SEP-20-2010 MON 10:39 AM YATES ENGINEERING	G FAX NO. 15057484585 P. 02
1625 N. French Dr., Hobbs, NM 88240       Energy Minera         District II       II         1301 W. Grand Avenue, Artesia, NM 88210       Oil Cons         District III       001 Cons         1000 Rio Brazos Road, Aztec, NM 87410       1220 Sou	of New MexicoForm C-141ils and Natural ResourcesReviset October 10, 2003servation DivisionSubmit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of formFe, NM 87505side of form
30-015-26226 Release Notification and Corrective Action	
	RATOR Initial Report Final Report
Name of Company         OGRID Number           Yates Petroleum Corporation         25575	Contact Robert Asher
Address	Telephone No.
104 S. 4 <sup>TI</sup> Street       Facility Name       API Number	575-748-1471 Facility Type
Clifford ADD #1Battery	
Surface Owner Mineral Owner	er Lease No.
LOCATION OF RELEASE	
Unit Letter         Section         Township         Range         Fest from the         No           P         35         198         24E         660         No	South Line Feet from the East/West Line County South 660 East Eddy
Latitude 32.61181 Longitude 104.55171	
NATURE OF RELEASE	
Type of Release	Volume of Release Volume Recovered
Produced Water Source of Release	25 B/PW     4 B/PW       Date and Hour of Occurrence     Date and Hour of Discovery
Stock tank valve Was Immediate Notice Given?	9/8/2010, AM 9/8/2010, AM 1f YES, To Whom?
🛛 Yes 🗌 No 🗋 Not Required Mike Bratcher/NMOCD Artesia	
By Whom? Amanda Trujillo/YPC Environmental	Date and Hour 9/10/2010 (e-mail)
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.*	
N/A Describe Cause of Problem and Remedial Action Taken.*	
Valve on stock tank opened. Vacuum trucks called.	
Describe Area Affected and Cleanup Action Taken.* An approximate area of 20' X 50'. Valve closed (may have been opened by vandals). Vacuum truck recovered remaining produced water. Impacted soils within release area to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for reference). If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approx. 300', Section 1, T20S-R24E, per New Mexico Office of the State Engineer), Welthead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/pr regulations.	
Signature: DeerOl.	OIL CONSERVATION DIVISION
Printed Name: Robert Asher	Approved by Bigned Bupervisor
Title: Environmental Regulatory Agent	Approval Dans EP 2 8 2010 Expiration Date:
E-mail Address: boba@yatespetroleun.com	Conditions of Approval:
Date: Monday, September 20, 2010 Phone: 575-748-4217	DENTEDIATION per OCD Rules and
* Attach Additional Sheets If Necessary PMCB1027139250	Guidelines. SUBMIT REMEDIATION PROPOSAL BY: 10/28/10 2RP-436

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