

DATE IN <u>9.1.10</u>	SUSPENSE	ENGINEER <u>WJ.</u>	LOGGED IN <u>9.1.10</u>	TYPE <u>SWD</u>	APP NO. <u>1024430991</u>
-----------------------	----------	---------------------	-------------------------	-----------------	---------------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Judah Oil

Red Lake State SWD #1

ADMINISTRATIVE APPLICATION CHECKLIST 30-015-22893

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Billy E. Prichard
 Print or Type Name

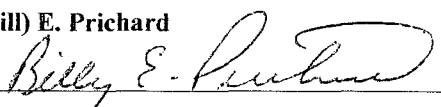
Billy E. Prichard
 Signature

Agent for Judah Oil, L.L.C.
 Title

8/27/10
 Date

billy@pwllc.net
 e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____ ☒ Disposal _____ Storage
Application qualifies for administrative approval? _____ ☒ Yes _____ No
- II. OPERATOR: Judah Oil, LLC
ADDRESS: PO Box 568 Artesia, NM 88211
CONTACT PARTY: Blaise Campanella PHONE: 575-748-5488
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes _____ ☒ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Billy(Bill) E. Prichard TITLE: Agent for Judah Oil, LLC
SIGNATURE:  DATE: 8/27/10
E-MAIL ADDRESS: billy@pwllc.net 432-934-7680
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: Submitted on 6/13/2010

RECEIVED OCD

2010 AUG 31 P 1:36

Billy(Bill)E.Prichard
Pueblo West
Oilfield Consulting Service
125 Greathouse Village
Decatur, TX 76234
432-934-7680 cellular
940-627-5449 fax
Email; billy@pwllc.net
www.pwllc.net

August 30, 2010

New Mexico Oil Conservation Division
Engineering Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: NMOCD form C108

Please find enclosed 2 copies of NMOCD form C108. Also enclosed is the in-active well list for Judah Oil, L.L.C.. Legal Notice is scheduled to be published in the Artesia Daily Press on August 31, 2010. Also enclosed is email note from the Artesia Daily Press. Original affidavit of publication will be forwarded to the NMOCD when received.

Should you have questions or need further information please call, email or text.

Sincerely,



Billy (Bill)E. Prichard
Agent for Judah Oil, L.L.C.

Inactive Well List

Total Well Count: 33 Inactive Well Count: 1 Since: 6/6/2009

Printed On: Monday, August 30 2010

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-27346	TECOLOTE STATE #001	K-2 -21S-28E	K	245872	JUDAH OIL LLC	S	O	08/2006	DELAWARE		

WHERE Ogrid:245872, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

Judah Oil, LLC
Red Lake State SWD # 001
API # 30-015-22893
1980 FNL x 1980 FEL
Unit Letter G, Section 22, T17S, R28E
Eddy County, New Mexico

— "Old" Lucas State #1
Store KT

Application for Authorization to Inject

I.

The purpose of this application is for administrative approval for the conversion of the
Red Lake State SWD # 001
(API # 30-015-22893) from a Plugged and Abandoned oil well to a Abo, Wolfcamp,
Cisco commercial
salt water disposal well.

II.

Operator: Judah Oil, L.L.C.

Address: PO Box 568

Artesia, New Mexico 88211

Contact Party: Blaise Campanella

575-748-5488

III.

Well Data – Please see Exhibit A

IV.

This is not an expansion of any existing project

V.

Please see Exhibit B

VI.

Previously submitted 6/13/2010

VII.

This will be an open system with an anticipated daily disposal rate of 8000 barrels of water per day with a maximum daily disposal rate of 15000 barrels of water per day. Anticipated average injection pressure of 250 psig with a maximum injection pressure of 1322 psig.

Disposal fluid will be produced water trucked in from numerous producing formations in southeastern New Mexico. Please see Exhibit D for analysis of disposal fluid and analysis of disposal interval fluid.

VIII.

Previously submitted 6/13/2010.

IX.

Well will be acidized with 5000 gallon 15% NEFE HCL

X.

Well logs and completion data filed by previous operator

**Judah Oil, LLC
Red Lake State SWD # 001
API # 30-015-22893
1980 FNL x 1980 FEL
Unit Letter G, Section 22, T17S, R28E
Eddy County, New Mexico**

Application for Authorization to Inject

XI.

