursuant to the approved BP Ground Water Management Plan.

BP AMERICA PRODUCTION CO. GROUNDWATER LAB RESULTS
 SUBMITTED BY BLAGG ENGINEERING, INC.

GOOCH # 1E

UNIT F, SEC. 20, T28N, R8W

REVISED DATE: December 5, 2006

FILENAME: (G1E-3Q06.WK4) NJV

								BTEX EPA METHOD 8021B (ppb)			
SAMPLE DATE	WELL NAME or No.	D.T.W. (ft)	T.D. (ft)	TDS (mg/L)	COND. umhos	pH	PRODUCT (ft)	Benzene	Toluene	Ethyl Benzene	Total Xylene
17-Jun-96	MW #1	10.73	14.61				0.02				
16-Dec-96							0.02				
27-Jun-06	MW #1R	11.87	19.85	6,000	5,300	7.13		ND	ND	ND	ND
29-Aug-06		11.65			4,500	7.16		ND	ND	ND	ND
17-Jun-96	MW #2	10.75	15.34	6,430	4,800	7.20		ND	0.78	ND	4.93
27-Jun-06		10.49		5,870	5,200	7.29		ND	ND	ND	ND
29-Aug-06		10.30			4,600	7.25		ND	ND	ND	ND
17-Jun-96	MW #3	11.44	15.35	6,580	5,000	6.90		1.39	ND	ND	ND
27-Jun-06	MW #4	13.28	20.00	6,130	5,300	7.26		ND	ND	ND	ND
29-Aug-06		13.15			4,600	7.21		ND	ND	ND	ND
27-Jun-06	MW #5	11.96	20.00	6,250	5,300	7.29		ND	ND	ND	ND
29-Aug-06		11.84			4,800	7.22		ND	ND	ND	ND
27-Jun-06	MW #6	11.76	20.00	5,170	4,900	7.20		ND	ND	ND	ND
29-Aug-06		11.58			4,300	7.31		ND	ND	ND	ND
27-Jun-06	MW #7	10.73	20.00	6,020	5,300	7.08		ND	ND	ND	ND
29-Aug-06		10.37			4,700	7.28		ND	ND	ND	ND
27-Jun-06	MW #8	12.08	20.00	6,400	5,500	7.11		ND	ND	ND	ND
29-Aug-06		11.79			4,800	7.06		ND	ND	ND	ND
27-Jun-06	MW #9	11.91	20.00	6,390	5,300	7.30		ND	ND	ND	ND
29-Aug-06		11.60			4,600	7.26		ND	ND	ND	ND
NMWQCC GROUNDWATER STANDARDS								10	750	750	620

GENERAL WATER QUALITY
AMOCO PRODUCTION COMPANY
GOOCH # 1E
SAMPLE DATE : JUNE 17, 1996

PARAMETERS		MW # 1	MW # 2	MW # 3	Units
GENERAL	LAB pH	-	7.8	7.7	s. u.
	LAB CONDUCTIVITY (25 DEG. CELCIUS)	-	8,680	9,220	umhos cm
	TOTAL DISSOLVED SOLIDS (180 DEG. CELCIUS)	-	6,430	6,580	mg / L
	TOTAL DISSOLVED SOLIDS (CALCULATED)	-	6,470	6,100	mg / L
ANIONS	TOTAL ALKALINITY AS CaCO3	-	955	1,000	mg / L
	BICARBONATE ALKALINITY (AS CaCO3)	-	955	1,000	mg / L
	CARBONATE ALKALINITY (AS CaCO3)	-	NA	NA	mg / L
	HYDROXIDE ALKALINITY (AS CaCO3)	-	NA	NA	mg / L
	CHLORIDE	-	192	42.5	mg / L
	SULFATE	-	3,550	3,270	mg / L
	NITRATE + NITRITE - N	-	NA	NA	
	NITRATE - N	-	NA	NA	
	NITRITE - N	-	NA	NA	
CATIONS	TOTAL HARDNESS AS CaCO3	-	905	607	mg / L
	CALCIUM	-	327	331	mg / L
	MAGNESIUM	-	21.8	<0.1	mg / L
	POTASSIUM	-	<5.0	5.00	mg / L
	SODIUM	-	1,800	1,900	mg / L
DATA VALIDATION					ACCEPTANCE LEVEL
	CATION/ANION DIFFERENCE	-	1.03	3.01	+/- 5 %
	TDS (180):TDS (CALCULATED)	-	1.0	1.1	1.0 - 1.2

GENERAL WATER QUALITY
BP AMERICA PRODUCTION COMPANY
GOOCH # 1E

Sample Date : June 27 , 2006

PARAMETERS	MW # 1R	MW # 2	MW # 4	MW # 5	Units
LAB pH	7.32	7.52	7.45	7.57	s. u.
LAB CONDUCTIVITY @ 25 C	9,500	9,150	9,530	9,950	umhos / cm
TOTAL DISSOLVED SOLIDS @ 180 C	6,000	5,870	6,130	6,250	mg / L
TOTAL DISSOLVED SOLIDS (Calc)	6,050	5,830	6,070	6,340	mg / L
SODIUM ABSORPTION RATIO	30.1	29.2	29.4	30.8	ratio
TOTAL ALKALINITY AS CaCO ₃	652	808	398	376	mg / L
TOTAL HARDNESS AS CaCO ₃	628	592	612	626	mg / L
BICARBONATE as HCO ₃	652	808	398	376	mg / L
CARBONATE AS CO ₃	< 0.1	< 0.1	< 0.1	< 0.1	mg / L
HYDROXIDE AS OH	< 0.1	< 0.1	< 0.1	< 0.1	mg / L
NITRATE NITROGEN	< 0.01	< 0.01	< 0.01	< 0.01	mg / L
NITRITE NITROGEN	< 0.01	< 0.01	< 0.01	< 0.01	mg / L
CHLORIDE	126	101	31.4	30.5	mg / L
FLUORIDE	1.50	1.52	1.89	1.17	mg / L
PHOSPHATE	< 0.01	0.58	< 0.01	< 0.01	mg / L
SULFATE	3,540	3,300	3,810	4,020	mg / L
IRON	0.738	0.020	0.655	0.823	mg / L
CALCIUM	242	218	223	216	mg / L
MAGNESIUM	5.60	11.2	13.2	20.7	mg / L
POTASSIUM	10.6	80.8	75.8	50.0	mg / L
SODIUM	1,730	1,630	1,670	1,770	mg / L
CATION / ANION DIFFERENCE	0.05	0.15	0.04	0.03	

GENERAL WATER QUALITY
BP AMERICA PRODUCTION COMPANY
GOOCH # 1E

Sample Date : June 27 , 2006

PARAMETERS	MW # 6	MW # 7	MW # 8	MW # 9	Units
LAB pH	7.41	7.62	7.40	7.63	s. u.
LAB CONDUCTIVITY @ 25 C	8,230	9,550	9,920	10,010	umhos / cm
TOTAL DISSOLVED SOLIDS @ 180 C	5,170	6,020	6,400	6,390	mg / L
TOTAL DISSOLVED SOLIDS (Calc)	5,240	6,080	6,320	6,380	mg / L
SODIUM ABSORPTION RATIO	21.6	25.5	24.3	53.5	ratio
TOTAL ALKALINITY AS CaCO ₃	556	390	404	374	mg / L
TOTAL HARDNESS AS CaCO ₃	787	768	866	248	mg / L
BICARBONATE as HCO ₃	556	390	404	374	mg / L
CARBONATE AS CO ₃	< 0.1	< 0.1	< 0.1	< 0.1	mg / L
HYDROXIDE AS OH	< 0.1	< 0.1	< 0.1	< 0.1	mg / L
NITRATE NITROGEN	< 0.01	0.07	< 0.01	< 0.01	mg / L
NITRITE NITROGEN	< 0.01	< 0.01	< 0.01	< 0.01	mg / L
CHLORIDE	83.3	38.9	38.4	27.7	mg / L
FLUORIDE	1.10	1.40	1.68	1.81	mg / L
PHOSPHATE	< 0.01	< 0.01	< 0.01	< 0.01	mg / L
SULFATE	3,120	3,830	3,990	4,030	mg / L
IRON	0.578	0.007	0.402	0.825	mg / L
CALCIUM	267	259	279	73.1	mg / L
MAGNESIUM	28.6	28.9	40.6	15.6	mg / L
POTASSIUM	16.7	65.1	89.8	73.8	mg / L
SODIUM	1,390	1,620	1,640	1,930	mg / L
CATION / ANION DIFFERENCE	0.12	0.15	0.04	0.15	

RESULTS TO BOB MCCOY 6/10/94 RLO

CLIENT: AMOCO

ENVIROTECH Inc.

PIT NO: A0030

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0615

C.O.C. NO: 3694

FIELD REPORT: CLOSURE VERIFICATION

JOB No: 92140

PAGE No: 1 of 1

LOCATION: NAME: GOOCH WELL #: 1E PIT: SEP
QUAD/UNIT: F SEC: 20 TWP: 28N RNG: 8W BM: NM CNTY: SJ ST: NM
QTR/FOOTAGE: SE/4 NW/4 CONTRACTOR: PAUL VELASQUEZ

DATE STARTED: 5-26-94
DATE FINISHED: 5-26-94

ENVIRONMENTAL SPECIALIST: RLO

SOIL REMEDIATION: EXCAVATION APPROX. 20 FT. x 35 FT. x 10 FT. DEEP.
DISPOSAL FACILITY: ON SITE CUBIC YARDAGE: ~250
LAND USE: RANGE LEASE: FEDERAL LEASE # NMSF080112

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 75 FEET S30°W FROM WELLHEAD.
DEPTH TO GROUNDWATER: 9' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: <1000'
NMCD RANKING SCORE: 30 NMCD TPH CLOSURE STD: 100 PPM

SOIL AND EXCAVATION DESCRIPTION: SOIL EXCAVATED TO GROUNDWATER -
SILTY SAND, BROWN SOIL - NO STAIN OR ODOR.
GROUNDWATER SAMPLE COLLECTED. CLOUDY - NO ODOR.

FIELD 418.1 CALCULATIONS

SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

SCALE

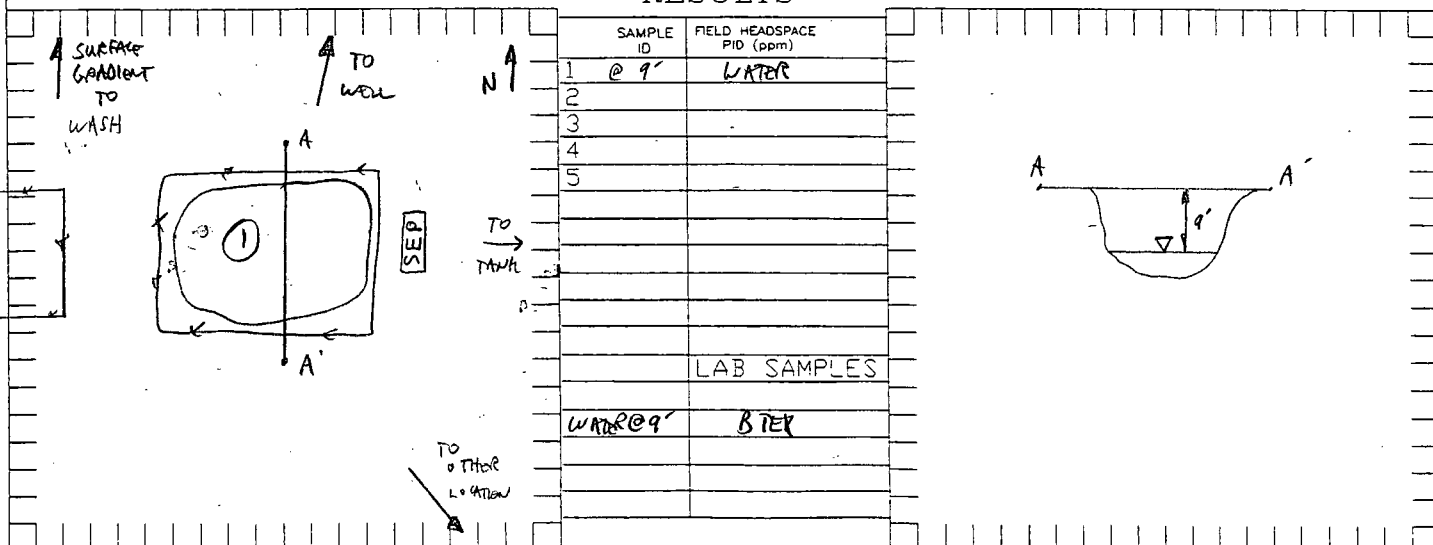


0 10 20 FEET

PIT PERIMETER

OVM RESULTS

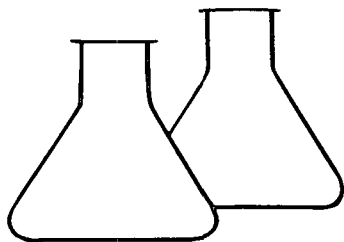
PIT PROFILE



TRAVEL NOTES:

CALLOUT: 5-26-94

ONSITE: 5-26-94 1000



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	Water @ 9'	Date Reported:	06-01-94
Laboratory Number:	7529	Date Sampled:	05-26-94
Sample Matrix:	Water	Date Received:	05-26-94
Preservative:	HgCl and Cool	Date Analyzed:	05-31-94
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	14.2	0.4
Toluene	61	0.3
Ethylbenzene	ND	0.2
p,m-Xylene	338	0.2
o-Xylene	97	0.3

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	97 %

Method: Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Gooch #1E Separator Pit A0030

Kevin R. Jensen
Analyst

Monica D. Young
Review

CHAIN OF CUSTODY RECORD

[illegible]

ENVIROTECH INC.
5796 U.S. Highway 64-3014
Farmington, New Mexico 87401
(505) 632-0615



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

December 19, 1996

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CERTIFIED MAIL
RETURN RECEIPT NO. P-269-269-232

Mr. B.D. Shaw
Amoco Production Company
200 Amoco Court
Farmington, New Mexico 87401

OIL CON. DIV.
DIST. 3

RE: FINAL SAN JUAN BASIN PIT CLOSURE REPORTS

Dear Mr. Shaw:

The New Mexico Oil Conservation Division (OCD) has completed a review of Amoco Production Company's (Amoco) June 20, 1994 "AMOCO PRODUCTION COMPANY PIT CLOSURE VERIFICATIONS" which were submitted on behalf of Amoco by their consultant Blagg Engineering, Inc. This document contains "PIT REMEDIATION AND CLOSURE REPORTS" for 54 unlined pits in the San Juan Basin of Northwestern New Mexico.

The OCD's review of the above referenced document is addressed below:

A. The pit closure/soil remediation activities conducted at the sites listed below are approved.

1. Cole A#1E (Blow pit)	Unit I, Sec. 35, T28N, R10W.
2. Cole A#1E (Tank pit)	Unit I, Sec. 35, T28N, R10W.
3. Elliott GC C#1 (Blow pit)	Unit G, Sec. 09, T30N, R09W.
4. Elliott GC C#1A (Blow pit)	Unit E, Sec. 09, T30N, R09W.
5. Elliott GC L#1 (Blow pit)	Unit A, Sec. 33, T30N, R09W.
6. Elliott GC N#1E (Blow pit) <i>separator</i>	Unit A, Sec. 33, T30N, R09W.
7. Elliott GC N#1E (Blow pit)	Unit A, Sec. 33, T30N, R09W.
8. Elliott GC B#1 (Blow pit)	Unit K, Sec. 27, T30N, R09W.
9. Elliott GC B#1 (Compressor pit)	Unit K, Sec. 27, T30N, R09W.
10. E.E. Elliott B#8 (Blow pit)	Unit K, Sec. 27, T30N, R09W.
11. E.E. Elliott C#2 (Blow pit)	Unit F, Sec. 09, T30N, R09W.
12. Florance #55 (Tank pit)	Unit M, Sec. 22, T30N, R09W.
13. Johnston LS #8 (Tank pit)	Unit G, Sec. 17, T28N, R09W.
14. Johnston LS #8 (Blow pit)	Unit G, Sec. 17, T28N, R09W.
15. Johnston LS #8 (Separator pit)	Unit G, Sec. 17, T28N, R09W.
16. Omler A#2 (Blow pit)	Unit G, Sec. 35, T28N, R10W.
17. Omler A#2 (Separator pit)	Unit G, Sec. 35, T28N, R10W.
18. Omler A#2E (Blow pit)	Unit D, Sec. 35, T28N, R10W.
19. Omler A#2E (Tank pit)	Unit D, Sec. 35, T28N, R10W.
20. Omler A#2E (Separator pit)	Unit D, Sec. 35, T28N, R10W.
21. Omler A#3 (Separator pit)	Unit M, Sec. 26, T28N, R10W.
22. Omler A#3E (Separator pit)	Unit O, Sec. 26, T28N, R10W.
23. Omler A#3E (Tank pit)	Unit O, Sec. 26, T28N, R10W.
24. Riddle A#3 (Tank pit)	Unit A, Sec. 18, T30N, R09W.

Please be advised that OCD approval does not relieve Amoco of liability if remaining contaminants are found to pose a future threat to surface water, ground water, human health or the environment. In addition, OCD approval does not relieve Amoco of responsibility for compliance with any other federal, state or local laws and/or regulations.

- B. The pit remedial activities conducted at the sites listed below are satisfactory. However, according to the reports, onsite landfarming and/or composting actions are still continuing at the sites. Subsequently, the OCD cannot issue final closure approval at this time and approval of closure actions at these sites is denied. Please resubmit final closure reports for these sites upon completion of the landfarming and/or composting activities. The final reports will include the results of the soil remediation levels achieved, the laboratory analyses and associated quality assurance/quality control data and the disposition of the remediated soils.

