



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

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Cabinet Secretary

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Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



October 7, 2010

Administrative Order DHC-4325
Application Reference Number: pTGW1027354248

Cimarex Energy Co. of Colorado
Attn: Mr. Zeno Farris
600 N. Marienfeld, Suite 600
Midland, TX 79701

Re: Williams 34 Well No.6
API No. 30-025-35911

Pools: Skaggs; Glorieta 97203
Weir; Blinebry 63780

Dear Mr. Farris:

Reference is made to your application for an exception to Division Rule 12.9.A to permit down hole commingling of production from the subject pools within the above-described wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 12.11.A., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described.

In accordance with Division Rule 12.11.A(6), the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

Assignment of allowable and allocation of production from the well shall be as follows:

Pool: Skaggs; Glorieta	Pct Gas: To be supplied	Pct Oil: To be supplied
Pool: Weir; Blinebry	Pct Gas: To be supplied	Pct Oil: To be supplied

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It is our understanding that allocation percentages will be determined from production tests on the subject well after the well has been completed in the Glorieta. The production allocation percentages of oil and gas between these pools shall be reported to the Division's Santa Fe office within 60 days following re-completion.

It is also understood that ownership of all interest in the pools from which production is being commingled is identical.

The operator shall notify the Division's Hobbs district office upon implementation of commingling operations.

Pursuant to Rule 12.11B, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



MARK E. FESMIRE, P.E.
Acting Director

MEF/db

cc: Oil Conservation Division – Hobbs