Previously submitted 6/13/2010.

XII.

Available geological data has been examined and shows no evidence of open faults or any hydrological connection between the disposal zone and any underground source of drinking water.

XIII.

Please see Exhibit F for “Proof of Notice” and “Proof of Publication”

Judah Oil, LLC
Red Lake State SWD # 001
API # 30-015-22893
1980 FNL x 1980 FEL
Unit Letter G, Section 22, T17S, R28E
Eddy County, New Mexico

Well Data

Production Summary of api:3001522893 pool:EDDY UNDESIGNATED;GROUP 7

producing year	Oil	Gas	Water	Co2
1986**	10977	68077	41288	0
1994	0	0	0	0
1995	0	0	0	0
2001	0	0	0	0
2002	0	0	0	0
2003	0	0	0	0
2004	0	0	0	0
2005	0	0	0	0
2006	0	0	0	0
2007	0	0	0	0
2008	0	0	0	0
summary	0	0	0	0

San Andres

2018

Glorieta

3754

Abo

5570

Wolfcamp

6883

Cisco

8150

Strawn

9498

Atoka

9694

Morrow

10080

Judah Oil, LLC
Red Lake State SWD # 001
API # 30-015-22893
1980 FNL x 1980 FEL
Unit Letter G, Section 22, T17S, R28E
Eddy County, New Mexico
Well Data

Spud by Yates Petroleum Corporation as Morrow Test 4/10/1979

13 3/8" 48# K55 casing set at 412 feet in 17 1/2" hole. Cemented with 400 sacks Class "C" cement with 4% CaCl. Cement circulated to surface.

8 5/8" 32# K55 casing set at 2100 feet in 12 1/4" hole. DV Tool at 1786 feet.

Cemented in 2 stages as follows;

1st Stage – 200 sacks Class "C" cement. Cement circulated

2nd Stage – 885 sacks Class "H" with additives followed by 100 sacks Class "C" Thickset with 3% CaCl. Cement circulated to surface.

7 7/8" hole Total Depth 10413 feet

5 1/2" 17# N80 & K55 casing set at 10398 feet in 7 7/8" hole. DV Tool at 8039 feet.

Cemented in 2 Stages as follows;

1st Stage – 370 sacks Howco Lite followed by 150 sacks Class "H" and additives

2nd Stage – 268 sacks Howco Lite followed by 150 sacks Class "H" and additives
Top of cement at 6000 feet by Temperature Survey.

Perforations;

10188-10262 feet (76 perfs) Non Productive

Cast Iron Bridge Plug set at 10150 feet capped with 35 feet of cement

8580-8628 feet (121 perfs) Non Productive

Squeezed with 150 sacks cement

7850-7890 feet (84 perfs) Non Productive *show of gas*

Squeezed with 75 sacks cement

7730-7748 feet (32 perfs) Non Productive *show of gas*

Squeezed with 75 sacks cement

7431-7460 feet (52 perfs) Non Productive

Squeezed with 75 sacks cement

9440-9459 feet (44 perfs) Non Productive

Cast Iron Bridge Plug set at 9390 feet capped with 35 feet of cement

6610-6734 feet Completed as Abo oil well.