2. Abrams GC D#1 (Blow pit)	Unit I, Sec. 29, T29N, R10W
3. Florance B#1 (Blow pit)	Unit E, Sec. 22, T30N, R09W
4. Florance C LS #13 (Dehy pit)	Unit C, Sec. 29, T28N, R08W
5. Florance #124 (Blow pit)	Unit M, Sec. 27, T29N, R09W
6. W.D. Heath A#3X (Separator pit)	Unit K, Sec. 17, T29N, R09W
7. W.D. Heath A#5 (Blow pit)	Unit P, Sec. 17, T29N, R09W
8. W.D. Heath A#10 (Blow pit)	Unit K, Sec. 17, T29N, R09W
9. W.D. Heath A#10 (Separator pit)	Unit K, Sec. 17, T29N, R09W
10. W.D. Heath A#10E (Blow pit)	Unit A, Sec. 17, T29N, R09W
11. W.D. Heath A#13 (Blow pit)	Unit N, Sec. 17, T29N, R09W
12. Skelly GC #1E (Separator pit)	Unit O, Sec. 32, T29N, R10W
13. Warren #4E (Separator pit)	Unit H, Sec. 13, T28N, R09W
14. Warren Com #3 (Separator pit)	Unit P, Sec. 12, T28N, R09W
15. Warren Com #3 (Blow pit)	Unit P, Sec. 12, T28N, R09W
16. Warren Com #3 (Dehy pit)	Unit P, Sec. 12, T28N, R09W
17. Warren LS #1A (Dehy pit)	Unit J, Sec. 13, T28N, R09W
18. Warren LS #1A (Separator pit)	Unit J, Sec. 13, T28N, R09W
19. Warren LS #8 (Separator pit)	Unit M, Sec. 07, T28N, R08W
20. Warren LS #4E (Blow pit)	Unit H, Sec. 13, T28N, R09W
21. Warren LS #4E (Separator pit)	Unit H, Sec. 13, T28N, R09W
22. Warren LS #11 (Dehy pit)	Unit A, Sec. 13, T28N, R09W

- C. The final pit remedial contaminant levels at the sites listed below are in excess of the OCD's recommended remediation levels. Consequently, the OCD cannot issue final closure approval and approval of closure actions at these sites is denied. The OCD requests that Amoco address the extent of the remaining contamination at these sites. The OCD will reconsider issuing closure approval upon resubmission of pit closure forms which address the remaining extent of contamination at the sites. The resubmitted forms should include the completed form and all pertinent information related to the extent

Mr. B.D. Shaw
December 19, 1996
Page 3

of contamination, the results of the soil remediation levels achieved, the results of the soil remediation levels achieved, the laboratory analyses and associated quality assurance/quality control data and the disposition of the remediated soils.

1. Florance GC B#1 (Separator pit)	Unit H, Sec. 09, T29N, R12W.
2. Omler A#1E (Separator pit)	Unit F, Sec. 26, T28N, R10W.
3. W.D. Heath A#3X (Blow pit)	Unit K, Sec. 17, T29N, R09W.
4. W.D. Heath A#5 (Separator pit)	Unit P, Sec. 17, T29N, R09W.

D. Ground waters at the sites listed below are contaminated with petroleum related constituents in excess of New Mexico Water Quality Control Commission ground water standards. In addition, the extent of ground water contamination at the sites has not been determined. Therefore, approval of these pit closure forms is denied. The OCD requests that Amoco investigate the extent of contamination and, if necessary, remediate contaminated ground water pursuant to Amoco's November 21, 1995 ground water investigation/remediation work plan which was approved by the OCD on November 29, 1995.

1. Gooch #1E (Separator pit)	Unit F, Sec. 20, T28N, R08W.
2. Hutton GC #1E (Separator pit)	Unit F, Sec. 06, T29N, R12W.
3. McCoy GC C#1 (Separator pit)	Unit A, Sec. 28, T30N, R12W.
4. Sullivan Frame GU A#1E (Dehy pit)	Unit A, Sec. 30, T29N, R10W.
5. Sullivan GC D#1 (Separator pit)	Unit B, Sec. 26, T29N, R11W.

To simplify the approval process for both Amoco and OCD, the OCD requests that Amoco submit all future pit closure reports only upon completion of all closure activities including onsite landfarming or composting of contaminated soils. The reports should include the completed form and all pertinent information related to the extent of contamination, the results of the soil remediation levels in the pits and landfarms, all laboratory analyses and associated quality assurance/quality control data and the disposition of all remediated soils.

If you have any questions, please call me at (505) 827-7154.

Sincerely,



William C. Olson
Hydrogeologist
Environmental Bureau

xc: *OCD Aztec District Office
Bill Liess, BLM Farmington District Office

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034
Sample ID:	PW 1 @ GW (9')	Date Reported:	04-15-97
Chain of Custody:	5179	Date Sampled:	04-14-97
Laboratory Number:	B133	Date Received:	04-15-97
Sample Matrix:	Water	Date Analyzed:	04-15-97
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	3.9	1	0.2
Toluene	229	1	0.2
Ethylbenzene	9.9	1	0.2
p,m-Xylene	512	1	0.2
o-Xylene	155	1	0.1
Total BTEX	910		

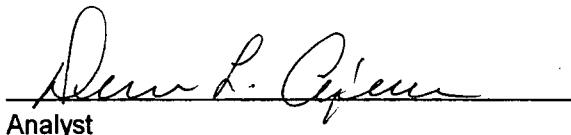
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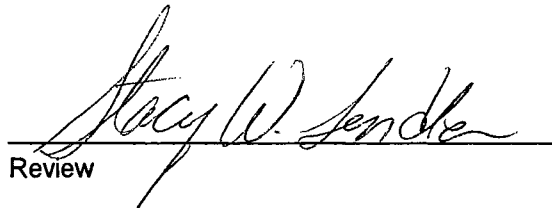
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	100 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: Gooch #1E Aban. Pit.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

CATION / ANION ANALYSIS

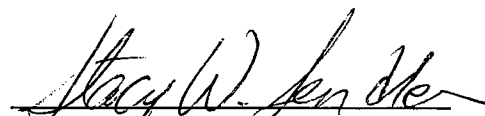
Client:	Blagg / Amoco	Project #:	04034
Sample ID:	PW 1 @ GW (9')	Date Reported:	04-17-97
Laboratory Number:	B133	Date Sampled:	04-14-97
Sample Matrix:	Water	Date Received:	04-15-97
Preservative:	Cool	Date Analyzed:	04/16/97 - 04/17/97
Condition:	Cool & Intact	Chain of Custody:	5179

Parameter	Analytical Result	Units	Units
pH	7.48	s.u.	
Conductivity @ 25° C	2,164	umhos/cm	
Total Dissolved Solids @ 180C	1,080	mg/L	
Total Dissolved Solids (Calc)	1,122	mg/L	
SAR	18.07	ratio	
Total Alkalinity as CaCO3	434	mg/L	
Total Hardness as CaCO3	75.4	mg/L	
Bicarbonate as HCO3	434	mg/L	7.11 meq/L
Carbonate as CO3	<1	mg/L	0.00 meq/L
Hydroxide as OH	<1	mg/L	0.00 meq/L
Nitrate Nitrogen	0.2	mg/L	0.00 meq/L
Nitrite Nitrogen	<.001	mg/L	0.00 meq/L
Chloride	16.2	mg/L	0.46 meq/L
Fluoride	8.20	mg/L	0.43 meq/L
Phosphate	0.7	mg/L	0.02 meq/L
Sulfate	447	mg/L	9.31 meq/L
Calcium	0.41	mg/L	0.02 meq/L
Magnesium	18.0	mg/L	1.48 meq/L
Potassium	7.60	mg/L	0.19 meq/L
Sodium	360	mg/L	15.66 meq/L
Cations			17.36 meq/L
Anions			17.33 meq/L
Cation/Anion Difference			0.13%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Gooch #1E Aban. Pit.


Analyst


Review

ENVIROTECH INC.
5796 U.S. Highway 64-3014
Farmington, New Mexico 87401
(505) 632-0615

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	Laboratory Blank	Date Reported:	04-15-97
Laboratory Number:	04-15-BTEX.BLANK	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	04-15-97
Condition:	N/A	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.2
Toluene	ND	0.2
Ethylbenzene	ND	0.2
p,m-Xylene	ND	0.2
o-Xylene	ND	0.1

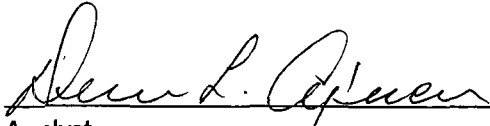
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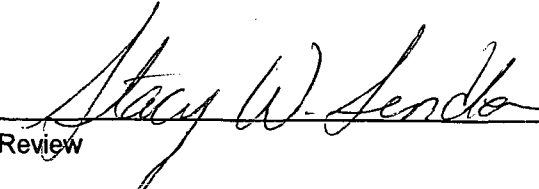
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B128 - B131 and B133.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	Matrix Duplicate	Date Reported:	04-15-97
Laboratory Number:	B133	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	HgCl and Cool	Date Analyzed:	04-15-97
Condition:	Cool and Intact	Analysis Requested:	BTEX-MTBE

Parameter	Sample Result (ug/L)	Duplicate Result (ug/L)	Percent Diff.	Det. Limit (ug/L)	Dilution Factor
Benzene	3.9	3.8	3.6%	0.2	1
Toluene	229	220	4.1%	0.2	1
Ethylbenzene	9.9	9.4	4.7%	0.2	1
p,m-Xylene	512	501	2.1%	0.2	1
o-Xylene	155	152	2.0%	0.1	1

ND - Parameter not detected at the stated detection limit.

QA/QC Acceptance Criteria:	Parameter	Maximum Difference
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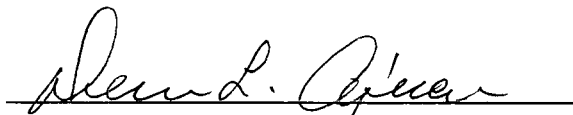
8020 Compounds

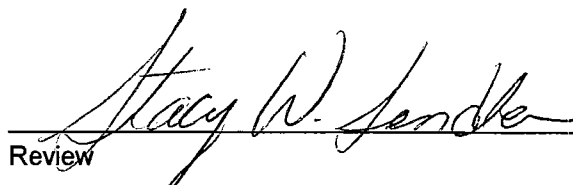
30 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B128 - B131 and B133.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client: QA/QC
Sample ID: Matrix Spike
Laboratory Number: B133
Sample Matrix: Water
Preservative: Cool
Condition: Cool and Intact

Project #: N/A
Date Reported: 04-15-97
Date Sampled: N/A
Date Received: N/A
Date Analyzed: 04-15-97

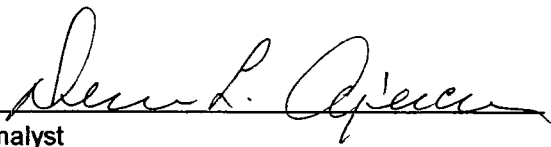
Parameter	Sample Result (ug/L)	Spike Added (ug/L)	Spiked Sample Result (ug/L)	Det. Limit (ug/L)	Percent Recovery	SW-846 % Rec. Accept. Range
Benzene	3.9	50.0	53.6	0.2	99%	39-150
Toluene	229	50.0	280	0.2	100%	46-148
Ethylbenzene	9.9	50.0	59.6	0.2	100%	32-160
p,m-Xylene	512	100	613	0.2	100%	46-148
o-Xylene	155	50.0	204	0.1	99%	46-148

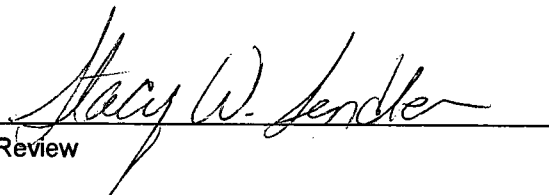
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References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B128 - B131 and B133.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034
Sample ID:	PW 1 @ GW (9')	Date Reported:	04-16-97
Chain of Custody:	5032	Date Sampled:	04-15-97
Laboratory Number:	B136	Date Received:	04-16-97
Sample Matrix:	Water	Date Analyzed:	04-16-97
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	21.0	5	0.9
Toluene	646	5	0.8
Ethylbenzene	150	5	0.8
p,m-Xylene	2,090	5	1.1
o-Xylene	465	5	0.5
Total BTEX	3,370		

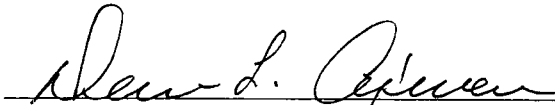
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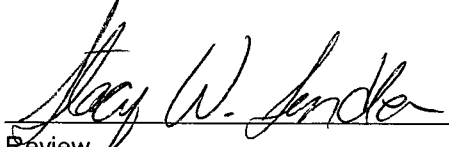
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	100 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: Gooch #1E Dehydrator Pit.


Analyst


Review

ENVIROTECH LABS

PRAGTICAL SOLUTIONS FOR A BETTER TOMORROW

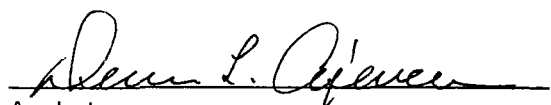
CATION / ANION ANALYSIS

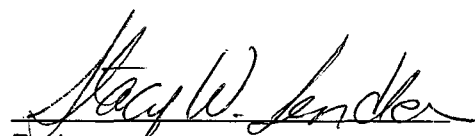
Client:	Blagg / Amoco	Project #:	04034
Sample ID:	PW 1 @ GW (9)	Date Reported:	04-17-97
Laboratory Number:	B136	Date Sampled:	04-15-97
Sample Matrix:	Water	Date Received:	04-16-97
Preservative:	Cool	Date Analyzed:	04-17-97
Condition:	Cool & Intact	Chain of Custody:	5032

Parameter	Analytical Result	Units	Units
pH	7.47	s.u.	
Conductivity @ 25° C	2,645	umhos/cm	
Total Dissolved Solids @ 180C	1,320	mg/L	
Total Dissolved Solids (Calc)	1,338	mg/L	
SAR	22.80	ratio	
Total Alkalinity as CaCO3	610	mg/L	
Total Hardness as CaCO3	73.2	mg/L	
Bicarbonate as HCO3	610	mg/L	10.00 meq/L
Carbonate as CO3	<1	mg/L	0.00 meq/L
Hydroxide as OH	<1	mg/L	0.00 meq/L
Nitrate Nitrogen	0.6	mg/L	0.01 meq/L
Nitrite Nitrogen	<.001	mg/L	0.00 meq/L
Chloride	105	mg/L	2.96 meq/L
Fluoride	7.71	mg/L	0.41 meq/L
Phosphate	2.7	mg/L	0.09 meq/L
Sulfate	376	mg/L	7.83 meq/L
Calcium	0.19	mg/L	0.01 meq/L
Magnesium	17.8	mg/L	1.46 meq/L
Potassium	7.50	mg/L	0.19 meq/L
Sodium	450	mg/L	19.58 meq/L
Cations			21.24 meq/L
Anions			21.29 meq/L
Cation/Anion Difference			0.23%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Gooch #1E Dehydrator Pit.


Analyst


Review

CHAIN OF CUSTODY RECORD

[illegible]

ENVIROTECH INC.

5796 U.S. Highway 64-3014

Farmington, New Mexico 87401

(505) 632-0615

Client:	QA/QC	Project #:	N/A
Sample ID:	Laboratory Blank	Date Reported:	04-16-97
Laboratory Number:	04-16-BTEX.BLANK	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	04-16-97
Condition:	N/A	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.2
Toluene	ND	0.2
Ethylbenzene	ND	0.2
p,m-Xylene	ND	0.2
o-Xylene	ND	0.1

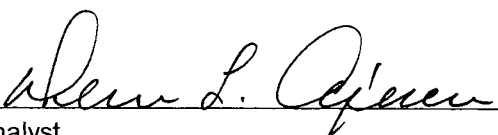
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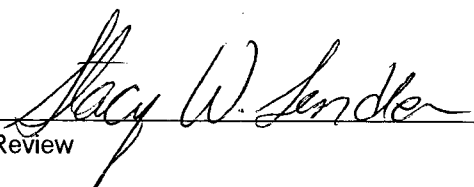
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B134 - B136.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	QA/QC	Project #:	N/A
Sample ID:	Matrix Duplicate	Date Reported:	04-16-97
Laboratory Number:	B134	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	Cool	Date Analyzed:	04-16-97
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Sample Result (ug/Kg)	Duplicate Result (ug/Kg)	Det. Limit (ug/Kg)	Percent Difference
Benzene	50.0	47.0	11.7	0.0%
Toluene	36,900	36,600	11.1	0.8%
Ethylbenzene	11,100	10,900	10.1	1.2%
p,m-Xylene	34,400	33,800	14.4	1.8%
o-Xylene	19,500	19,400	6.9	0.4%

ND - Parameter not detected at the stated detection limit.

QA/QC Acceptance Criteria:	Parameter	Maximum Difference
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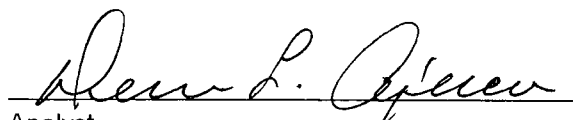
8020 Compounds


30 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B134 - B136.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client: QA/QC
Sample ID: Matrix Spike
Laboratory Number: B134
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: N/A
Date Reported: 04-16-97
Date Sampled: N/A
Date Received: N/A
Date Extracted: 04-16-97
Date Analyzed: 04-16-97

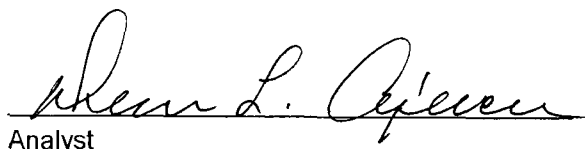
Parameter	Sample Result (ug/Kg)	Spike Added (ug/Kg)	Spiked Sample Result (ug/Kg)	Det. Limit (ug/Kg)	Percent Recovery	SW-846 % Rec. Accept. Range
Benzene	50.0	50.0	98.4	11.7	100%	39-150
Toluene	36,900	50.0	36,900	11.1	100%	46-148
Ethylbenzene	11,100	50.0	11,120	10.1	100%	32-160
p,m-Xylene	34,400	100	34,500	14.4	100%	46-148
o-Xylene	19,500	50.0	19,600	6.9	100%	46-148


ND - Parameter not detected at the stated detection limit.

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B134 - B136.


Analyst


Review

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

May 21, 1997

Mr. Roger Anderson
Chief of Environmental Bureau
State of New Mexico Oil Conservation Division
2040 So. Pacheco
Santa Fe, New Mexico 87505

RE: Groundwater Impact

Amoco Production Company:

Gooch #1E - Dehydrator pit

**Legal Description: Unit F, Sec. 20, T28N, R08W
San Juan County, New Mexico**


Dear Mr. Anderson:

Initial groundwater sample analytical results at the above referenced well site during pit closure activity indicated contamination to be above the State of New Mexico Water Quality Control Commission's regulatory standards for Benzene and total Xylenes. Sampling on the Dehydrator pit was conducted April 15, 1997. Depth to groundwater was measured at approximately nine (9) feet below grade. Listed below are summary analytical results for Benzene, Toluene, Ethylbenzene, and total Xylenes (BTEX):

Parameter	Dehydrator Pit (parts per billion)
Benzene	21.0
Toluene	646
Ethylbenzene	150
Total Xylenes	2,555

If you have any questions concerning this information, please do not hesitate to contact us at (505) 632-1199. Thank you for your cooperation.

Respectfully submitted,
Blagg Engineering, Inc.


