District I 1625 N French Dr., Hobbs, NM 88240 District II
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

PMLB1027954858

State of New Mexico Energy Minerals and Natural Resources AUG -6 2010

Form C-141 Revised October 10, 2003

NMOCD ARTES

2 Copies to appropriate ict Office in accordance with Rule 116 on back side of form

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Tex M	COG OPF exas, Suite	ERATIN	0110 330		OPERAT	ron	K71			
iny 50 W. Te Tex M	COG OPF exas, Suite	ERATIN	OTTO ADO		OLEKA:	UK	🛛 Initia	d Report	Final Report	
Tex M		100 11			Contact Felephone N		ıt Ellis			
	·						230-0077 Well			
		30141 1133		Facility Typ			Es (ADIE) 2	0.015.27667		
							Fact/West Line	ne County		
11	175	31E	920	1		1024	WEST	EDDY		
Latitude 32 50.659 Longitude 103 50.721										
NATURE OF RELEASE										
Type of Release Produced Fluid						Volume of Release 70bbls Volume Recovered 60bbls				
Source of Release Wellbore (casing)						07/27/2010 07/27/2010 1:00 p.m.				
lotice Giv		Yes [No Not Re	equired	If YES, To		Mike Bratcher—C	CD		
By Whom? Josh Russo						Date and Hour 07/28/2010 10:52 a.m.				
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.				
was Impa	cted, Descri	ibe Fully.	*				٠			
f Problem	n and Remed	dial Actio	n Taken.*							
The well was flowing up the backside and a shallow hole in the 5 ½ casing allowed fluid to escape into the 8 5/8 casing. The fluid in the 8 5/8 casing then escaped into the wellbore due to an improper seal between the 5 ½ and 8 5/8 casing. The well is in the process of being repaired and put back into service.										
Describe Area Affected and Cleanup Action Taken.*										
ll released	d fluid rema	ined on th	ne well pad location	on. Tetra	Tech will st	ample the spill sit	e area to delineate	any possible co		
erators an he enviror ations hav nt. In add	e required to nment. The re failed to a dition, NMC	o report a acceptan adequately OCD accept	nd/or file certain i ce of a C-141 rep y investigate and i	release no ort by the emediate	otifications a NMOCD me contaminat	nd perform correct parked as "Final Rition that pose a thruster of the operator of	ctive actions for rel eport" does not rel cat to ground wate responsibility for c	cases which m ieve the opera r, surface wate compliance wit	nay endanger tor of liability er, human health th any other	
						OIL CONSERVATION DIVISION				
Signature:					Approved by Disting By Miles Brancia					
Printed Name: Josh Russo										
Title: HSE Coordinator					Approval Date: OCT 0 6 2010 Expiration Date:					
j	russo@conc	choresour	ces.com		Conditions o	f Approval:		Attached		
Date: 08/03/2010 Phone: 432-212-2399						DIATION per (OCD Rules and			
* Attach Additional Sheets If Necessary MCB1027954856					PROPOSAL BY: Proposal Recci 2RP-44				3P-443	
The starte of th	Produce: Wellk lotice Given h Russo se Reache was Impart of Problem wing up the vellbore of feeted and for produce ll released e will premat the interators and environs have the interators and the interators are interested in the in	Produced Fluid Wellbore (casing lotice Given? h Russo se Reached? was Impacted, Descr f Problem and Remerving up the backside wellbore due to an im fected and Cleanup / f produced fluid escall released fluid remains at the information giverators are required to an interest of the environment. The ations have failed to an interest of the environment of the environment of the environment of the environment. The ations have failed to an interest of the environment of the environment of the environment of the environment. The ations have failed to an interest of the environment	Produced Fluid Wellbore (casing) Interpretation of the Russo of the R	LOCA Stion Township Range Feet from the	LOCATION Stion Township Range Feet from the North/5	LOCATION OF REI Stion Township Range 178 S1E Peet from the SOUTH Latitude 32 50.659 Longitum NATURE OF RELI Produced Fluid Volume of Wellbore (casing) Date and F 07/27/2016 Otice Given? If YES, Town Not Required Problem and Remedial Action Taken.* Problem and Remedial Action Taken.* The produced fluid escaped from the wellbore covering roughly 40% of all released fluid remained on the well pad location. Tetra Tech will see will present a remediation work plan to the NMOCD/BLM for appropriate the information given above is true and complete to the best of my crators are required to report and/or file certain release notifications a net environment. The acceptance of a C-141 report by the NMOCD metations have failed to adequately investigate and remediate contamination. In addition, NMOCD acceptance of a C-141 report does not relieve on a low and/or regulations. Approved by Josh Russo Approved by INSE Coordinator Approval Data in Sheets If Necessary Conditions on the State of the Necessary Conditions on the Necessary Conditions	LOCATION OF RELEASE Stion Township Range Feet from the 920 North/South Line Feet from the 1024	LOCATION OF RELEASE Stion	LOCATION OF RELEASE County County	

Bratcher, Mike, EMNRD

From: Joshua Russo [jrusso@conchoresources.com]

Sent: Friday, August 06, 2010 9:33 AM

To: Bratcher, Mike, EMNRD; james_amos@nm.blm.gov

Cc: Pat Ellis; Tavarez, Ike

Subject: C-141 Initial Report - Tex Mack 11 Federal #35

Attachments: TEX MACK 11 FEDERAL #35 -- DATE OF RELEASE -- 07-27-2010.PDF

Gentlemen,

Attached is the C-141 Initial Report for the Tex Mack 11 Federal #35 release that we had on 07-27-2010. Have a great day.

Ioshua Russo

HSE Coordinator 550 W. Texas Ave, Suite 100 Midland, Texas 79701

Phone: (432) 683-7443 Cell: (432) 212-2399

irusso@conchoresources.com

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