Cast Iron Bridge Plug set at 6575 feet capped with 35 feet of cement

Well was approved to convert to Abo SWD 11/19/1987 **SWD-332**

Well was temporarily abandoned 5/29/2002

Well was plugged and abandoned 12/29/2009

T17S well is boundary of

WC

*WC
Gas well
located 1/2 mi SW*

*Swab show
of oil*

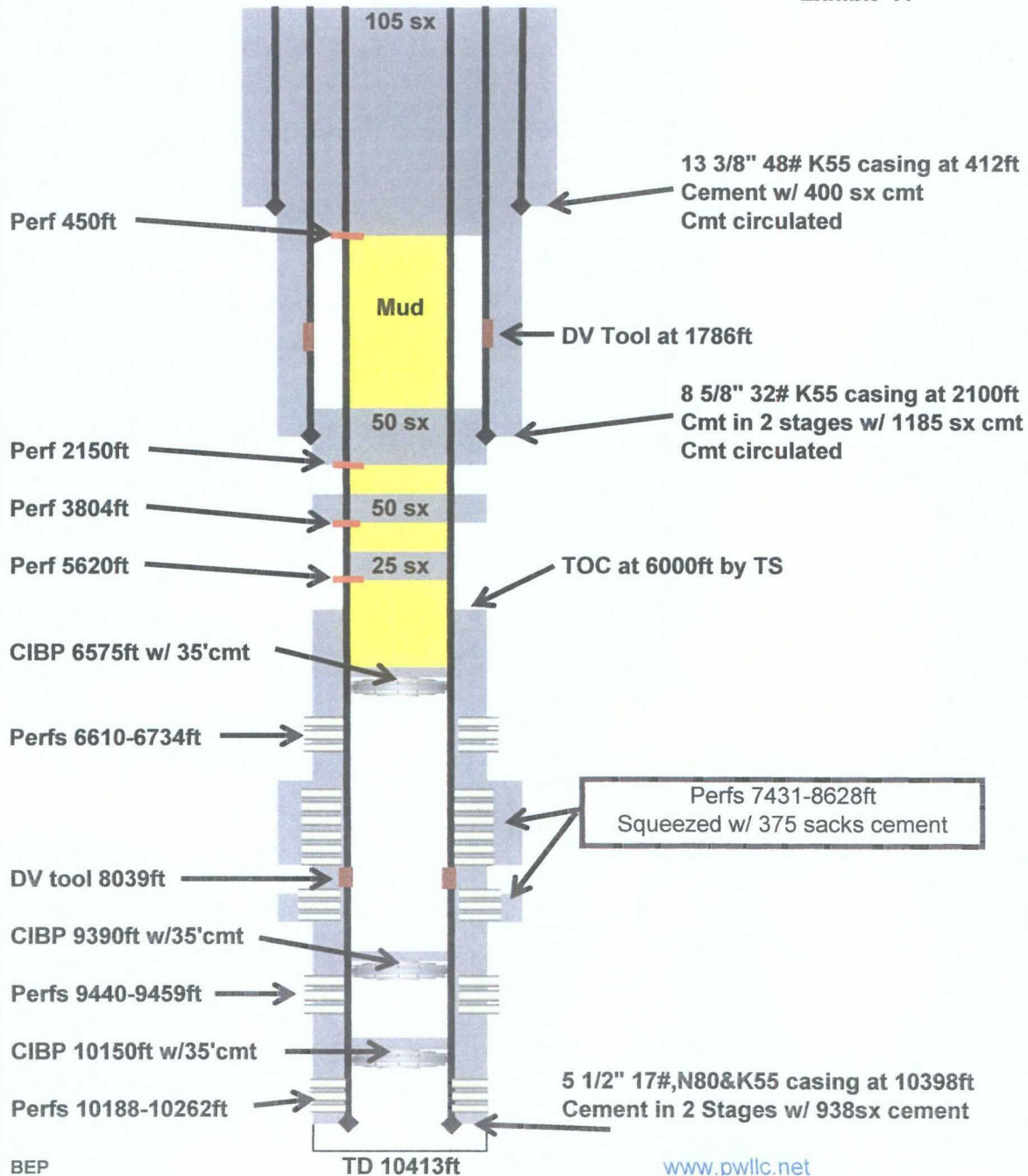
Judah Application 9/1/2010													
LUCAS STORE KT STATE 001		YATES PETROLEUM CORPORATION											
API	WELL_NAME	OPERATOR		FTG_NS	NS	FTG_EW	EW	SD	SEC	TSP	RGE	Dist	TVD
3001501502	COLLIER STATE 002	MARBOB ENERGY CORP		2310	N	1650	W	F	22	17.0S	28E	1,683	10413
3001501503	COLLIER STATE 003	MARBOB ENERGY CORP		2310	N	2310	E	G	22	17.0S	28E	467	
3001501505	STATE 006	CIMA CAPITAN INC		2310	S	2310	W	K	22	17.0S	28E	1,400	
3001501509	STATE B 1111 022	RED LAKE OIL CO		2290	N	971	E	H	22	17.0S	28E	1,056	
3001510247	STATE B 1111 001	C F M OIL CO DBA LOUIS AND JUDY FULTON		1650	N	2310	W	F	22	17.0S	28E	1,044	
3001522675	ZAIF 002	DORAL ENERGY CORP		2310	S	990	W	L	22	17.0S	28E	2,513	
3001522827	STATE B 1969 011	C F M OIL CO DBA LOUIS AND JUDY FULTON		990	S	2310	E	O	22	17.0S	28E	2,333	
3001522828	STATE B 1969 012	C F M OIL CO DBA LOUIS AND JUDY FULTON		990	S	1650	E	O	22	17.0S	28E	2,333	
3001523138	STATE B 1111 008	C F M OIL CO DBA LOUIS AND JUDY FULTON		2310	N	330	E	H	22	17.0S	28E	1,683	
3001523139	STATE B 1111 009	C F M OIL CO DBA LOUIS AND JUDY FULTON		1650	N	990	E	H	22	17.0S	28E	1,044	
3001523140	STATE B 1111 011	C F M OIL CO DBA LOUIS AND JUDY FULTON		1650	N	330	E	H	22	17.0S	28E	1,683	
3001523141	STATE B 1969 014	C F M OIL CO DBA LOUIS AND JUDY FULTON		1650	S	1650	E	J	22	17.0S	28E	1,683	
3001523142	STATE B 1969 015	C F M OIL CO DBA LOUIS AND JUDY FULTON		1650	S	2310	E	J	22	17.0S	28E	1,683	
3001523143	STATE B 1969 017	C F M OIL CO DBA LOUIS AND JUDY FULTON		2310	S	1650	E	J	22	17.0S	28E	1,044	
3001523231	STATE B 1111 010	C F M OIL CO DBA LOUIS AND JUDY FULTON		2310	N	990	E	H	22	17.0S	28E	1,044	
3001523232	STATE B 1969 016	C F M OIL CO DBA LOUIS AND JUDY FULTON		2310	S	2310	E	J	22	17.0S	28E	1,044	
3001523244	STATE B 1969 018	C F M OIL CO DBA LOUIS AND JUDY FULTON		2310	S	1650	W	K	22	17.0S	28E	1,924	
3001523245	STATE B-1969 TR-3 019	COLLIER ENERGY INC		2310	S	2310	W	K	22	17.0S	28E	1,400	
3001523246	STATE B 1969 020	C F M OIL CO DBA LOUIS AND JUDY FULTON		1720	S	2240	W	K	22	17.0S	28E	1,903	
3001523395	STATE B 1969 019Y	C F M OIL CO DBA LOUIS AND JUDY FULTON		2310	S	2290	W	K	22	17.0S	28E	1,414	
3001523451	STATE B 1111 012	C F M OIL CO DBA LOUIS AND JUDY FULTON		2310	N	2310	W	F	22	17.0S	28E	1,044	
3001523452	STATE B 1111 013	C F M OIL CO DBA LOUIS AND JUDY FULTON		1650	N	2310	E	G	22	17.0S	28E	467	
3001523453	STATE B 1111 014	C F M OIL CO DBA LOUIS AND JUDY FULTON		1650	N	1650	E	G	22	17.0S	28E	467	
3001523474	STATE B 1969 022	C F M OIL CO DBA LOUIS AND JUDY FULTON		1650	N	990	W	E	22	17.0S	28E	2,333	