Jeffrey C. Blagg, P.E.
President

cc: Denny Foust, Deputy Oil & Gas Inspector, NMOCD, Aztec, NM
Buddy Shaw, Environmental Coordinator, Amoco Production Company, Farmington, NM

NV/nv

GOOCH-1E.DEH

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

May 21, 1997

Mr. Roger Anderson
Chief of Environmental Bureau
State of New Mexico Oil Conservation Division
2040 So. Pacheco
Santa Fe, New Mexico 87505

RE: Groundwater Impact

Amoco Production Company:

Gooch #1E - Abandoned pit

**Legal Description: Unit F, Sec. 20, T28N, R08W
San Juan County, New Mexico**

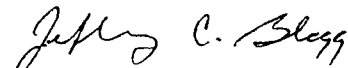
Dear Mr. Anderson:

Initial groundwater sample analytical results at the above referenced well site during pit closure activity indicated contamination to be above the State of New Mexico Water Quality Control Commission's regulatory standards for total Xylenes. Sampling on the Abandoned pit was conducted April 14, 1997. Depth to groundwater was measured at approximately nine (9) feet below grade. Listed below are summary analytical results for Benzene, Toluene, Ethylbenzene, and total Xylenes (BTEX):

Parameter	Abandoned Pit (parts per billion)
Benzene	3.9
Toluene	229
Ethylbenzene	9.9
Total Xylenes	667

If you have any questions concerning this information, please do not hesitate to contact us at (505) 632-1199. Thank you for your cooperation.

Respectfully submitted,
Blagg Engineering, Inc.


Jeffrey C. Blagg, P.E.
President

cc: Denny Foust, Deputy Oil & Gas Inspector, NMOCD, Aztec, NM
Buddy Shaw, Environmental Coordinator, Amoco Production Company, Farmington, NM

NV/nv

GOOCH-1E.ABA

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client: *AV* Blagg / Amoco
Sample ID: *FW 1* PW-2 @ GW (9')
Chain of Custody: 5090
Laboratory Number: B206
Sample Matrix: Water
Preservative: HgCl2 & Cool
Condition: Cool & Intact

Project #: 04034
Date Reported: 05-12-97
Date Sampled: 05-09-97
Date Received: 05-09-97
Date Analyzed: 05-12-97
Analysis Requested: BTEX

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	17.2	1	0.2
Ethylbenzene	ND	1	0.2
p,m-Xylene	32.2	1	0.2
o-Xylene	13.0	1	0.1
Total BTEX	62.4		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	100 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

AV
Comments: *RIDDLE FLS #3A*
~~Gooch #1E~~ Dehy. Pit.

Debra L. Cipriano
Analyst

May W. Jendek
Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

CATION / ANION ANALYSIS

Client: *AS* Blagg / Amoco
Sample ID: *PW1* ~~PW2~~ @ GW (9')
Laboratory Number: B206
Sample Matrix: Water
Preservative: Cool
Condition: Cool & Intact

Project #: 04034
Date Reported: 05-12-97
Date Sampled: 05-09-97
Date Received: 05-09-97
Date Analyzed: 05/9/97 & 05/12/97
Chain of Custody: 5090

Parameter	Analytical Result	Units		Units
pH	8.09	s.u.		
Conductivity @ 25° C	18,720	umhos/cm		
Total Dissolved Solids @ 180C	9,320	mg/L		
Total Dissolved Solids (Calc)	9,295	mg/L		
SAR	62.9	ratio		
Total Alkalinity as CaCO3	344	mg/L		
Total Hardness as CaCO3	216	mg/L		
Bicarbonate as HCO3	344	mg/L	5.64	meq/L
Carbonate as CO3	<1	mg/L	0.00	meq/L
Hydroxide as OH	<1	mg/L	0.00	meq/L
Nitrate Nitrogen	0.1	mg/L	0.00	meq/L
Nitrite Nitrogen	<0.001	mg/L	0.00	meq/L
Chloride	350	mg/L	9.87	meq/L
Fluoride	32.2	mg/L	1.70	meq/L
Phosphate	0.7	mg/L	0.02	meq/L
Sulfate	5,650	mg/L	117.63	meq/L
Calcium	76.1	mg/L	3.80	meq/L
Magnesium	52.4	mg/L	4.31	meq/L
Potassium	14.8	mg/L	0.38	meq/L
Sodium	2,910	mg/L	126.59	meq/L
Cations			135.07	meq/L
Anions			134.86	meq/L
Cation/Anion Difference			0.16%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

AS
Comments: *RIDGE FLS #3A*
~~Geech #1E~~ Dehy. Pit.

Debra L. Capen
Analyst

Stacy W. Sander
Review

ENVIROTECH INC.

5796 U.S. Highway 64-3014

Farmington, New Mexico 87401

(505) 632-0615

Client:	QA/QC	Project #:	N/A
Sample ID:	Laboratory Blank	Date Reported:	05-12-97
Laboratory Number:	05-12-BTEX.BLANK	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	05-12-97
Condition:	N/A	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	ND	0.2
Toluene	ND	0.2
Ethylbenzene	ND	0.2
p,m-Xylene	ND	0.2
o-Xylene	ND	0.1

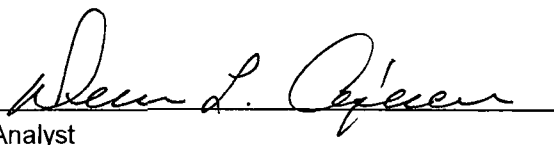
ND - Parameter not detected at the stated detection limit.

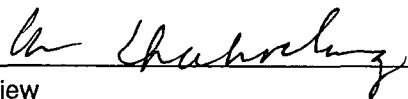
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	100 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B206 - B207.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	Matrix Duplicate	Date Reported:	05-12-97
Laboratory Number:	B206	Date Sampled:	N/A
Sample Matrix:	Water	Date Received:	N/A
Preservative:	HgCl and Cool	Date Analyzed:	05-12-97
Condition:	Cool and Intact	Analysis Requested:	BTEX-MTBE

Parameter	Sample Result (ug/L)	Duplicate Result (ug/L)	Percent Diff.	Det. Limit (ug/L)	Dilution Factor
Benzene	ND	ND	0.0%	0.2	1
Toluene	17.2	17.2	0.0%	0.2	1
Ethylbenzene	ND	ND	0.0%	0.2	1
p,m-Xylene	32.2	32.0	0.7%	0.2	1
o-Xylene	13.0	12.8	1.6%	0.1	1

ND - Parameter not detected at the stated detection limit.

QA/QC Acceptance Criteria:	Parameter	Maximum Difference
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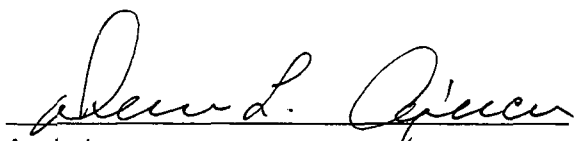
8020 Compounds

30 %

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B206 - B207.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client: QA/QC
Sample ID: Matrix Spike
Laboratory Number: B206
Sample Matrix: Water
Preservative: Cool
Condition: Cool and Intact

Project #: N/A
Date Reported: 05-12-97
Date Sampled: N/A
Date Received: N/A
Date Analyzed: 05-12-97

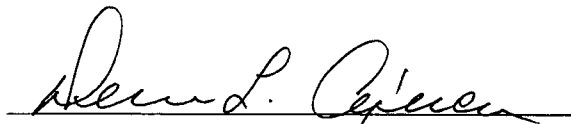
Parameter	Sample Result (ug/L)	Spike Added (ug/L)	Spiked Sample Result (ug/L)	Det. Limit (ug/L)	Percent Recovery	SW-846 % Rec. Accept. Range
Benzene	ND	50.0	50.2	0.2	100%	39-150
Toluene	17.2	50.0	67.1	0.2	100%	46-148
Ethylbenzene	ND	50.0	49.6	0.2	99%	32-160
p,m-Xylene	32.2	100	132	0.2	100%	46-148
o-Xylene	13.0	50.0	62.4	0.1	99%	46-148


ND - Parameter not detected at the stated detection limit.

References: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1994.

Comments: QA/QC for samples B206 - B207.


Analyst


Review

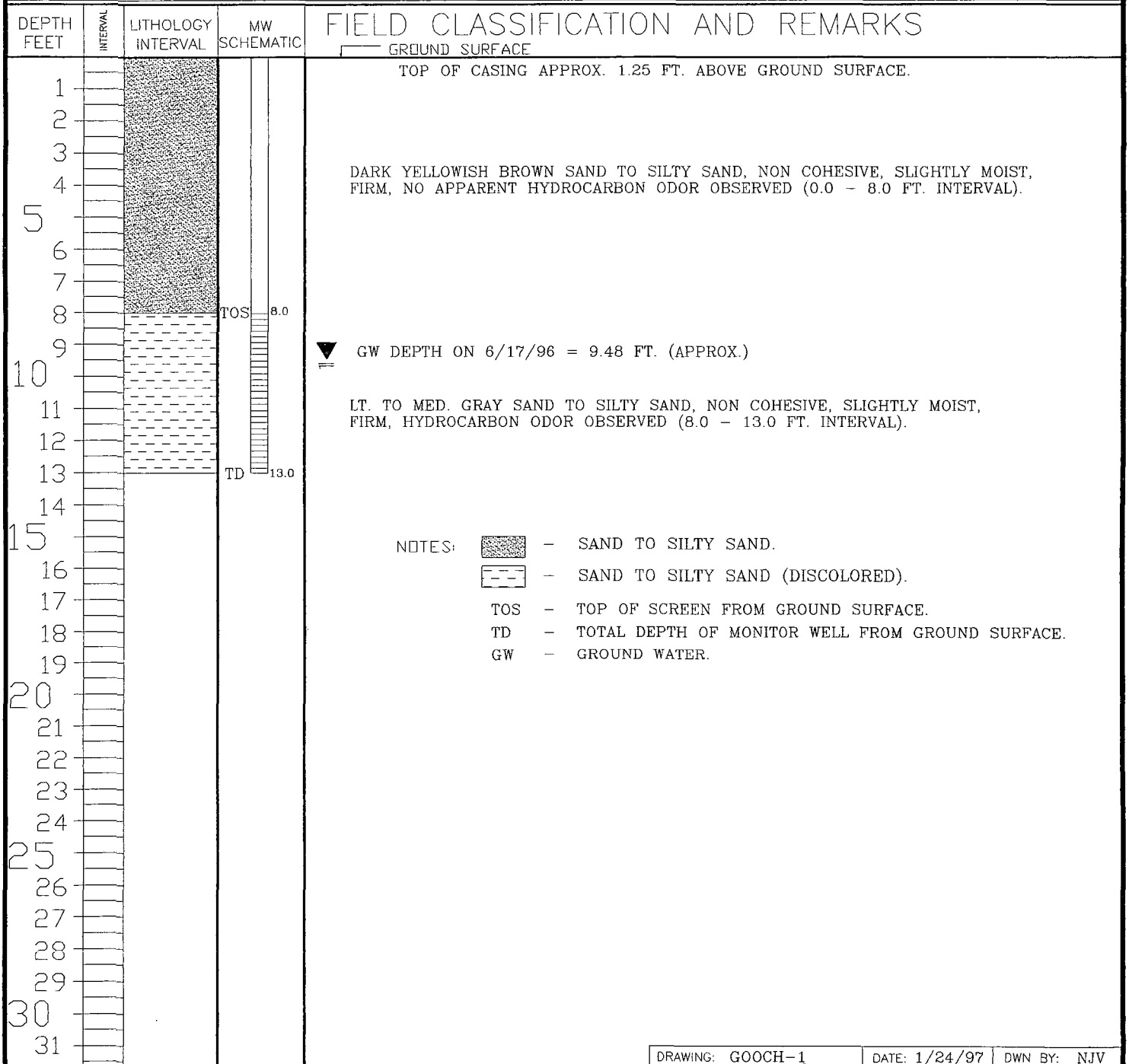
BLAGG ENGINEERING, Inc.

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

BORE / TEST HOLE REPORT

LOCATION NAME: GOOCH # 1E
CLIENT: AMOCO PRODUCTION COMPANY
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (EARTHPROBE)
BORING LOCATION: S3W, 102 FEET FROM WELL HEAD.

BORING #..... BH - 1
MW #..... 1
PAGE #..... 1
DATE STARTED 5/30/96
DATE FINISHED 5/30/96
OPERATOR..... JCB
PREPARED BY NJV



DRAWING: GOOCH-1

DATE: 1/24/97

DWN BY: NJV

BLAGG ENGINEERING, Inc.

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BLOOMFIELD, NM 87413
(505) 632-1199

BORE / TEST HOLE REPORT

LOCATION NAME: GOOCH # 1E

CLIENT: AMOCO PRODUCTION COMPANY

CONTRACTOR: BLAGG ENGINEERING, INC.

EQUIPMENT USED: MOBILE DRILL RIG (EARTHPROBE)

BORING LOCATION: S54W, 75 FEET FROM WELL HEAD.

BORING #..... BH - 2

MW #..... 2

PAGE #..... 2

DATE STARTED 5/30/96

DATE FINISHED 5/30/96

OPERATOR..... JCB

PREPARED BY NJV

DEPTH FEET	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
1				TOP OF CASING APPROX. 2.00 FT. ABOVE GROUND SURFACE.
2				
3				
4				DARK YELLOWISH BROWN SAND TO SILTY SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT HYDROCARBON ODOR OBSERVED (0.0 - 8.0 FT. INTERVAL).
5				
6				
7				
8			TOS 8.0	▼ GW DEPTH ON 6/17/96 = 8.75 FT. (APPROX.)
9				
10				
11				LT. TO MED. GRAY SAND TO SILTY SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM, HYDROCARBON ODOR OBSERVED (8.0 - 13.0 FT. INTERVAL).
12				
13			TD 13.0	
14				
15				
16				
17				
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19				
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21				
22				
23				
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26				
27				
28				
29				
30				
31				

NOTES:



- SAND TO SILTY SAND.

- SAND TO SILTY SAND (DISCOLORED).

TOS - TOP OF SCREEN FROM GROUND SURFACE.

TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.

GW - GROUND WATER.

DRAWING: GOOCH-2

DATE: 1/24/97

DWN BY: NJV


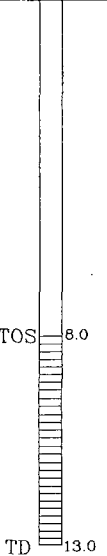

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BORE / TEST HOLE REPORT

BORING #..... BH - 3
MW #..... 3
PAGE #..... 3
DATE STARTED 5/30/96
DATE FINISHED 5/30/96
OPERATOR..... JCB
PREPARED BY NJV

LOCATION NAME: GOOCH # 1E
CLIENT: AMOCO PRODUCTION COMPANY
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (EARTHPROBE)
BORING LOCATION: N87W, 60 FEET FROM WELL HEAD.

DEPTH FEET	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
				TOP OF CASING APPROX. 2.00 FT. ABOVE GROUND SURFACE.
1				DARK YELLOWISH BROWN SAND TO SILTY SAND CONTINUOUS THROUGHOUT ENTIRE BORING, NON COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT HYDROCARBON ODOR OBSERVED.
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				<p>▼ GW DEPTH ON 6/17/96 = 9.44 FT. (APPROX.)</p> <p>NOTES:  - SAND TO SILTY SAND. TOS - TOP OF SCREEN FROM GROUND SURFACE. TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE. GW - GROUND WATER.</p>
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

DRAWING: GOOCH-3

DATE: 1/24/97

DWN BY: NJV

MONITOR WELL #1

AMOCO PRODUCTION COMPANY
GOOCH # 1E
MONITOR WELL CONSTRUCTION & COMPLETION
INSTALLED WITH MOBILE RIG

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC
DRAFTED BY: NJV
DATE: MAR. '97
FILENAME: MW-1

2" DIA. SCH. 40 PVC
WELL CASING WITH SLIP CAP
(approx. 1.25 ft. above
ground surface)

TOTAL CASING
LENGTH = 8.0 ft.
FROM GROUND SURFACE
TO TOP OF SCREEN

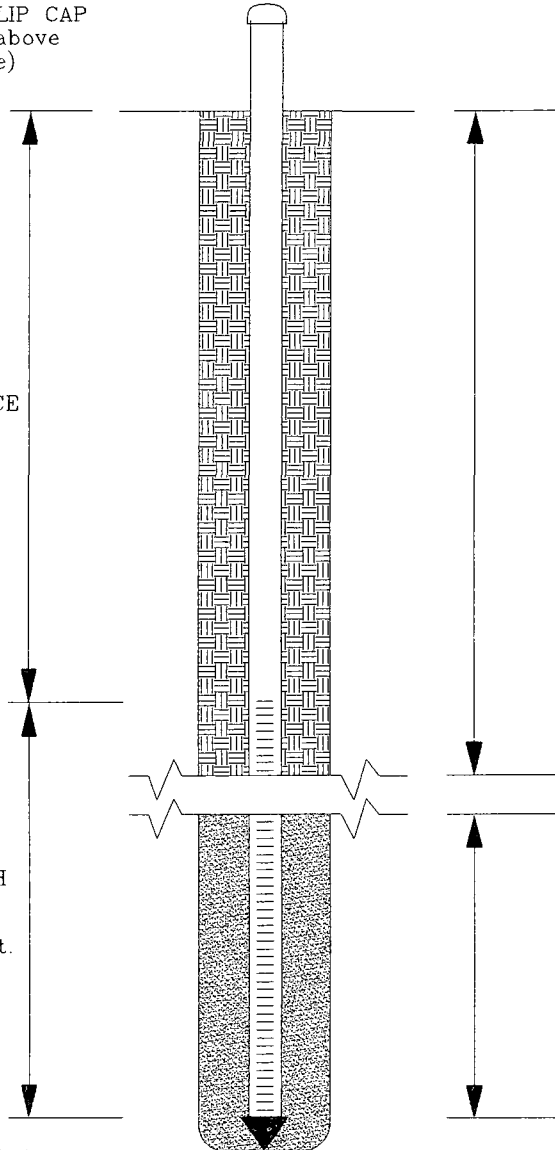
0.02 INCH SLOTTED
SCREEN SCH 40 WITH
POINTED ENC CAP
(5 ft. total length;
top of screen 1.42 ft.
above groundwater)

TOTAL DEPTH = 13.0 ft.
FROM GROUND SURFACE

BACK FILLED WITH
CLEAN NATIVE SOIL
TO SURFACE

WATER TABLE
APPROX. 9.48 ft. FROM
GROUND SURFACE
(measured 6/17/96)

3.52 ft. SCREEN INTERVAL
SET INTO EXISTING SOIL &
GROUNDWATER CONDITIONS



MONITOR WELL #2

AMOCO PRODUCTION COMPANY
GOOCH # 1E
MONITOR WELL CONSTRUCTION & COMPLETION
INSTALLED WITH MOBILE RIG

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC
DRAFTED BY: NJV
DATE: MAR. '97
FILENAME: MW-2

2" DIA. SCH. 40 PVC
WELL CASING WITH SLIP CAP
(approx. 2.00 ft. above
ground surface)

TOTAL CASING
LENGTH = 8.0 ft.
FROM GROUND SURFACE
TO TOP OF SCREEN

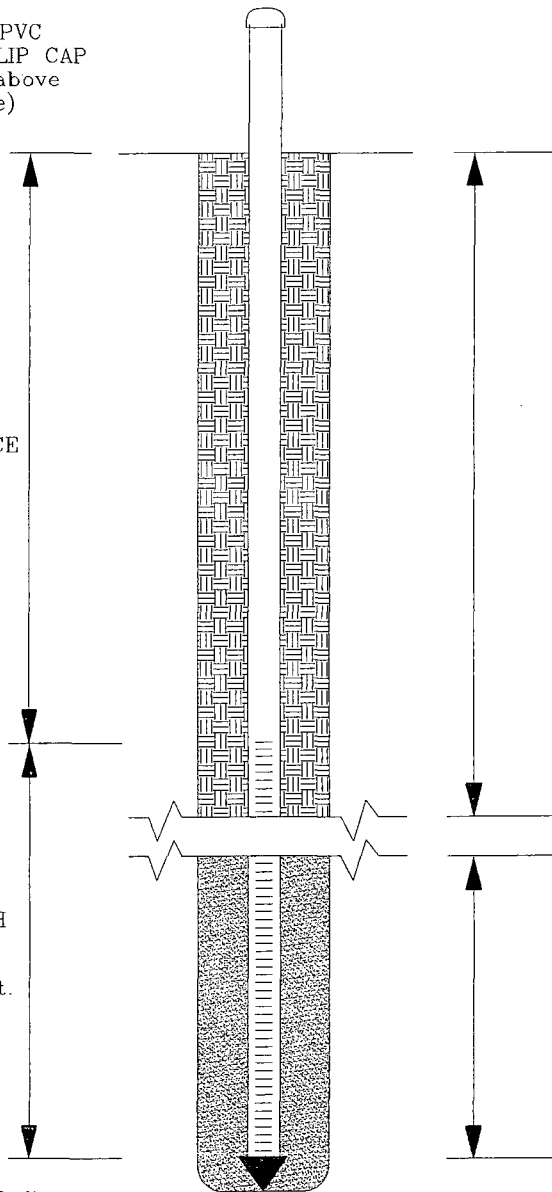
0.02 INCH SLOTTED
SCREEN SCH 40 WITH
POINTED ENC CAP
(5 ft. total length;
top of screen 0.75 ft.
above groundwater)

TOTAL DEPTH = 13.0 ft.
FROM GROUND SURFACE

BACK FILLED WITH
CLEAN NATIVE SOIL
TO SURFACE

WATER TABLE
APPROX. 8.75 ft. FROM
GROUND SURFACE
(measured 6/17/96)

4.25 ft. SCREEN INTERVAL
SET INTO EXISTING SOIL &
GROUNDWATER CONDITIONS



MONITOR WELL #3

AMOCO PRODUCTION COMPANY

GOOCH # 1E

MONITOR WELL CONSTRUCTION & COMPLETION

INSTALLED WITH MOBILE RIG

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC

DRAFTED BY: NJV

DATE: MAR. '97

FILENAME: MW-3

2" DIA. SCH. 40 PVC
WELL CASING WITH SLIP CAP
(approx. 2.00 ft. above
ground surface)

TOTAL CASING
LENGTH = 8.0 ft.
FROM GROUND SURFACE
TO TOP OF SCREEN

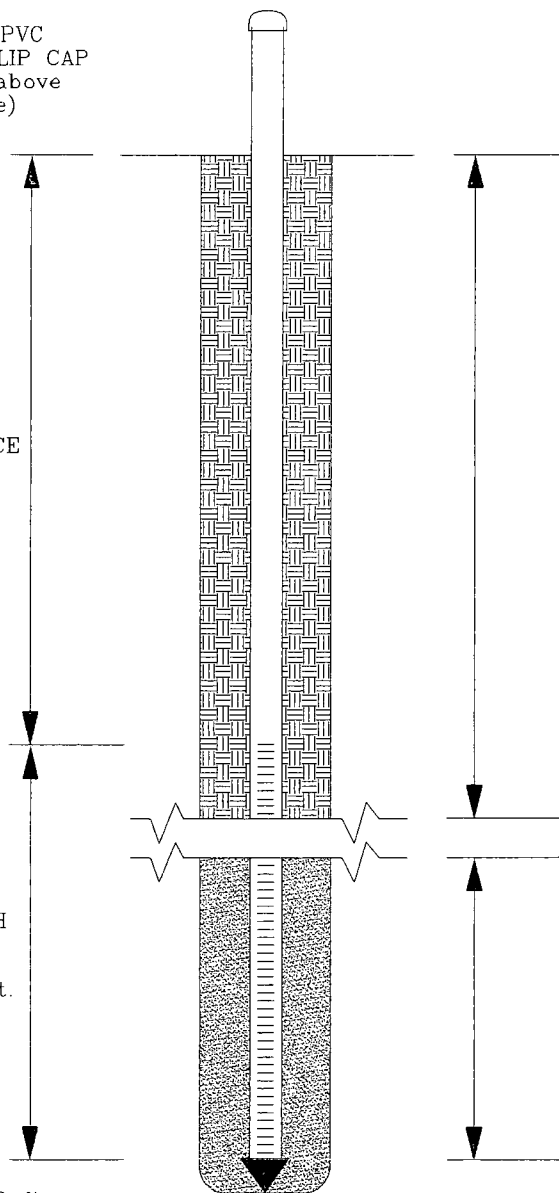
0.02 INCH SLOTTED
SCREEN SCH 40 WITH
POINTED ENC CAP
(5 ft. total length;
top of screen 1.44 ft.
above groundwater)

TOTAL DEPTH = 13.0 ft.
FROM GROUND SURFACE

BACK FILLED WITH
CLEAN NATIVE SOIL
TO SURFACE

WATER TABLE
APPROX. 9.44 ft. FROM
GROUND SURFACE
(measured 6/17/96)

3.56 ft. SCREEN INTERVAL
SET INTO EXISTING SOIL &
GROUNDWATER CONDITIONS



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MW #1R

BORE / TEST HOLE REPORT

BORING #..... BH - 10
MW #..... 1R
PAGE #..... 10
DATE STARTED 6/14/06
DATE FINISHED 6/14/06
OPERATOR..... DP
PREPARED BY NJV

CLIENT: **BP AMERICA PRODUCTION CO.**
LOCATION NAME: **GOOCH # 1E - Riddle Dehy. Pit** UNIT F, SEC. 20, T28N, R8W
CONTRACTOR: **BLAGG ENGINEERING, INC./ENVIROTECH, INC.**
EQUIPMENT USED: **MOBILE DRILL RIG (CME 75)**
BORING LOCATION: **99 FEET, S2.5W FROM WELL HEAD.**

DEPTH (FT.)	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
1				TOP OF CASING APROX. 2.60 FT. ABOVE GRADE.
2				
3				
4				DARK YELLOWISH ORANGE SAND, NON COHESIVE, SLIGHTLY MOIST TO WET, LOOSE TO FIRM, NO APPARENT HC ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (0.0 - 8.0 FT. BELOW GRADE).
5				
6				
7				
8			TOS 7.25 ft.	
9				DEPTH TO WATER MEASURED AT APPROX. 9.11 FT. BELOW GRADE ON 6/15/06. DARK YELLOWISH BROWN SAND, NON COHESIVE, SLIGHTLY MOIST TO WET, LOOSE TO FIRM, NO APPARENT HC ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (8.0 - 10.0 FT. BELOW GRADE).
10				
11				
12				
13				
14				LIGHT MEDIUM TO DARK GRAY SAND, NON COHESIVE, WET TO SATURATED, LOOSE TO FIRM, SLIGHT APPARENT HC ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (10.0 - 17.5 FT. BELOW GRADE).
15				
16				
17			TD 17.25 ft.	
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				

NOTES: - SAND.

TOS - Top of screen of monitor well.
TD - Total depth/bottom extent of monitor well.

Monitor well consist of 2 inch PVC piping - casing from 2.60 ft. above grade to 7.25 ft. below grade, 0.010 slotted screen between 7.25 to 17.25 ft. below grade, sand packed annular to 5.0 ft. below grade, bentonite grout between 0.5 to 5.0 ft. below grade. Well protector encompassing above grade casing and secured with padlock.

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MW #4

BORE / TEST HOLE REPORT

BORING #..... BH-9
MW #..... 4
PAGE #..... 9
DATE STARTED 6/12/06
DATE FINISHED 6/12/06
OPERATOR..... DP
PREPARED BY NJV

CLIENT: **BP AMERICA PRODUCTION CO.**
LOCATION NAME: **GOOCH # 1E - UP GRADIENT** UNIT F, SEC. 20, T28N, R8W
CONTRACTOR: **BLAGG ENGINEERING, INC./ENVIROTECH, INC.**
EQUIPMENT USED: **MOBILE DRILL RIG (CME 75)**
BORING LOCATION: **165 FEET, S51W FROM WELL HEAD.**

FIELD CLASSIFICATION AND REMARKS

GROUND SURFACE

TOP OF CASING APROX. 2.00 FT. ABOVE GRADE.

1
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22
23
24
25
26
27
28
29
30

DARK YELLOWISH ORANGE SAND, NON COHESIVE, SLIGHTLY MOIST TO WET, LOOSE TO FIRM, NO APPARENT HC ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (0.0 - 14.0 FT. BELOW GRADE).

TOS 8.0 ft.

DEPTH TO WATER MEASURED AT APPROX. 11.13 FT. BELOW GRADE ON 6/15/06.

DARK YELLOWISH BROWN SAND, NON COHESIVE, WET, LOOSE TO FIRM, NO APPARENT HC ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (14.0 - 19.0 FT. BELOW GRADE).

TD 18.0 ft.

NOTES: ☐ - SAND.

TOS - Top of screen of monitor well.

TD - Total depth/bottom extent of monitor well.

Monitor well consist of 2 inch PVC piping - casing from 2.00 ft. above grade to 8.00 ft. below grade, 0.010 slotted screen between 8.00 to 18.00 ft. below grade, sand packed annular to 5.0 ft. below grade, bentonite grout between 0.5 to 5.0 ft. below grade. Well protector encompassing above grade casing and secured with padlock.

BLAGG ENGINEERING, Inc.

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(505) 632-1199

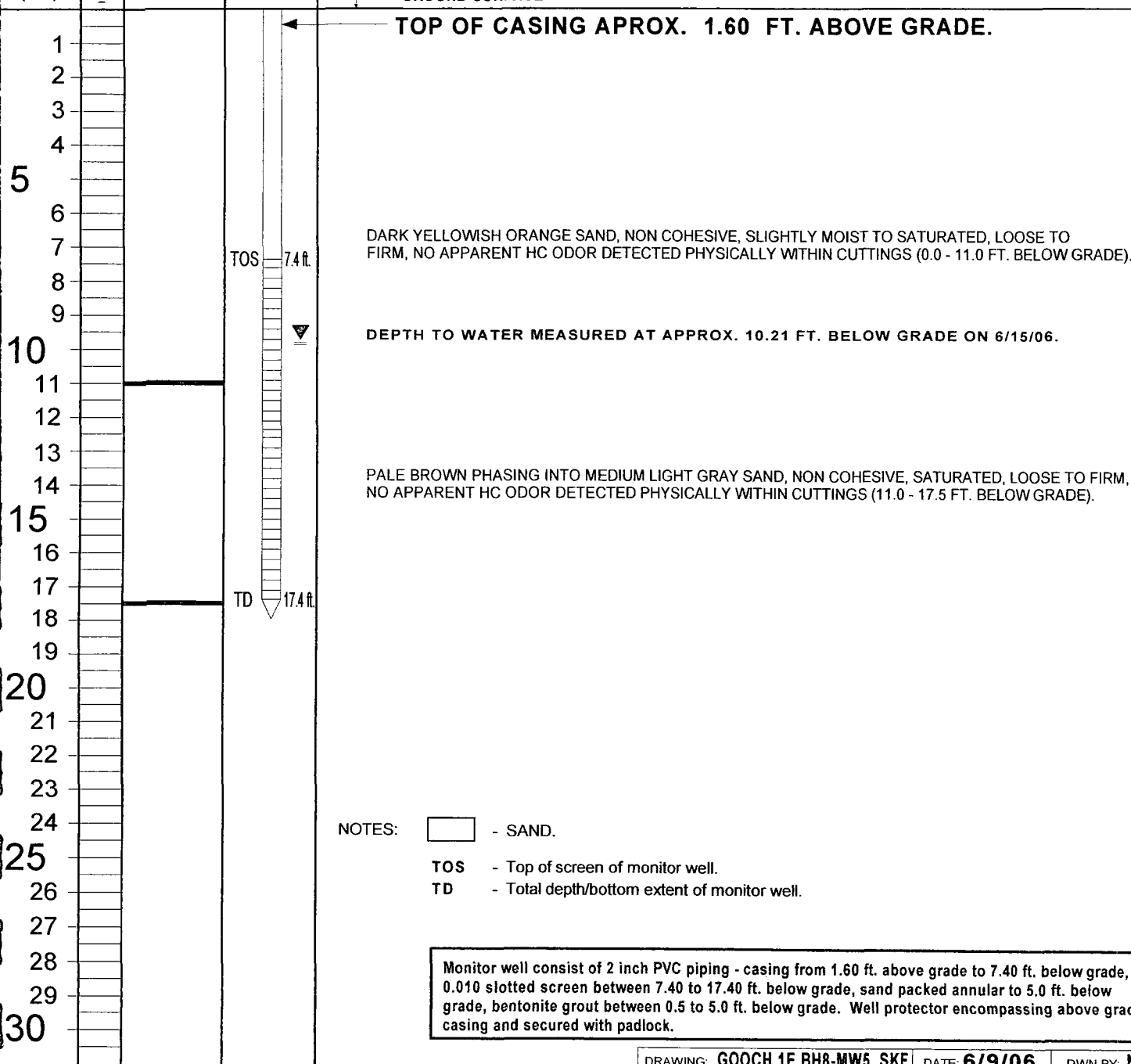
MW #5

BORE / TEST HOLE REPORT

BORING #..... BH - 8
MW #..... 5
PAGE #..... 8
DATE STARTED 6/9/06
DATE FINISHED 6/9/06
OPERATOR..... KP
PREPARED BY NJV

CLIENT: **BP AMERICA PRODUCTION CO.**
LOCATION NAME: **GOOCH # 1E - ABAN. PIT** UNIT F, SEC. 20, T28N, R8W
CONTRACTOR: **BLAGG ENGINEERING, INC./ENVIROTECH, INC.**
EQUIPMENT USED: **MOBILE DRILL RIG (CME 75)**
BORING LOCATION: **132 FEET, S63W FROM WELL HEAD.**

FIELD CLASSIFICATION AND REMARKS



BLAGG ENGINEERING, Inc.

P.O. BOX 87
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(505) 632-1199

MW #6

BORE / TEST HOLE REPORT

BORING #..... BH - 4
MW #..... 6
PAGE #..... 6
DATE STARTED 6/9/06
DATE FINISHED 6/9/06
OPERATOR..... KP
PREPARED BY NJV

CLIENT: **BP AMERICA PRODUCTION CO.**
LOCATION NAME: **GOOCH # 1E - DEHY. PIT** UNIT F, SEC. 20. T28N. R8W
CONTRACTOR: **BLAGG ENGINEERING, INC./ENVIROTECH, INC.**
EQUIPMENT USED: **MOBILE DRILL RIG (CME 75)**
BORING LOCATION: **100 FEET, N61W FROM WELL HEAD.**

DEPTH (FT.)	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
				TOP OF CASING APROX. 2.00 FT. ABOVE GRADE.
1				
2				
3				
4				
5				
6				
7			TOS 7.0 ft.	DARK YELLOWISH ORANGE SAND, NON COHESIVE, SLIGHTLY MOIST TO SATURATED, LOOSE TO FIRM, NO APPARENT HC ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (0.0 - 14.0 FT. BELOW GRADE).
8				
9				DEPTH TO WATER MEASURED AT APPROX. 9.60 FT. BELOW GRADE ON 6/15/06.
10				
11				
12				
13				
14				
15				OLIVE TO MEDIUM GRAY SAND, NON COHESIVE, SATURATED, LOOSE TO FIRM, NO APPARENT HC ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (14.0 - 17.5 FT. BELOW GRADE).
16				
17			TD 17.0 ft.	
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				

NOTES: ☐ - SAND.

TOS - Top of screen of monitor well.
TD - Total depth/bottom extent of monitor well.

Monitor well consist of 2 inch PVC piping - casing from 2.00 ft. above grade to 7.00 ft. below grade, 0.010 slotted screen between 7.00 to 17.00 ft. below grade, sand packed annular to 5.0 ft. below grade, bentonite grout between 0.5 to 5.0 ft. below grade. Well protector encompassing above grade casing and secured with padlock.

BLAGG ENGINEERING, Inc.

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MW #7

BORE / TEST HOLE REPORT

BORING #..... BH-5
MW #..... 7
PAGE #..... 5
DATE STARTED 6/9/06
DATE FINISHED 6/9/06
OPERATOR..... KP
PREPARED BY NJV

CLIENT: **BP AMERICA PRODUCTION CO.**
LOCATION NAME: **GOOCH #1E - DEHY. PIT** UNIT F. SEC. 20. T28N. R8W
CONTRACTOR: **BLAGG ENGINEERING, INC./ENVIROTECH, INC.**
EQUIPMENT USED: **MOBILE DRILL RIG (CME 75)**
BORING LOCATION: **129 FEET, N8.5W FROM WELL HEAD.**

DEPTH (FT.)	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
1				TOP OF CASING APROX. 2.60 FT. ABOVE GRADE.
2				
3				
4				
5				DARK YELLOWISH ORANGE SAND, NON COHESIVE, SLIGHTLY MOIST TO SATURATED, LOOSE TO FIRM, NO APPARENT HC ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (0.0 - 10.0 FT. BELOW GRADE).
6				
7			TOS 7.4 ft.	
8				DEPTH TO WATER MEASURED AT APPROX. 7.90 FT. BELOW GRADE ON 6/15/06.
9				
10				
11				
12				
13				
14				PALE BROWN SAND, NON COHESIVE, SATURATED, LOOSE TO FIRM, NO APPARENT HC ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (10.0 - 17.5 FT. BELOW GRADE).
15				
16				
17				
18			TD 17.4 ft.	
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				

NOTES: ☐ - SAND.

TOS - Top of screen of monitor well.
TD - Total depth/bottom extent of monitor well.