Judah Application 9/1/2010													
API	WELL_NAME	OPERATOR	FTG_NS	NS	FTG_EW	EW	SD	TSP	RGE	Dist	TVD		
3001522893	LUCAS STORE KT STATE 001	YATES PETROLEUM CORPORATION	1980 N		1980 E	G		22	17.0S	28E	30-015-22893	10413	
3001523477	STATE B 1969 025	C F M OIL CO DBA LOUIS AND JUDY FULTON	990 N		990 W	D		22	17.0S	28E	2,513	800	
3001523569	STATE B 1111 018	C F M OIL CO DBA LOUIS AND JUDY FULTON	990 N		990 E	A		22	17.0S	28E	1,400		
3001523570	STATE B 1111 019	C F M OIL CO DBA LOUIS AND JUDY FULTON	990 N		330 E	A		22	17.0S	28E	1,924		
3001523571	STATE B 1111 020	C F M OIL CO DBA LOUIS AND JUDY FULTON	330 N		330 E	A		22	17.0S	28E	2,333		
3001523572	STATE B 1111 021	C F M OIL CO DBA LOUIS AND JUDY FULTON	330 N		990 E	A		22	17.0S	28E	1,924		
3001523661	STATE B 1111 022	C F M OIL CO DBA LOUIS AND JUDY FULTON	2145 N		2260 E	G		22	17.0S	28E	325	800	
3001530577	OXY MALT-0-MEAL STATE 001	MARBOB ENERGY CORP	1800 S		660 W	L		22	17.0S	28E	3,036	10425	
3001523217	NEW MEXICO CY STATE 001	MARBOB ENERGY CORP	1980 S		1650 E	J		23	17.0S	28E	5,763	11000	
3001529569	AID STATE 14 001	COG OPERATING LLC	660 S		1330 E	O		14	17.0S	28E	6,491	10540	