Monitor well consist of 2 inch PVC piping - casing from 2.60 ft. above grade to 7.40 ft. below grade, 0.010 slotted screen between 7.40 to 17.40 ft. below grade, sand packed annular to 5.0 ft. below grade, bentonite grout between 0.5 to 5.0 ft. below grade. Well protector encompassing above grade casing and secured with padlock.

BLAGG ENGINEERING, Inc.

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

MW #8

BORE / TEST HOLE REPORT

BORING #..... BH - 6
MW #..... 8
PAGE #..... 6
DATE STARTED 6/9/06
DATE FINISHED 6/9/06
OPERATOR..... KP
PREPARED BY NJV

CLIENT: **BP AMERICA PRODUCTION CO.**
LOCATION NAME: **GOOCH # 1E - SEP. PIT (down grad.)** UNIT F, SEC. 20, T28N, R8W
CONTRACTOR: **BLAGG ENGINEERING, INC./ENVIROTECH, INC.**
EQUIPMENT USED: **MOBILE DRILL RIG (CME 75)**
BORING LOCATION: **36 FEET, N28E FROM WELL HEAD.**

DEPTH (FT.)	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
1				TOP OF CASING APROX. 2.30 FT. ABOVE GRADE.
2				
3				
4				
5				DARK YELLOWISH ORANGE SAND, NON COHESIVE, SLIGHTLY MOIST TO SATURATED, LOOSE TO FIRM, NO APPARENT HC ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (0.0 - 9.0 FT. BELOW GRADE).
6				
7			TOS 6.7 ft.	
8				
9				DEPTH TO WATER MEASURED AT APPROX. 9.60 FT. BELOW GRADE ON 6/15/06.
10				
11				
12				
13				
14				PALE BROWN SAND, NON COHESIVE, SATURATED, LOOSE TO FIRM, NO APPARENT HC ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (9.0 - 17.0 FT. BELOW GRADE).
15				
16				
17			TD 16.7 ft.	
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				

NOTES:

☐ - SAND.

TOS - Top of screen of monitor well.

TD - Total depth/bottom extent of monitor well.

Monitor well consist of 2 inch PVC piping - casing from 2.30 ft. above grade to 6.70 ft. below grade, 0.010 slotted screen between 6.70 to 16.70 ft. below grade, sand packed annular to 4.0 ft. below grade, bentonite grout between 0.5 to 4.0 ft. below grade. Well protector encompassing above grade casing and secured with padlock.

BLAGG ENGINEERING, Inc.

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

MW #9

BORE / TEST HOLE REPORT

BORING #..... BH - 7
MW #..... 9
PAGE #..... 7
DATE STARTED 6/9/06
DATE FINISHED 6/9/06
OPERATOR..... KP
PREPARED BY NJV

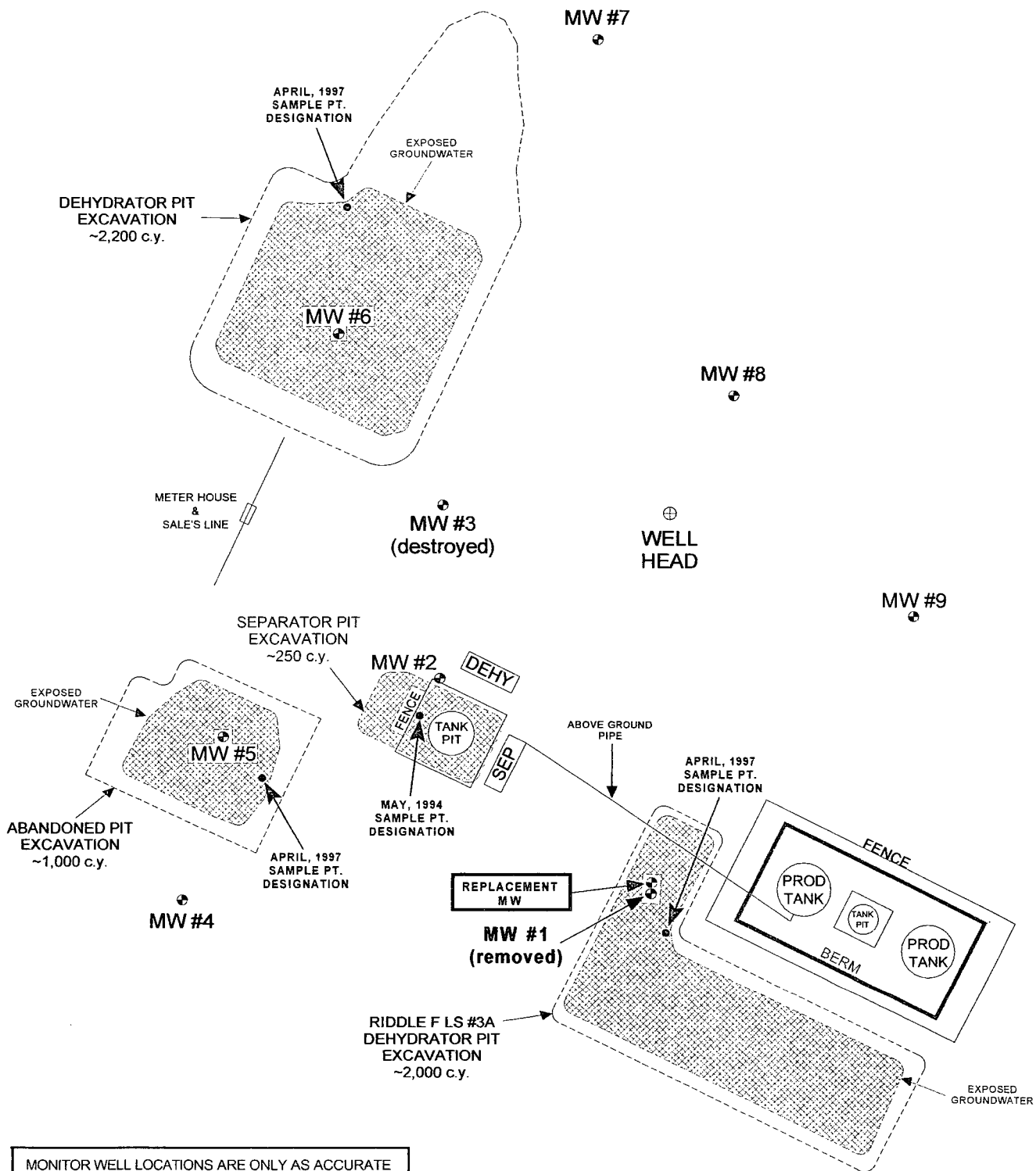
CLIENT: **BP AMERICA PRODUCTION CO.**
LOCATION NAME: **GOOCH # 1E - RIDDLE DEHY. PIT (down grad.)** UNIT F. SEC. 20, T28N. R8W
CONTRACTOR: **BLAGG ENGINEERING, INC./ENVIROTECH, INC.**
EQUIPMENT USED: **MOBILE DRILL RIG (CME 75)**
BORING LOCATION: **70 FEET, S67E FROM WELL HEAD.**

DEPTH (FT.)	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
1				TOP OF CASING APROX. 1.90 FT. ABOVE GRADE.
2				
3				
4				
5				
6				DARK YELLOWISH ORANGE SAND, NON COHESIVE, SLIGHTLY MOIST TO SATURATED, LOOSE TO FIRM, NO APPARENT HC ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (0.0 - 9.5 FT. BELOW GRADE).
7			TOS 7.1 ft.	
8				
9				
10				DEPTH TO WATER MEASURED AT APPROX. 9.81 FT. BELOW GRADE ON 6/15/06.
11				
12				
13				
14				PALE BROWN SAND, NON COHESIVE, SATURATED, LOOSE TO FIRM, NO APPARENT HC ODOR DETECTED PHYSICALLY WITHIN CUTTINGS (9.5 - 17.5 FT. BELOW GRADE).
15				
16				
17			TD 17.1 ft.	
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				

NOTES: ☐ - SAND.
TOS - Top of screen of monitor well.
TD - Total depth/bottom extent of monitor well.

Monitor well consist of 2 inch PVC piping - casing from 1.90 ft. above grade to 7.10 ft. below grade, 0.010 slotted screen between 7.10 to 17.10 ft. below grade, sand packed annular to 5.0 ft. below grade, bentonite grout between 0.5 to 5.0 ft. below grade. Well protector encompassing above grade casing and secured with padlock.

FIGURE 1



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

1 INCH = 40 FEET

0 40 80 FT.

BP AMERICA PRODUCTION COMPANY

GOOCH 1E

SE/4 NW/4 SEC. 20 T28N R8W

SAN JUAN COUNTY NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW INSTALL.

DRAWN BY: NJV

FILENAME: GOOCH-1E-SM

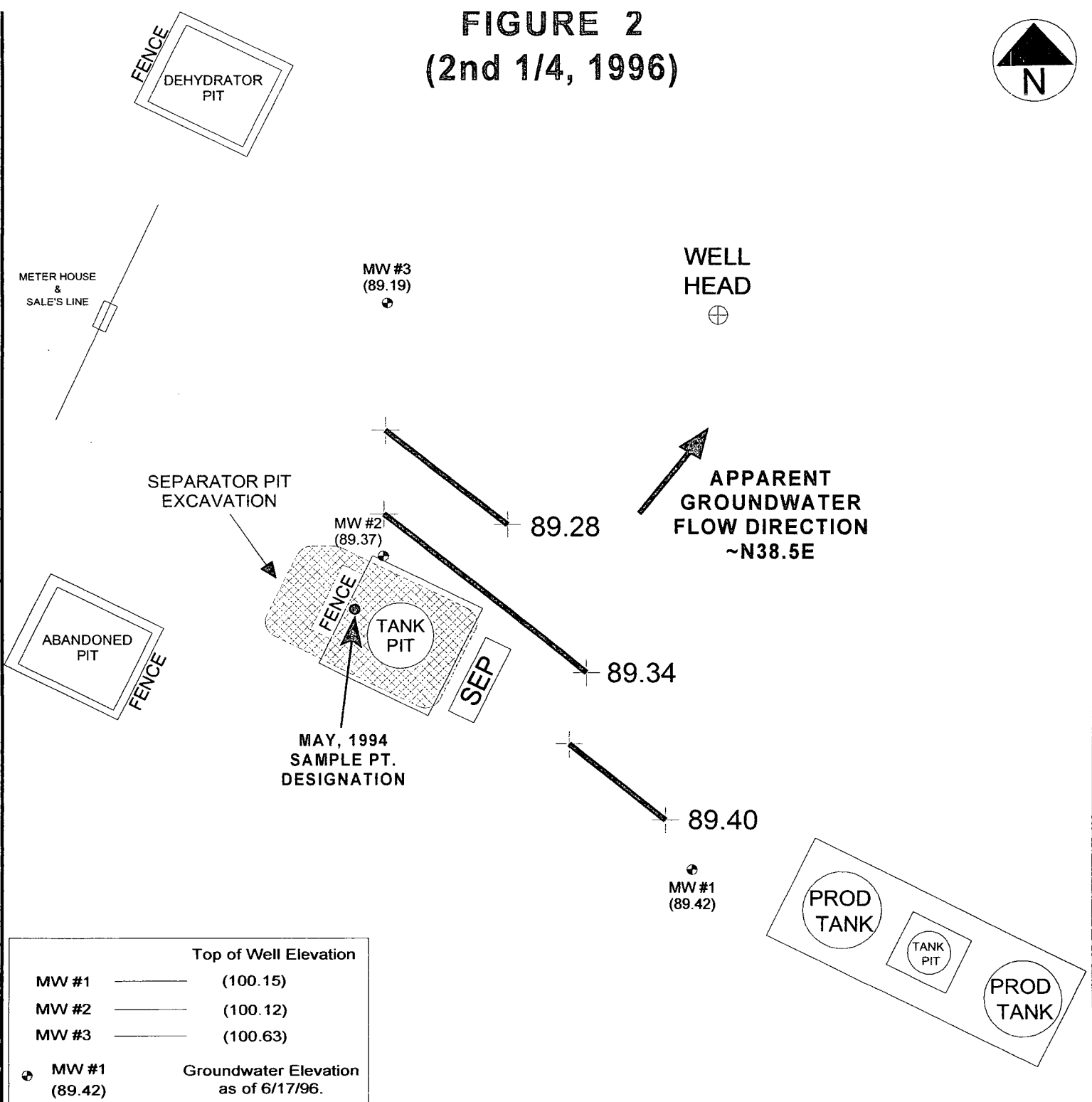
REVISED: 6/12/06 NJV

**SITE
MAP**

06/06

FIGURE 2

(2nd 1/4, 1996)



Top of Well Elevation	
MW #1	(100.15)
MW #2	(100.12)
MW #3	(100.63)
MW #1 (89.42) Groundwater Elevation as of 6/17/96.	

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND ARE NOT TO SCALE.

1 INCH = 25 FEET
0 25 50 FT.

AMOCO PRODUCTION COMPANY

GOOCH 1E

SE/4 NW/4 SEC. 20, T28N, R08W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW SAMPLING

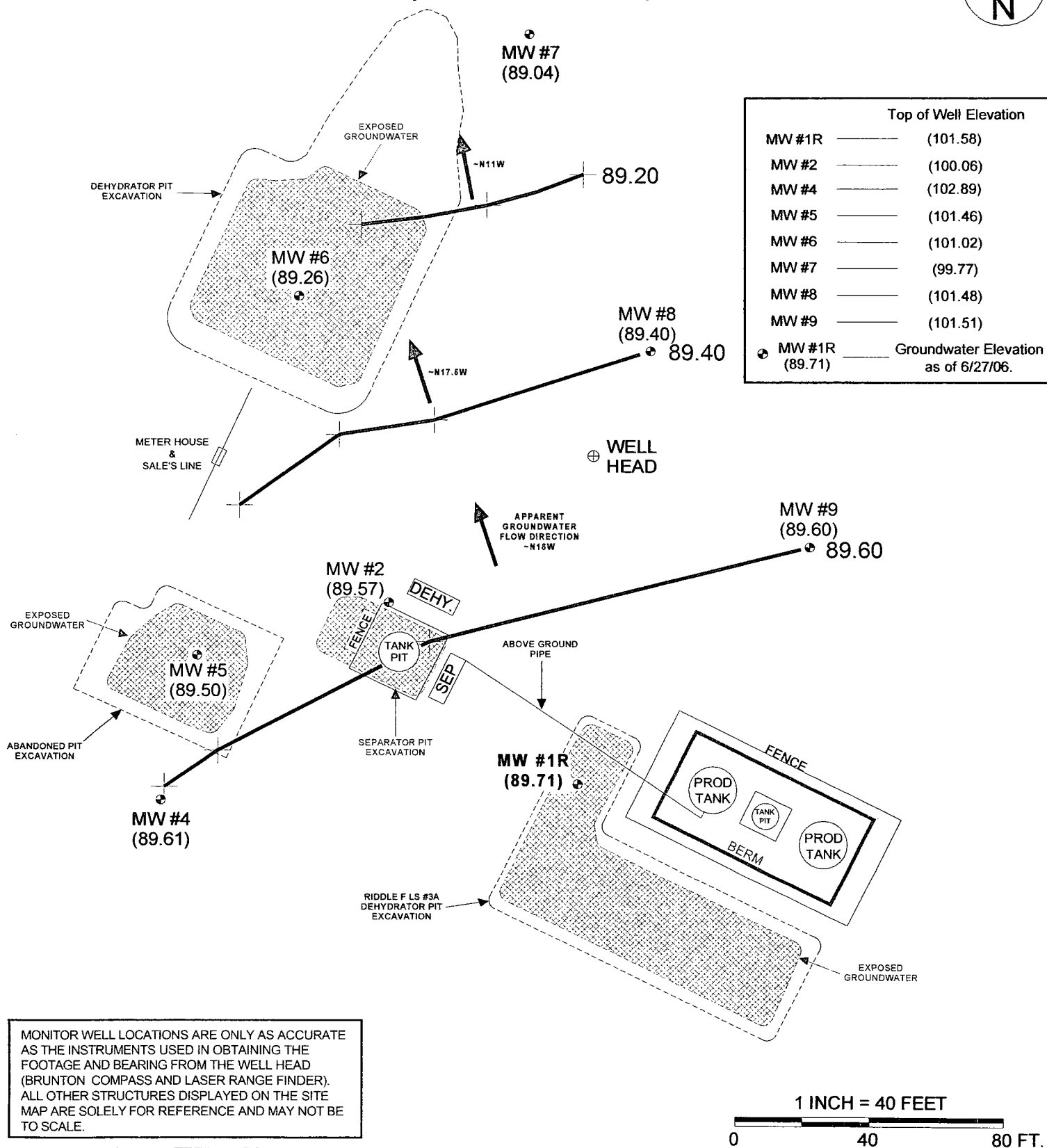
DRAWN BY: NJV

FILENAME: GOOCH-1E

REVISED: 10/27/07 NJV

GROUNDWATER
GRADIENT
MAP
6/96

FIGURE 3
(2nd 1/4, 2006)



BP AMERICA PRODUCTION COMPANY

COOCH #1E

SE 1/4 NW 1/4 SEC 20 T28N R6W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, Inc.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW DEVELOP.

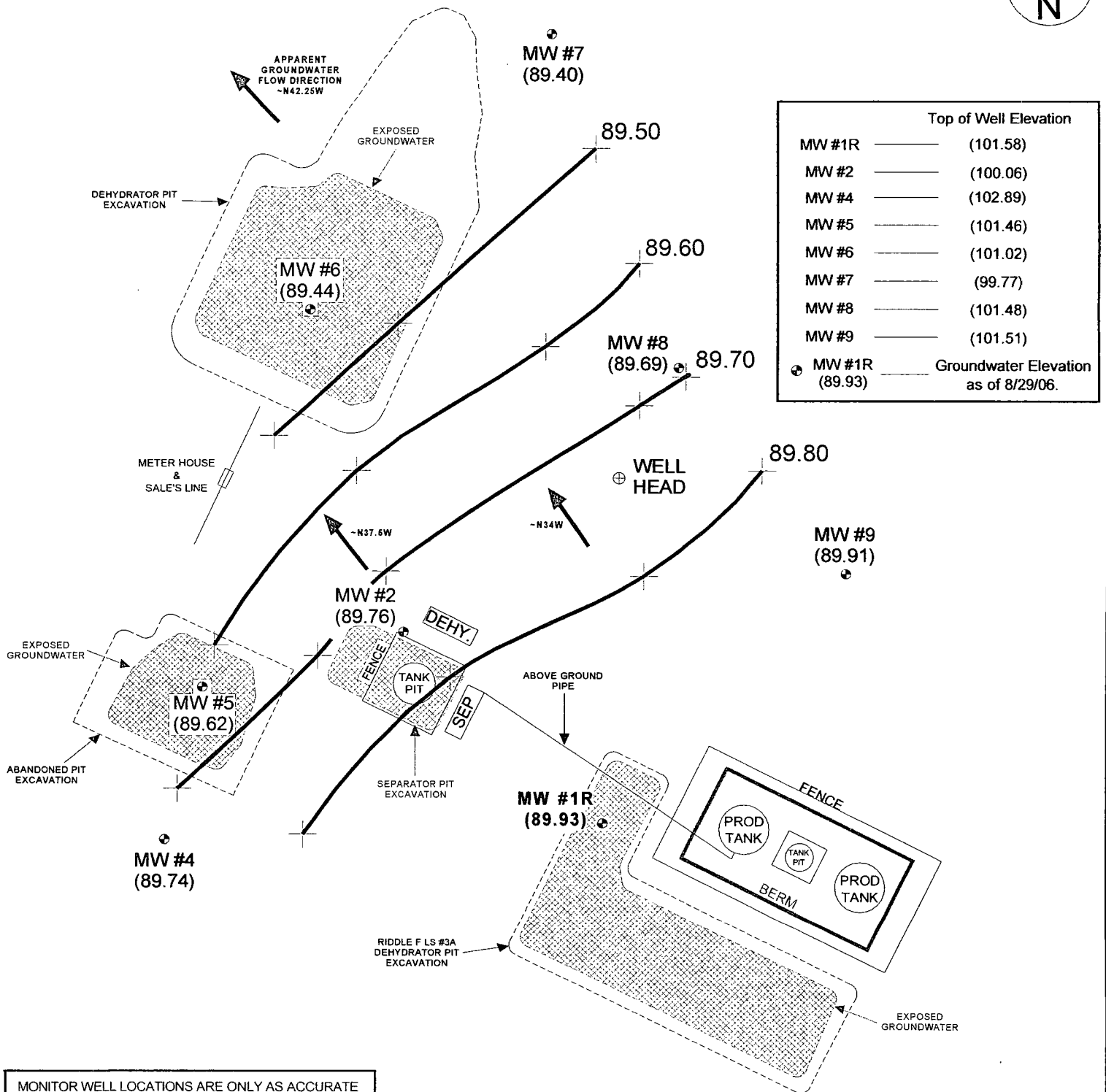
DRAWN BY: NJV

FILENAME: 06-27-06-GW

REVISED: 6/27/06 NJV

**GROUNDWATER
CONTOUR
MAP
06/06**

FIGURE 4
(3rd 1/4, 2006)



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

1 INCH = 40 FEET

0 40 80 FT.

BP AMERICA PRODUCTION COMPANY

GOOCH 1E

SE 1/4 NW 1/4 SEC 20, T28N R3W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW DEVELOP.

DRAWN BY: NJV

FILENAME: 08-29-06-GW

REVISED: 8/29/06 NJV

**GROUNDWATER
CONTOUR
MAP**
08/06

FIGURE 5



15 DEGREES
DEVIATION
FROM VERTICAL

SOIL MOSTLY DARK YELLOWISH ORANGE SAND,
NON COHESIVE, LOOSE TO FIRM, SLIGHTLY MOIST,
NO APPARENT HYDROCARBON ODOR OR VISUAL
OBSERVATION DETECTED PHYSICALLY FROM ANY
SAMPLE POINTS, SAMPLING DEPTHS BETWEEN 4-8
INCHES, 2-5 POINT COMPOSITE SAMPLES
COLLECTED FOR LAB TPH & CHLORIDE ANALYSES.

LANDFARM LIFT AVG. APPROX. 1 FT.
ESTIMATED 1,100 CUBIC YARDS

102 ft., N22W
FROM WELL HEAD

MW #7

LANDFARM
PERIMETER

BERM

MW #8

MW #6

WELL
HEAD

MW #9

METER HOUSE
&
SALE'S LINE

- ◆ - LF-1 SAMPLE POINT DESIGNATION
- - LF-2 SAMPLE POINT DESIGNATION

1 INCH = 40 FT.

0 40 80 FT.

OVM CALIBRATION = 52.7 ppm
with 100 ppm isobutylene gas &
response factor set @ 0.52;
DATE - 2/27/08, TIME - 13:15

SAMPLE ID	TIME	OVM (ppm)	TPH (ppm)	CHLORIDE (ppm)
LF-1	1305	0.0	ND	ND
LF-2	1335	0.0	ND	39

OVM = Organic Vapor Meter or photolization detector (PID).
TPH = Total Petroleum Hydrocarbon per US EPA method 8015B modified.
ppm = part per million or milligram per kilogram (mg/kg)
ND = Not detected at the Reporting Limits

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE
AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE
& BEARING FROM THE WELL HEAD (TAPE MEASURE,
LASER RANGE FINDER, & BRUNTON COMPASS). ALL
OTHER STRUCTURES DISPLAYED ON THIS MAP ARE
SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

BP AMERICA PRODUCTION CO.

GOOCH # 1E

SE/4 NW/4 SEC. 20, T28N, R8W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: LANDFARM SAMPLING

DRAWN BY: NJV

FILENAME: GOOCH 1E-LF.SKF

REVISED: 02-27-08

LANDFARM
SCHEMATIC

02/08

BLAGG ENGINEERING, INC.
MONITOR WELL SAMPLING DATA

CLIENT : AMOCO PRODUCTION CO.

CHAIN-OF-CUSTODY # : 2377

GOOCH # 1E - SEPARATOR PIT
UNIT F, SEC. 20, T28N, R8W

LABORATORY (S) USED : ANAITAS

Date : June 17, 1996

SAMPLER : REO

Filename : 06-17-96.WK3

PROJECT MANAGER : REO

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING	pH TIME	CONDUCT (umhos)	VOLUME PURGED (gal.)	FREE PRODUCT (ft)
1	100.15	89.42	10.73	14.61	-	-	-	-	0.02
2	100.12	89.37	10.75	15.34	0930	7.2	4,800	1.00	-
3	100.63	89.19	11.44	15.35	0950	6.9	5,000	1.00	-

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.

(i.e. 2" MW $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$ (i.e. 4" MW $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

1.25 " well diameter = 0.19 gallons per foot of water (or 24 oz.).

2 bails per foot - small teflon bailer.

3 bails per foot - 3 / 4 " teflon bailer.

2.00 " well diameter = 0.49 gallons per foot of water.

4.00 " well diameter = 1.95 gallons per foot of water.

Comments or note well diameter if not standard 2 "

PURGEABLE AROMATICS

Blagg Engineering, Inc.

Project ID: Gooch 1E
Sample ID: MW - 2
Lab ID: 3959
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 07/03/96
Date Sampled: 06/17/96
Date Received: 06/17/96
Date Analyzed: 06/28/96

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	ND	0.50
Toluene	0.78	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	4.43	1.00
o-Xylene	0.50	0.50

Total BTEX	6.13
------------	------

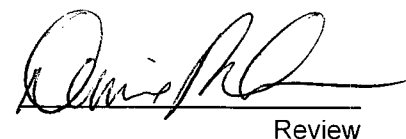
ND - Analyte not detected at the stated detection limit.

Quality Control:	Surrogate	Percent Recovery	Acceptance Limits
	Trifluorotoluene	104	88 - 110%
	Bromofluorobenzene	105	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

PURGEABLE AROMATICS

Blagg Engineering, Inc.

Project ID: Gooch 1E
Sample ID: MW - 3
Lab ID: 3960
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 07/03/96
Date Sampled: 06/17/96
Date Received: 06/17/96
Date Analyzed: 06/28/96

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	1.39	0.50
Toluene	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	1.00
o-Xylene	ND	0.50

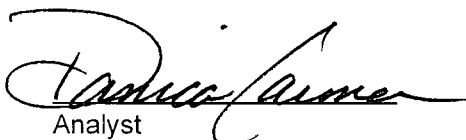
Total BTEX	1.39
------------	------

ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	98	88 - 110%
	Bromofluorobenzene	102	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

General Water Quality

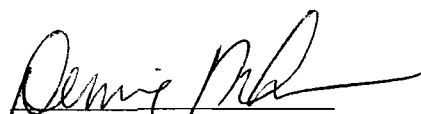
Blagg Engineering, Inc.

Project ID: Gooch 1E
 Sample ID: MW - 2
 Laboratory ID: 3959
 Sample Matrix: Water

Date Reported: 07/03/96
 Date Sampled: 06/17/96
 Time Sampled: 9:30
 Date Received: 06/17/96

Parameter		Analytical Result	Units
General	Lab pH.....	7.8	s.u.
	Lab Conductivity @ 25° C.....	8,680	µmhos/cm
	Total Dissolved Solids @ 180°C.....	6,430	mg/L
	Total Dissolved Solids (Calc).....	6,470	mg/L
Anions	Total Alkalinity as CaCO ₃	955	mg/L
	Bicarbonate Alkalinity as CaCO ₃	955	mg/L
	Carbonate Alkalinity as CaCO ₃	NA	mg/L
	Hydroxide Alkalinity as CaCO ₃	NA	mg/L
	Chloride.....	192	mg/L
	Sulfate.....	3,550	mg/L
	Nitrate + Nitrite - N.....	NA	
	Nitrate - N.....	NA	
Cations	Nitrite - N.....	NA	
	Total Hardness as CaCO ₃	905	mg/L
	Calcium.....	327	mg/L
	Magnesium.....	21.8	mg/L
	Potassium.....	< 5.0	mg/L
	Sodium.....	1,800	mg/L
Data Validation			<u>Acceptance Level</u>
	Cation/Anion Difference.....	1.03	+/- 5 %
	TDS (180):TDS (calculated).....	1.0	1.0 - 1.2

Reference U.S.E.P.A. 600/4-79-020, Methods for Chemical Analysis of Water and Wastes, 1983.
Standard Methods For The Examination Of Water And Wastewater, 18th ed., 1992.


 Review

General Water Quality
Blagg Engineering, Inc.

Project ID: Gooch 1E
Sample ID: MW - 3
Laboratory ID: 3960
Sample Matrix: Water

Date Reported: 07/03/96
Date Sampled: 06/17/96
Time Sampled: 9:50
Date Received: 06/17/96

Parameter		Analytical Result	Units
General	Lab pH.....	7.7	s.u.
	Lab Conductivity @ 25° C.....	9,220	µmhos/cm
	Total Dissolved Solids @ 180°C.....	6,580	mg/L
	Total Dissolved Solids (Calc).....	6,100	mg/L
Anions	Total Alkalinity as CaCO ₃	1,000	mg/L
	Bicarbonate Alkalinity as CaCO ₃	1,000	mg/L
	Carbonate Alkalinity as CaCO ₃	NA	mg/L
	Hydroxide Alkalinity as CaCO ₃	NA	mg/L
	Chloride.....	42.5	mg/L
	Sulfate.....	3,270	mg/L
	Nitrate + Nitrite - N.....	NA	
	Nitrate - N.....	NA	
Cations	Nitrite - N.....	NA	
	Total Hardness as CaCO ₃	607	mg/L
	Calcium.....	331	mg/L
	Magnesium.....	< 0.1	mg/L
	Potassium.....	5.00	mg/L
	Sodium.....	1,900	mg/L

Data Validation

Acceptance Level

Cation/Anion Difference.....	3.01	+/- 5 %
TDS (180):TDS (calculated).....	1.1	1.0 - 1.2

Reference

U.S.E.P.A. 600/4-79-020, Methods for Chemical Analysis of Water and Wastes, 1983.
Standard Methods For The Examination Of Water And Wastewater, 18th ed., 1992.


Review

807 S. CARLTON • FARMINGTON, NM 87401 • (505) 326-2395

PROJECT MANAGER:

Anaitas Lab I.D.:

Company:

Address:

Phone:

Fax:

Bill To:

Company:

Address:

CHAIN OF CUSTODY

[illegible]

PURGEABLE AROMATICS

Quality Control Report

Method Blank Analysis

Sample Matrix: Water
Lab ID: MB35244

Report Date: 07/03/96
Date Analyzed: 06/28/96

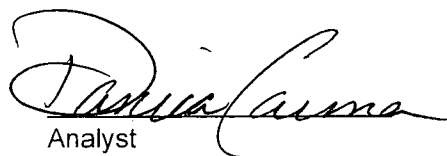
Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	ND	0.50
Toluene	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	1.00
o-Xylene	ND	0.50

ND - Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	103	88 - 110%
	Bromofluorobenzene	103	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

Purgeable Aromatics

Matrix Spike Analysis

Lab ID: 3953Spk
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 7/3/96
Date Sampled: 6/17/96
Date Received: 6/17/96
Date Analyzed: 6/27/96

Target Analyte	Spike Added (ug/L)	Original Conc (ug/L)	Spiked Sample Conc (ug/L)	% Recovery	Acceptance Limits (%)
Benzene	10	ND	10.8	105%	39 - 150
Toluene	10	1.12	11.3	101%	46 - 148
Ethylbenzene	10	ND	10.8	104%	32 - 160
m,p-Xylenes	20	3.13	23.5	102%	NE
o-Xylene	10	1.11	11.4	102%	NE

ND - Analyte not detected at the stated detection limit.

NA - Not applicable or not calculated.

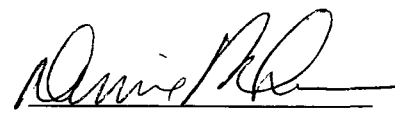
NE - Spike acceptance range not established by the EPA.

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	103	88 - 110%
	Bromofluorobenzene	102	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

Purgeable Aromatics

Duplicate Analysis

Lab ID: 3956Dup
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 07/03/96
Date Sampled: 06/17/96
Date Received: 06/17/96
Date Analyzed: 06/28/96

Target Analyte	Original Conc. (ug/L)	Duplicate Conc. (ug/L)	Acceptance Range (ug/L)
Benzene	230	220	183 - 267
Toluene	10.2	9.19	7.01 - 12.4
Ethylbenzene	77.7	77.7	50.4 - 105
m,p-Xylenes	30.4	27.8	NE
o-Xylene	2.14	2.88	NE

ND - Analyte not detected at the stated detection limit.

NA - Not applicable or not calculated.

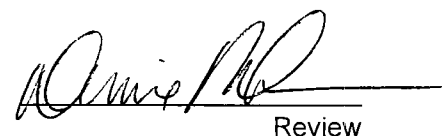
NE - Duplicate acceptance range not established by the EPA.

	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
Quality Control:	Trifluorotoluene	113	88 - 110%
	Bromofluorobenzene	110	86 - 115%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments: High toluene-d8 recovery is due to hydrocarbon interference at the d8 retention time.


Analyst


Review

General Water Quality Quality Control Report


Blagg Engineering, Inc.

Report Date: 7/3/96

Parameter	Analytical Result	Certified Value	Acceptance Range	Units
Laboratory pH	9.07	9.09	8.89 - 9.29	s.u.
Conductivity	1263	1220	1040 - 1400	µmhos/cm
Total Dissolved Solids	900	913	794 - 1030	mg/L
Total Alkalinity	179	180	160 - 200	mg/L
Chloride	140	138	128 - 148	mg/L
Sulfate	115	124	107 - 141	mg/L
Total Hardness	269	254	218 - 290	mg/L
Calcium	59.8	54.6	47.0 - 62.2	mg/L
Magnesium	NA	NA	NA	mg/L
Potassium	120	123	105 - 141	mg/L
Sodium	170	173	147 - 199	mg/L

Reference: U.S.E.P.A. 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination Of Water And Wastewater, 18th ed., 1992.

Comments:


Review

BLAGG ENGINEERING, INC.**MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA**CLIENT : **BP AMERICA PROD. CO.**CHAIN-OF-CUSTODY # : **N / A & 14637****GOOCH # 1E - MULTIPLE PITS**LABORATORY (S) USED : **HALL ENVIRONMENTAL****UNIT F, SEC. 20, T28N, R8W****ENVIROTECH**Date : **June 27, 2006**SAMPLER : **N J V**Filename : **06-27-06.WK4**PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 1R	101.58	89.71	11.87	19.85	1110	7.13	5,300	21.2	4.00
MW - 2	100.06	89.57	10.49	15.00	0945	7.29	5,200	20.4	1.25
MW - 4	102.89	89.61	13.28	20.00	0950	7.26	5,300	19.9	3.25
MW - 5	101.46	89.50	11.96	20.00	1010	7.29	5,300	21.0	4.00
MW - 6	101.02	89.26	11.76	20.00	1020	7.20	4,900	20.4	4.00
MW - 7	99.77	89.04	10.73	20.00	1035	7.08	5,300	21.6	4.50
MW - 8	101.48	89.40	12.08	20.00	1045	7.11	5,500	22.7	4.00
MW - 9	101.51	89.60	11.91	20.00	1055	7.30	5,300	21.5	4.00

INSTRUMENT CALIBRATIONS =

7.00 2,800

DATE & TIME =

06/26/06 0630

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery in all MW's except MW # 2 - fair / poor . Collected BTEX & major
anions / cations from all MW's .

Survey conducted on 6 / 14 / 06 .

Top of casings : MW # 1R ~ 2.60 ft. , # 2 ~ 1.90 ft. , # 4 ~ 2.00 ft. , # 5 ~ 1.60 ft. , # 6 ~ 2.00 ft. , # 7 ~ 2.60 ft. ,
8 ~ 2.30 ft. , # 9 ~ 1.90 ft. above grade .