[illegible][illegible]

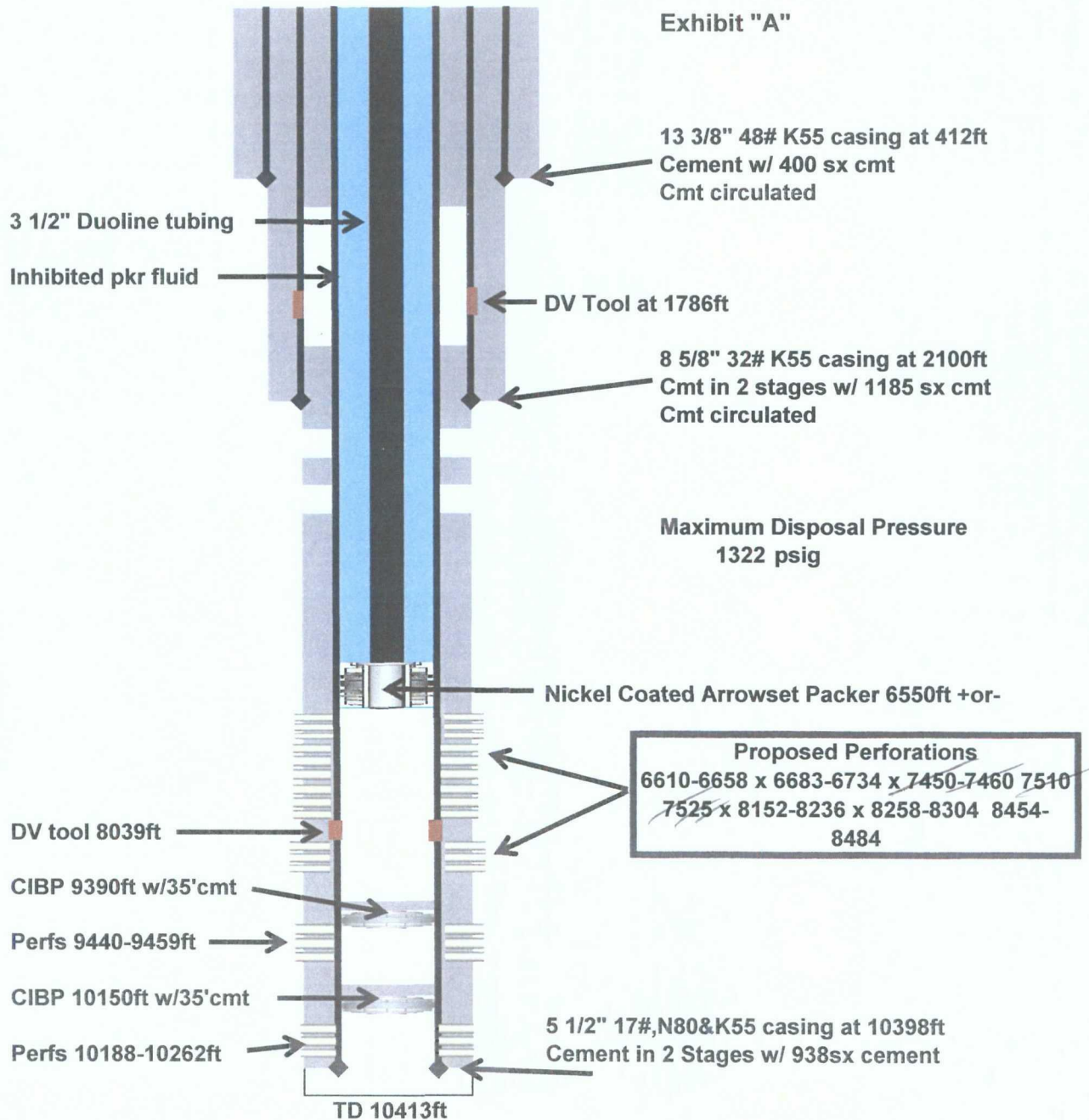
Yates Petroleum Corporation
 Lucas Store KT State # 001
 API # 30-015-22893
 1980 FNL X 1980 FEL
 Unit Letter "G", Sec 22, T17S, R28E
 Eddy County, New Mexico
 Prior to conversion to SWD