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Jul-06

CLIENT: Blagg Engineering
Project: Gooch #1E

Lab Order: 0606315

Lab ID: 0606315-01

Collection Date: 6/27/2006 11:10:00 AM

Client Sample ID: MW#1R

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
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EPA METHOD 8021B: VOLATILES

Analyst: NSB

Benzene	ND	1.0		µg/L	1	7/7/2006 2:12:33 PM
Toluene	ND	1.0		µg/L	1	7/7/2006 2:12:33 PM
Ethylbenzene	ND	1.0		µg/L	1	7/7/2006 2:12:33 PM
Xylenes, Total	ND	3.0		µg/L	1	7/7/2006 2:12:33 PM
Surr: 4-Bromofluorobenzene	94.8	72.2-125		%REC	1	7/7/2006 2:12:33 PM

Lab ID: 0606315-02

Collection Date: 6/27/2006 9:45:00 AM

Client Sample ID: MW#2

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
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EPA METHOD 8021B: VOLATILES

Analyst: NSB

Benzene	ND	1.0		µg/L	1	7/7/2006 2:41:43 PM
Toluene	ND	1.0		µg/L	1	7/7/2006 2:41:43 PM
Ethylbenzene	ND	1.0		µg/L	1	7/7/2006 2:41:43 PM
Xylenes, Total	ND	3.0		µg/L	1	7/7/2006 2:41:43 PM
Surr: 4-Bromofluorobenzene	100	72.2-125		%REC	1	7/7/2006 2:41:43 PM

Lab ID: 0606315-03

Collection Date: 6/27/2006 9:50:00 AM

Client Sample ID: MW#4

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
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EPA METHOD 8021B: VOLATILES

Analyst: NSB

Benzene	ND	1.0		µg/L	1	7/7/2006 3:10:44 PM
Toluene	ND	1.0		µg/L	1	7/7/2006 3:10:44 PM
Ethylbenzene	ND	1.0		µg/L	1	7/7/2006 3:10:44 PM
Xylenes, Total	ND	3.0		µg/L	1	7/7/2006 3:10:44 PM
Surr: 4-Bromofluorobenzene	95.2	72.2-125		%REC	1	7/7/2006 3:10:44 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Jul-06

CLIENT: Blagg Engineering
Project: Gooch #1E

Lab Order: 0606315

Lab ID: 0606315-04

Collection Date: 6/27/2006 10:10:00 AM

Client Sample ID: MW#5

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
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EPA METHOD 8021B: VOLATILES

Analyst: NSB

Benzene	ND	1.0		µg/L	1	7/7/2006 3:39:53 PM
Toluene	ND	1.0		µg/L	1	7/7/2006 3:39:53 PM
Ethylbenzene	ND	1.0		µg/L	1	7/7/2006 3:39:53 PM
Xylenes, Total	ND	3.0		µg/L	1	7/7/2006 3:39:53 PM
Surr: 4-Bromofluorobenzene	92.4	72.2-125		%REC	1	7/7/2006 3:39:53 PM

Lab ID: 0606315-05

Collection Date: 6/27/2006 10:20:00 AM

Client Sample ID: MW#6

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
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EPA METHOD 8021B: VOLATILES

Analyst: NSB

Benzene	ND	1.0		µg/L	1	7/7/2006 4:08:52 PM
Toluene	ND	1.0		µg/L	1	7/7/2006 4:08:52 PM
Ethylbenzene	ND	1.0		µg/L	1	7/7/2006 4:08:52 PM
Xylenes, Total	ND	3.0		µg/L	1	7/7/2006 4:08:52 PM
Surr: 4-Bromofluorobenzene	98.2	72.2-125		%REC	1	7/7/2006 4:08:52 PM

Lab ID: 0606315-06

Collection Date: 6/27/2006 10:35:00 AM

Client Sample ID: MW#7

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
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EPA METHOD 8021B: VOLATILES

Analyst: NSB

Benzene	ND	1.0		µg/L	1	7/7/2006 4:38:04 PM
Toluene	ND	1.0		µg/L	1	7/7/2006 4:38:04 PM
Ethylbenzene	ND	1.0		µg/L	1	7/7/2006 4:38:04 PM
Xylenes, Total	ND	3.0		µg/L	1	7/7/2006 4:38:04 PM
Surr: 4-Bromofluorobenzene	92.3	72.2-125		%REC	1	7/7/2006 4:38:04 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Jul-06

CLIENT: Blagg Engineering
Project: Gooch #1E

Lab Order: 0606315

Lab ID: 0606315-07

Collection Date: 6/27/2006 10:45:00 AM

Client Sample ID: MW#8

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/7/2006 5:07:14 PM
Toluene	ND	1.0		µg/L	1	7/7/2006 5:07:14 PM
Ethylbenzene	ND	1.0		µg/L	1	7/7/2006 5:07:14 PM
Xylenes, Total	ND	3.0		µg/L	1	7/7/2006 5:07:14 PM
Surr: 4-Bromofluorobenzene	94.5	72.2-125		%REC	1	7/7/2006 5:07:14 PM

Lab ID: 0606315-08

Collection Date: 6/27/2006 10:55:00 AM

Client Sample ID: MW#9

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/7/2006 7:03:37 PM
Toluene	ND	1.0		µg/L	1	7/7/2006 7:03:37 PM
Ethylbenzene	ND	1.0		µg/L	1	7/7/2006 7:03:37 PM
Xylenes, Total	ND	3.0		µg/L	1	7/7/2006 7:03:37 PM
Surr: 4-Bromofluorobenzene	93.2	72.2-125		%REC	1	7/7/2006 7:03:37 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit

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CATION / ANION ANALYSIS

Client: Blagg / BP
Sample ID: MW #1R
Laboratory Number: 37575
Chain of Custody: 14637
Sample Matrix: Water
Preservative: Cool
Condition: Cool & Intact

Project #: 94034-010
Date Reported: 06-28-06
Date Sampled: 06-27-06
Date Received: 06-27-06
Date Extracted: N/A
Date Analyzed: 06-28-06

Parameter	Analytical Result	Units
pH	7.32	s.u.
Conductivity @ 25° C	9,500	umhos/cm
Total Dissolved Solids @ 180C	6,000	mg/L
Total Dissolved Solids (Calc)	6,050	mg/L
SAR	30.1	ratio
Total Alkalinity as CaCO3	652	mg/L
Total Hardness as CaCO3	628	mg/L

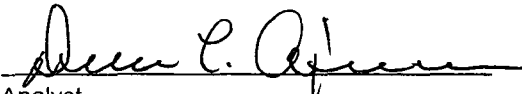
Bicarbonate as HCO3	652	mg/L	10.69	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	<0.01	mg/L	0.00	meq/L
Nitrite Nitrogen	<0.01	mg/L	0.00	meq/L
Chloride	126	mg/L	3.55	meq/L
Fluoride	1.50	mg/L	0.08	meq/L
Phosphate	<0.01	mg/L	0.00	meq/L
Sulfate	3,540	mg/L	73.70	meq/L
Iron	0.738	mg/L	0.03	meq/L
Calcium	242	mg/L	12.08	meq/L
Magnesium	5.60	mg/L	0.46	meq/L
Potassium	10.6	mg/L	0.27	meq/L
Sodium	1,730	mg/L	75.26	meq/L

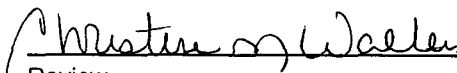
Cations	88.06	meq/L
Anions	88.02	meq/L

Cation/Anion Difference 0.05%

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Gooch #1E Grab Sample.


Analyst


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CATION / ANION ANALYSIS

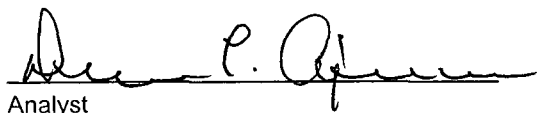
Client: Blagg / BP
Sample ID: MW #2
Laboratory Number: 37576
Chain of Custody: 14637
Sample Matrix: Water
Preservative: Cool
Condition: Cool & Intact

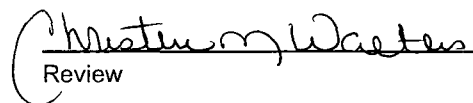
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Date Reported: 06-28-06
Date Sampled: 06-27-06
Date Received: 06-27-06
Date Extracted: N/A
Date Analyzed: 06-28-06

Parameter	Analytical Result	Units		
pH	7.52	s.u.		
Conductivity @ 25° C	9,150	umhos/cm		
Total Dissolved Solids @ 180C	5,870	mg/L		
Total Dissolved Solids (Calc)	5,830	mg/L		
SAR	29.2	ratio		
Total Alkalinity as CaCO3	808	mg/L		
Total Hardness as CaCO3	592	mg/L		
Bicarbonate as HCO3	808	mg/L	13.24	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	<0.01	mg/L	0.00	meq/L
Nitrite Nitrogen	<0.01	mg/L	0.00	meq/L
Chloride	101	mg/L	2.85	meq/L
Fluoride	1.52	mg/L	0.08	meq/L
Phosphate	0.58	mg/L	0.02	meq/L
Sulfate	3,300	mg/L	68.71	meq/L
Iron	0.020	mg/L	0.00	meq/L
Calcium	218	mg/L	10.88	meq/L
Magnesium	11.2	mg/L	0.92	meq/L
Potassium	80.8	mg/L	2.07	meq/L
Sodium	1,630	mg/L	70.91	meq/L
Cations			84.77	meq/L
Anions			84.90	meq/L
Cation/Anion Difference			0.15%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Gooch #1E Grab Sample.**


Analyst

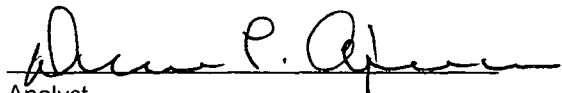

Review

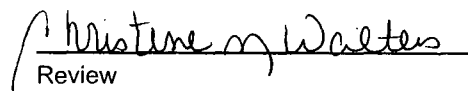
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	MW #4	Date Reported:	06-28-06
Laboratory Number:	37577	Date Sampled:	06-27-06
Chain of Custody:	14637	Date Received:	06-27-06
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	06-28-06
Condition:	Cool & Intact		

Parameter	Analytical Result	Units		
pH	7.45	s.u.		
Conductivity @ 25° C	9,530	umhos/cm		
Total Dissolved Solids @ 180C	6,130	mg/L		
Total Dissolved Solids (Calc)	6,070	mg/L		
SAR	29.4	ratio		
Total Alkalinity as CaCO3	398	mg/L		
Total Hardness as CaCO3	612	mg/L		
Bicarbonate as HCO3	398	mg/L	6.52	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	<0.01	mg/L	0.00	meq/L
Nitrite Nitrogen	<0.01	mg/L	0.00	meq/L
Chloride	31.4	mg/L	0.89	meq/L
Fluoride	1.89	mg/L	0.10	meq/L
Phosphate	<0.01	mg/L	0.00	meq/L
Sulfate	3,810	mg/L	79.32	meq/L
Iron	0.655	mg/L	0.02	meq/L
Calcium	223	mg/L	11.13	meq/L
Magnesium	13.2	mg/L	1.09	meq/L
Potassium	75.8	mg/L	1.94	meq/L
Sodium	1,670	mg/L	72.65	meq/L
Cations			86.80	meq/L
Anions			86.83	meq/L
Cation/Anion Difference			0.04%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Gooch #1E Grab Sample.**


Analyst


Review

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CATION / ANION ANALYSIS

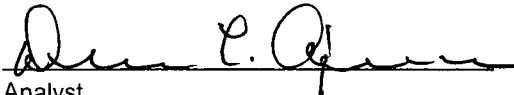
Client: Blagg / BP
Sample ID: MW #5
Laboratory Number: 37578
Chain of Custody: 14637
Sample Matrix: Water
Preservative: Cool
Condition: Cool & Intact

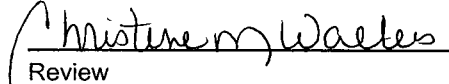
Project #: 94034-010
Date Reported: 06-28-06
Date Sampled: 06-27-06
Date Received: 06-27-06
Date Extracted: N/A
Date Analyzed: 06-28-06

Parameter	Analytical Result	Units			
pH	7.57	s.u.			
Conductivity @ 25° C	9,950	umhos/cm			
Total Dissolved Solids @ 180C	6,250	mg/L			
Total Dissolved Solids (Calc)	6,340	mg/L			
SAR	30.8	ratio			
Total Alkalinity as CaCO3	376	mg/L			
Total Hardness as CaCO3	626	mg/L			
Bicarbonate as HCO3	376	mg/L	6.16	meq/L	
Carbonate as CO3	<0.1	mg/L	0.00	meq/L	
Hydroxide as OH	<0.1	mg/L	0.00	meq/L	
Nitrate Nitrogen	<0.01	mg/L	0.00	meq/L	
Nitrite Nitrogen	<0.01	mg/L	0.00	meq/L	
Chloride	30.5	mg/L	0.86	meq/L	
Fluoride	1.17	mg/L	0.06	meq/L	
Phosphate	<0.01	mg/L	0.00	meq/L	
Sulfate	4,020	mg/L	83.70	meq/L	
Iron	0.823	mg/L	0.03	meq/L	
Calcium	216	mg/L	10.78	meq/L	
Magnesium	20.7	mg/L	1.70	meq/L	
Potassium	50.0	mg/L	1.28	meq/L	
Sodium	1,770	mg/L	77.00	meq/L	
Cations			90.76	meq/L	
Anions			90.78	meq/L	
Cation/Anion Difference			0.03%		

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Gooch #1E Grab Sample.


Analyst


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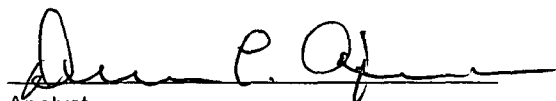
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 Sample ID: MW #6
 Laboratory Number: 37579
 Chain of Custody: 14637
 Sample Matrix: Water
 Preservative: Cool
 Condition: Cool & Intact

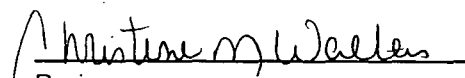
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 Date Sampled: 06-27-06
 Date Received: 06-27-06
 Date Extracted: N/A
 Date Analyzed: 06-28-06

Parameter	Analytical Result	Units		
pH	7.41	s.u.		
Conductivity @ 25° C	8,230	umhos/cm		
Total Dissolved Solids @ 180C	5,170	mg/L		
Total Dissolved Solids (Calc)	5,240	mg/L		
SAR	21.6	ratio		
Total Alkalinity as CaCO3	556	mg/L		
Total Hardness as CaCO3	787	mg/L		
Bicarbonate as HCO3	556	mg/L	9.11	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	<0.01	mg/L	0.00	meq/L
Nitrite Nitrogen	<0.01	mg/L	0.00	meq/L
Chloride	83.3	mg/L	2.35	meq/L
Fluoride	1.10	mg/L	0.06	meq/L
Phosphate	<0.01	mg/L	0.00	meq/L
Sulfate	3,120	mg/L	64.96	meq/L
Iron	0.578	mg/L	0.02	meq/L
Calcium	267	mg/L	13.32	meq/L
Magnesium	28.6	mg/L	2.35	meq/L
Potassium	16.7	mg/L	0.43	meq/L
Sodium	1,390	mg/L	60.47	meq/L
Cations			76.57	meq/L
Anions			76.48	meq/L
Cation/Anion Difference			0.12%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
 Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Gooch #1E Grab Sample.


 Analyst


 Review

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CATION / ANION ANALYSIS

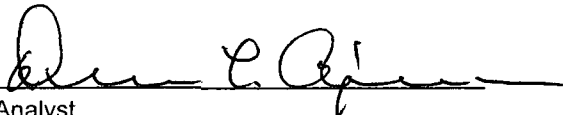
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Sample ID: MW #7
Laboratory Number: 37580
Chain of Custody: 14637
Sample Matrix: Water
Preservative: Cool
Condition: Cool & Intact

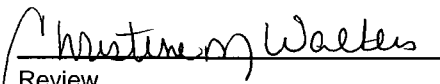
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Date Reported: 06-28-06
Date Sampled: 06-27-06
Date Received: 06-27-06
Date Extracted: N/A
Date Analyzed: 06-28-06

Parameter	Analytical Result	Units		
pH	7.62	s.u.		
Conductivity @ 25° C	9,550	umhos/cm		
Total Dissolved Solids @ 180C	6,020	mg/L		
Total Dissolved Solids (Calc)	6,080	mg/L		
SAR	25.5	ratio		
Total Alkalinity as CaCO3	390	mg/L		
Total Hardness as CaCO3	768	mg/L		
Bicarbonate as HCO3	390	mg/L	6.39	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	0.07	mg/L	0.00	meq/L
Nitrite Nitrogen	<0.01	mg/L	0.00	meq/L
Chloride	38.9	mg/L	1.10	meq/L
Fluoride	1.40	mg/L	0.07	meq/L
Phosphate	<0.01	mg/L	0.00	meq/L
Sulfate	3,830	mg/L	79.74	meq/L
Iron	0.007	mg/L	0.00	meq/L
Calcium	259	mg/L	12.92	meq/L
Magnesium	28.9	mg/L	2.38	meq/L
Potassium	65.1	mg/L	1.67	meq/L
Sodium	1,620	mg/L	70.47	meq/L
Cations			87.44	meq/L
Anions			87.30	meq/L
Cation/Anion Difference			0.15%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Gooch #1E Grab Sample.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

CATION / ANION ANALYSIS

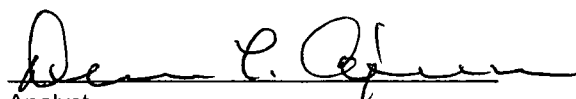
Client: Blagg / BP
Sample ID: MW #8
Laboratory Number: 37581
Chain of Custody: 14637
Sample Matrix: Water
Preservative: Cool
Condition: Cool & Intact

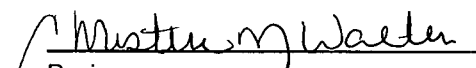
Project #: 94034-010
Date Reported: 06-28-06
Date Sampled: 06-27-06
Date Received: 06-27-06
Date Extracted: N/A
Date Analyzed: 06-28-06

Parameter	Analytical Result	Units		
pH	7.40	s.u.		
Conductivity @ 25° C	9,920	umhos/cm		
Total Dissolved Solids @ 180C	6,400	mg/L		
Total Dissolved Solids (Calc)	6,320	mg/L		
SAR	24.3	ratio		
Total Alkalinity as CaCO3	404	mg/L		
Total Hardness as CaCO3	866	mg/L		
Bicarbonate as HCO3	404	mg/L	6.62	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	<0.01	mg/L	0.00	meq/L
Nitrite Nitrogen	<0.01	mg/L	0.00	meq/L
Chloride	38.4	mg/L	1.08	meq/L
Fluoride	1.68	mg/L	0.09	meq/L
Phosphate	<0.01	mg/L	0.00	meq/L
Sulfate	3,990	mg/L	83.07	meq/L
Iron	0.402	mg/L	0.01	meq/L
Calcium	279	mg/L	13.92	meq/L
Magnesium	40.6	mg/L	3.34	meq/L
Potassium	89.8	mg/L	2.30	meq/L
Sodium	1,640	mg/L	71.34	meq/L
Cations			90.90	meq/L
Anions			90.87	meq/L
Cation/Anion Difference			0.04%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Gooch #1E Grab Sample.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

CATION / ANION ANALYSIS

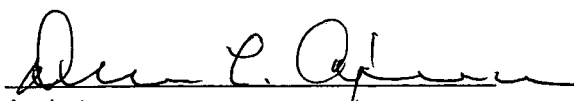
Client: Blagg / BP
Sample ID: MW #9
Laboratory Number: 37582
Chain of Custody: 14637
Sample Matrix: Water
Preservative: Cool
Condition: Cool & Intact

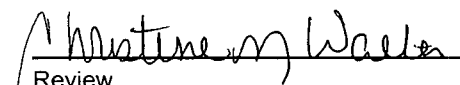
Project #: 94034-010
Date Reported: 06-28-06
Date Sampled: 06-27-06
Date Received: 06-27-06
Date Extracted: N/A
Date Analyzed: 06-28-06

Parameter	Analytical Result	Units		
pH	7.63	s.u.		
Conductivity @ 25° C	10,010	umhos/cm		
Total Dissolved Solids @ 180C	6,390	mg/L		
Total Dissolved Solids (Calc)	6,380	mg/L		
SAR	53.5	ratio		
Total Alkalinity as CaCO3	374	mg/L		
Total Hardness as CaCO3	248	mg/L		
Bicarbonate as HCO3	374	mg/L	6.13	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	<0.01	mg/L	0.00	meq/L
Nitrite Nitrogen	<0.01	mg/L	0.00	meq/L
Chloride	27.7	mg/L	0.78	meq/L
Fluoride	1.81	mg/L	0.10	meq/L
Phosphate	<0.01	mg/L	0.00	meq/L
Sulfate	4,030	mg/L	83.90	meq/L
Iron	0.825	mg/L	0.03	meq/L
Calcium	73.1	mg/L	3.65	meq/L
Magnesium	15.6	mg/L	1.28	meq/L
Potassium	73.8	mg/L	1.89	meq/L
Sodium	1,930	mg/L	83.96	meq/L
Cations			90.77	meq/L
Anions			90.91	meq/L
Cation/Anion Difference			0.15%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Gooch #1E** Grab Sample.


Analyst


Review

4901 Hawkins NE, Suite D
Albuquerque, New Mexico 87109
Tel. 505.345.3975 Fax 505.345.4107
www.hallenvironmental.com

ANALYSIS REQUEST

CHAIN OF CUSTODY RECORD

14637

Client / Project Name		Project Location		ANALYSIS / PARAMETERS									
BLAGE / BP		GOOCH #1E											
Sampler: NV		Client No. 94034-010											
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers	MAJOR ANIONS	MAJOR CATIONS				Remarks		
MW #1R	6/27/06	1110	37575	WATER	1	✓					PRESERVED COOL		
MW #2	6/27/06	0945	37576	WATER	1	✓					GRAB SAMPLES		
MW #4	6/27/06	0950	37577	WATER	1	✓							
MW #5	6/27/06	1010	37578	WATER	1	✓							
MW #6	6/27/06	1020	37579	WATER	1	✓							
MW #7	6/27/06	1035	37580	WATER	1	✓							
MW #8	6/27/06	1045	37581	WATER	1	✓							
MW #9	6/27/06	1055	37582	WATER	1	✓							
Relinquished by: (Signature) <i>[Signature]</i>		Date	6/27/06	Time	1357	Received by: (Signature) <i>[Signature]</i>		Date	6/27/06	Time	1357		
Relinquished by: (Signature) <i>[Signature]</i>						Received by: (Signature)							
Relinquished by: (Signature)						Received by: (Signature)							
<div> <div>ENVIROTECH INC.</div> <div>5796 U.S. Highway 64</div> <div>Farmington, New Mexico 87401</div> <div>(505) 632-0615</div> </div>													
Sample Receipt										Y	N	N/A	
										✓			
										Received Intact	✓		
										Cool - Ice/Blue Ice	✓		

QA/QC SUMMARY REPORT

Client: Blagg Engineering
Project: Gooch #1E

Work Order: 0606315

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
---------	--------	-------	-----	------	----------	-----------	------	----------	------

Method: SW8021

Sample ID: 5ML RB

MBLK

Batch ID: R19830 Analysis Date: 7/7/2006 7:40:50 AM

Benzene	ND	µg/L	1.0						
Toluene	ND	µg/L	1.0						
Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total	ND	µg/L	3.0						

Sample ID: 100NG BTEX LCS

LCS

Batch ID: R19830 Analysis Date: 7/7/2006 11:10:13 AM

Benzene	19.19	µg/L	1.0	95.9	85	115			
Toluene	19.10	µg/L	1.0	93.5	85	118			
Ethylbenzene	19.32	µg/L	1.0	96.6	85	116			
Xylenes, Total	59.98	µg/L	3.0	97.4	85	119			

Qualifiers:

F Value above quantitation range
Analyte detected below quantitation limits
R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
S Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name BLAGG

Date and Time Received:

6/28/2006

Work Order Number 0606315

Received by GLS

Checklist completed by

Signature

Date

Matrix

Carrier name Greyhound

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☐

Yes ☒

No ☐

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

Container/Temp Blank temperature?

1°

4° C ± 2 Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding

Comments:

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : N / A

GOOCH # 1E - MULTIPLE PITS

LABORATORY (S) USED : HALL ENVIRONMENTAL

UNIT F, SEC. 20, T28N, R8W

Date : August 29, 2006

SAMPLER : N J V

Filename : 08-29-06.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 1R	101.58	89.93	11.65	19.85	1535	7.16	4,500	20.9	4.00
MW - 2	100.06	89.76	10.30	15.00	1450	7.25	4,600	22.4	1.25
MW - 4	102.89	89.74	13.15	20.00	1405	7.21	4,600	21.8	3.50
MW - 5	101.46	89.62	11.84	20.00	1315	7.22	4,800	22.1	4.00
MW - 6	101.02	89.44	11.58	20.00	1240	7.31	4,300	22.7	4.25
MW - 7	99.77	89.40	10.37	20.00	1155	7.28	4,700	21.4	4.75
MW - 8	101.48	89.69	11.79	20.00	1110	7.06	4,800	21.7	4.00
MW - 9	101.51	89.91	11.60	20.00	1020	7.26	4,600	21.7	4.25

INSTRUMENT CALIBRATIONS =

7.00 2,800

DATE & TIME =

08/29/06 1000

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft.}$ $h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft.}$ $h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in all MW's except MW # 2 - fair / poor . Collected BTEX samples from all MW's .

Top of casings : MW # 1R ~ 2.60 ft. , # 2 ~ 1.90 ft. , # 4 ~ 2.00 ft. , # 5 ~ 1.60 ft. , # 6 ~ 2.00 ft. , # 7 ~ 2.60 ft. , # 8 ~ 2.30 ft. , # 9 ~ 1.90 ft. above grade .

Hall Environmental Analysis Laboratory, Inc.

Date: 07-Sep-06

CLIENT: Blagg Engineering
Project: Gooch #1E

Lab Order: 0608354

Lab ID: 0608354-01

Collection Date: 8/29/2006 3:35:00 PM

Client Sample ID: MW #1R

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
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EPA METHOD 8021B: VOLATILES

Analyst: NSB

Benzene	ND	1.0		µg/L	1	9/6/2006 6:54:20 PM
Toluene	ND	1.0		µg/L	1	9/6/2006 6:54:20 PM
Ethylbenzene	ND	1.0		µg/L	1	9/6/2006 6:54:20 PM
Xylenes, Total	ND	3.0		µg/L	1	9/6/2006 6:54:20 PM
Surr: 4-Bromofluorobenzene	92.8	72.2-125		%REC	1	9/6/2006 6:54:20 PM

Lab ID: 0608354-02

Collection Date: 8/29/2006 2:50:00 PM

Client Sample ID: MW #2

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
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EPA METHOD 8021B: VOLATILES

Analyst: NSB

Benzene	ND	1.0		µg/L	1	9/6/2006 7:23:13 PM
Toluene	ND	1.0		µg/L	1	9/6/2006 7:23:13 PM
Ethylbenzene	ND	1.0		µg/L	1	9/6/2006 7:23:13 PM
Xylenes, Total	ND	3.0		µg/L	1	9/6/2006 7:23:13 PM
Surr: 4-Bromofluorobenzene	94.7	72.2-125		%REC	1	9/6/2006 7:23:13 PM

Lab ID: 0608354-03

Collection Date: 8/29/2006 2:05:00 PM

Client Sample ID: MW #4

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
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EPA METHOD 8021B: VOLATILES

Analyst: NSB

Benzene	ND	1.0		µg/L	1	9/6/2006 7:52:17 PM
Toluene	ND	1.0		µg/L	1	9/6/2006 7:52:17 PM
Ethylbenzene	ND	1.0		µg/L	1	9/6/2006 7:52:17 PM
Xylenes, Total	ND	3.0		µg/L	1	9/6/2006 7:52:17 PM
Surr: 4-Bromofluorobenzene	96.5	72.2-125		%REC	1	9/6/2006 7:52:17 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 07-Sep-06

CLIENT: Blagg Engineering
Project: Gooch #1E

Lab Order: 0608354

Lab ID: 0608354-04

Collection Date: 8/29/2006 1:15:00 PM

Client Sample ID: MW #5

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
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EPA METHOD 8021B: VOLATILES

Analyst: NSB

Benzene	ND	1.0		µg/L	1	9/6/2006 8:21:16 PM
Toluene	ND	1.0		µg/L	1	9/6/2006 8:21:16 PM
Ethylbenzene	ND	1.0		µg/L	1	9/6/2006 8:21:16 PM
Xylenes, Total	ND	3.0		µg/L	1	9/6/2006 8:21:16 PM
Surr: 4-Bromofluorobenzene	98.5	72.2-125		%REC	1	9/6/2006 8:21:16 PM

Lab ID: 0608354-05

Collection Date: 8/29/2006 12:40:00 PM

Client Sample ID: MW #6

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
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EPA METHOD 8021B: VOLATILES

Analyst: NSB

Benzene	ND	1.0		µg/L	1	9/6/2006 8:50:13 PM
Toluene	ND	1.0		µg/L	1	9/6/2006 8:50:13 PM
Ethylbenzene	ND	1.0		µg/L	1	9/6/2006 8:50:13 PM
Xylenes, Total	ND	3.0		µg/L	1	9/6/2006 8:50:13 PM
Surr: 4-Bromofluorobenzene	96.1	72.2-125		%REC	1	9/6/2006 8:50:13 PM

Lab ID: 0608354-06

Collection Date: 8/29/2006 11:55:00 AM

Client Sample ID: MW #7

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
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EPA METHOD 8021B: VOLATILES

Analyst: NSB

Benzene	ND	1.0		µg/L	1	9/6/2006 9:19:12 PM
Toluene	ND	1.0		µg/L	1	9/6/2006 9:19:12 PM
Ethylbenzene	ND	1.0		µg/L	1	9/6/2006 9:19:12 PM
Xylenes, Total	ND	3.0		µg/L	1	9/6/2006 9:19:12 PM
Surr: 4-Bromofluorobenzene	95.5	72.2-125		%REC	1	9/6/2006 9:19:12 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 07-Sep-06

CLIENT: Blagg Engineering
Project: Gooch #1E

Lab Order: 0608354

Lab ID: 0608354-07

Collection Date: 8/29/2006 11:10:00 AM

Client Sample ID: MW #8

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
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EPA METHOD 8021B: VOLATILES

Analyst: NSB

Benzene	ND	1.0		µg/L	1	9/7/2006 1:12:38 AM
Toluene	ND	1.0		µg/L	1	9/7/2006 1:12:38 AM
Ethylbenzene	ND	1.0		µg/L	1	9/7/2006 1:12:38 AM
Xylenes, Total	ND	3.0		µg/L	1	9/7/2006 1:12:38 AM
Surr: 4-Bromofluorobenzene	93.2	72.2-125		%REC	1	9/7/2006 1:12:38 AM

Lab ID: 0608354-08

Collection Date: 8/29/2006 10:20:00 AM

Client Sample ID: MW #9

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
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EPA METHOD 8021B: VOLATILES

Analyst: NSB

Benzene	ND	1.0		µg/L	1	9/7/2006 1:41:38 AM
Toluene	ND	1.0		µg/L	1	9/7/2006 1:41:38 AM
Ethylbenzene	ND	1.0		µg/L	1	9/7/2006 1:41:38 AM
Xylenes, Total	ND	3.0		µg/L	1	9/7/2006 1:41:38 AM
Surr: 4-Bromofluorobenzene	98.6	72.2-125		%REC	1	9/7/2006 1:41:38 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

**HALL ENVIRONMENTAL
ANALYSIS LABORATORY**

4901 Hawkins NE, Suite D
Albuquerque, New Mexico 87109
Tel. 505.345.3975 Fax 505.345.4107
www.hallenvironmental.com



ANALYSIS REQUEST

80821 Pesticides / PCB's (8082)
82608 (VOA)
8270 (Semi-VOA)
Air Bubbles or Headspace (Y or N)

CHAIN-OF-CUSTODY RECORD										QA / QC Package:		
Client: <u>BLAGG EVER / BP AMERICA</u>										Std <input type="checkbox"/> Level 4 <input type="checkbox"/>		
Address: <u>P.O. BOX 87</u>										Other: _____		
Client: <u>BLFD, NM 87413</u>										Project Name: <u>GOOCH #1E</u>		
										Project #: _____		
										Project Manager: <u>NV</u>		
Phone #: <u>632-1199</u>										Sampler: <u>NV</u>		
Fax #: _____										Sample Temperature: <u>3°</u>		
Date	Time	Matrix	Sample I.D. No.	Number/Volume	Preservative		HEAL No.					
					HgCl ₂	HNO ₃						
8/29/06	1535	WATER	MW #1R	2-40ml	✓		0608354		1			
8/29/06	1450	WATER	MW #2	2-40ml	✓				2			
8/29/06	1405	WATER	MW #4	2-40ml	✓				3			
8/29/06	1315	WATER	MW #5	2-40ml	✓				4			
8/29/06	1240	WATER	MW #6	2-40ml	✓				5			
8/29/06	1155	WATER	MW #7	2-40ml	✓				6			
8/29/06	1110	WATER	MW #8	2-40ml	✓				7			
8/29/06	1020	WATER	MW #9	2-40ml	✓				8			
Date: <u>8/30/06</u>	Time: <u>0700</u>	Relinquished By: (Signature) <u>[Signature]</u>		Received By: (Signature) <u>[Signature]</u>		8-30-08						
Date: _____	Time: _____	Relinquished By: (Signature) _____		Received By: (Signature) _____		1610						

QA/QC SUMMARY REPORT

Client: Blagg Engineering
Project: Gooch #1E

Work Order: 0608354

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
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Method: SW8021

Sample ID: 5ML REAGENT BLA

MBLK

Batch ID: R20581 Analysis Date: 9/6/2006 11:07:46 AM

Benzene	ND	µg/L	1.0
Toluene	ND	µg/L	1.0
Ethylbenzene	ND	µg/L	1.0
Xylenes, Total	ND	µg/L	3.0

Sample ID: 100NG BTEX LCS

LCS

Batch ID: R20581 Analysis Date: 9/6/2006 10:45:52 PM

Benzene	21.00	µg/L	1.0	105	85	115	
Toluene	21.78	µg/L	1.0	109	85	118	
Ethylbenzene	23.42	µg/L	1.0	117	85	116	S
Xylenes, Total	67.49	µg/L	3.0	111	85	119	

Sample ID: 100NG BTEX LCSD

LCSD

Batch ID: R20581 Analysis Date: 9/6/2006 11:14:40 PM

Benzene	20.84	µg/L	1.0	104	85	115	0.746	27
Toluene	20.71	µg/L	1.0	104	85	118	5.06	19
Ethylbenzene	21.79	µg/L	1.0	109	85	116	7.20	10
Xylenes, Total	64.96	µg/L	3.0	107	85	119	3.83	13

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name BLAGG

Date and Time Received:

8/30/2006

Work Order Number 0608354

Received by GLS

Checklist completed by

Signature

Date

8-30-06

Matrix

Carrier name Greyhound

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☐

Yes ☒

No ☐

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

Container/Temp Blank temperature?

3°

4° C ± 2 Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding

Comments:

Corrective Action

Hall Environmental Analysis Laboratory, Inc.

Date: 07-Mar-08

CLIENT: Blagg Engineering
Lab Order: 0802339
Project: Gooch #1E - Landfarm
Lab ID: 0802339-01

Client Sample ID: LF-1 5pt. Composite
Collection Date: 2/27/2008 1:05:00 PM
Date Received: 2/29/2008
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	3/4/2008 6:43:02 PM
Surr: DNOP	94.2	61.7-135		%REC	1	3/4/2008 6:43:02 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	3/4/2008 7:21:30 PM
Surr: BFB	113	84-138		%REC	1	3/4/2008 7:21:30 PM
EPA METHOD 9056A: ANIONS						Analyst: SLB
Chloride	ND	1.5		mg/Kg	5	3/3/2008 11:38:22 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 07-Mar-08

CLIENT: Blagg Engineering
Lab Order: 0802339
Project: Gooch #1E - Landfarm
Lab ID: 0802339-02

Client Sample ID: LF-2 5pt. Composite
Collection Date: 2/27/2008 1:35:00 PM
Date Received: 2/29/2008
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	3/4/2008 7:17:45 PM
Surr: DNOP	98.6	61.7-135		%REC	1	3/4/2008 7:17:45 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	3/4/2008 7:51:46 PM
Surr: BFB	113	84-138		%REC	1	3/4/2008 7:51:46 PM
EPA METHOD 9056A: ANIONS						Analyst: SLB
Chloride	39	1.5		mg/Kg	5	3/3/2008 11:55:47 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

QA/QC SUMMARY REPORT

Client: Blagg Engineering
Project: Gooch #1E - Landfarm

Work Order: 0802339

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 9056A: Anions									
Sample ID: MB-15268		MBLK			Batch ID: 15268		Analysis Date: 3/3/2008 5:50:12 PM		
Chloride	ND	mg/Kg	0.30						
Sample ID: LCS-15268		LCS			Batch ID: 15268		Analysis Date: 3/3/2008 6:07:37 PM		
Chloride	14.96	mg/Kg	0.30	99.7	90	110			
Method: EPA Method 8015B: Diesel Range Organics									
Sample ID: MB-15274		MBLK			Batch ID: 15274		Analysis Date: 3/4/2008 8:16:23 AM		
Diesel Range Organics (DRO)	ND	mg/Kg	10						
Sample ID: LCS-15274		LCS			Batch ID: 15274		Analysis Date: 3/4/2008 8:51:23 AM		
Diesel Range Organics (DRO)	43.20	mg/Kg	10	86.4	64.6	116			
Sample ID: LCSD-15274		LCSD			Batch ID: 15274		Analysis Date: 3/4/2008 9:26:22 AM		
Diesel Range Organics (DRO)	43.24	mg/Kg	10	86.5	64.6	116	0.102	17.4	
Method: EPA Method 8015B: Gasoline Range									
Sample ID: MB-15269		MBLK			Batch ID: 15269		Analysis Date: 3/4/2008 10:52:49 PM		
Gasoline Range Organics (GRO)	ND	mg/Kg	5.0						
Sample ID: LCS-15269		LCS			Batch ID: 15269		Analysis Date: 3/4/2008 9:52:20 PM		
Gasoline Range Organics (GRO)	25.89	mg/Kg	5.0	104	69.5	120			

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

2/29/2008

Work Order Number **0802339**

Received by: **TLS**

Sample ID labels checked by

Checklist completed by:

Signature

Date

Initials

Matrix

Carrier name **UPS**

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/> Not Shipped <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	N/A <input type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Water - VOA vials have zero headspace?	No VOA vials submitted <input checked="" type="checkbox"/>	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Water - Preservation labels on bottle and cap match?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
Container/Temp Blank temperature?	4°	<6° C Acceptable If given sufficient time to cool.	
COMMENTS:			

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding _____

Comments: _____

Corrective Action _____