Exhibit "A"



Judah Oil, LLC
 Red Lake State SWD # 001
 API # 30-015-22893
 1980 FNL X 1980 FEL
 Unit Letter "G", Sec 22, T17S, R28E
 Eddy County, New Mexico
 After conversion to SWD

Exhibit "A"



BEP

Drawing not to scale

www.pwllc.net

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22893
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1111
7. Lease Name or Unit Agreement Name Lucas Store KT State
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>22</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/11/09 - NU BOP. RIH with tubing and tagged at 6529'. Tested casing with 8 bbls to 1500 psi, good.
12/14/09 - Circulated 140 bbls of gelled mud. POOH with tubing. Perforated 4 squeeze holes at 5620'. Loaded and tested with 15 bbls to 900 psi, good. Spotted 25 sx = 5.8 bbls = 247' at 1.32 yld at 14.8# cement plug up to 5390'. WOC. Tagged plug at 5390'. Perforated 4 squeeze holes at 3804'.
2/15/09 - Pumped 50 bbls down 5-1/2" casing. RIH with packer to 1995'. Pumped 50 sx = 11.7 bbls 1.32 yld at 14.8# Class "C" cement in and out plug over Glorieta.
12/16/09 - Tagged Glorieta plug at 3458'. Perforated 4 squeeze holes at 2150'. Pumped down 5-1/2" casing with 7 bbls. Circulated up 8-5/8" 3 BPM at 300 psi. RIH with packer to 1501' and pumped 50 sx = 8.6 bbls 1.32 yld at 14.8# Class "C" cement in and out plug across intermediate casing shoe. Displaced to 2050'. Released packer. WOC. Tagged plug at 1905'. Perforated 4 squeeze holes at 450'. Pumped 105 sx = 24.6 bbls 1.32 yld at 14.8# Class "C" cement down 5-1/2" casing up 8-5/8" casing to surface.
12/17/09 - Dug up cellar. Cut off all wellheads. Installed dry hole marker as per OCD. Cover cellar. Cut off anchors. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Exhibit "A"

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE December 22, 2009

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY [Signature] TITLE [Signature]
Conditions of Approval (if any):

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed.

DATE 12/29/09

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
ANTA FE	1
ILE	1
.S.G.S.	
AND OFFICE	
PERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

JUL 5 1979

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		6. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1111		
7. Unit Agreement Name		
8. Farm or Lease Name Lucas Store KT St Com		
9. Well No. 1 1		
10. Field and Pool, or Wildcat Und. Empire Penn		
11. Elevation (Show whether DF, RT, GR, etc.) 3592' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> WELL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> LCM (Lost Circulation)	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A cavernous subsurface strata at 7831-8226' (Cisco formation) was encountered and lost circulation developed.

Drilled into a fractured carbonate reef and lost returns. Estimated loss of 400 bbls heavy mud, 100 sacks barite, 1 rag bomb, 600 gallons 3-Safe Marks (Latix fillers), 400 sacks fibre, hulls, paper and 1900 sacks of cement. ^{30 stages} Also, 1200-1800 bbls fresh water. Static fluid level reported at 700-1100' from surface. Lost circulation was regained by using 3400 sacks of cement plugs in 30 stages. Lost circulation on May 6, 1979 and regained it on May 21, 1979.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Imbrun TITLE Geol. Secty. DATE 7-3-79

APPROVED BY Wade Williams TITLE OIL AND GAS INSPECTOR DATE JUL 6 1979

CONDITIONS OF APPROVAL, IF ANY:

INJECTION WELL DATA SHEET

Yates Petroleum Corporation

Lucas Store "KT" State

Operator

Lease

1

1980' FNL 1980' FEL

22

17S

28E

Well No.

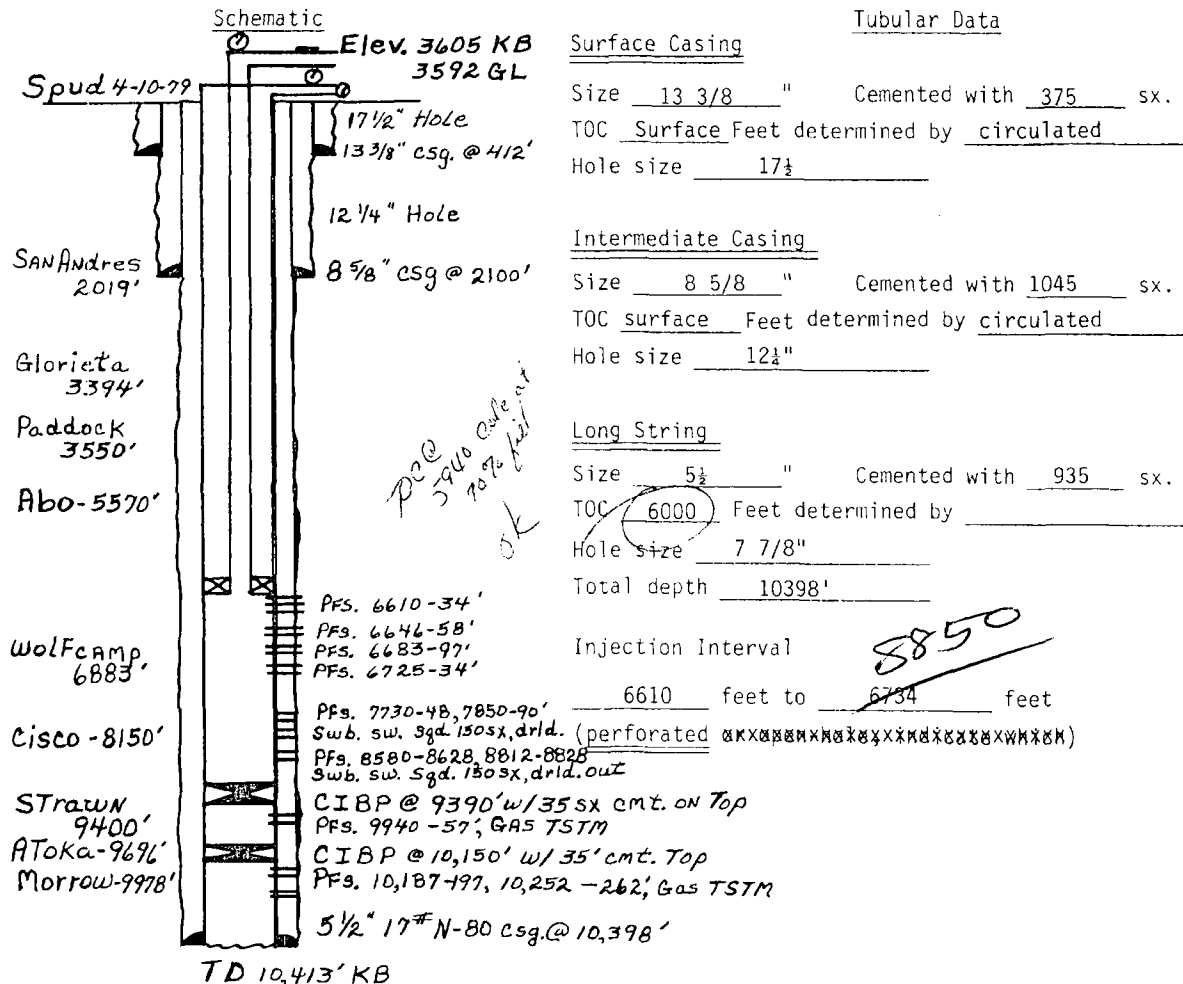
Footage Location

Section

Township

Range

Eddy Undesignated Group 7



Tubing size 2 7/8" lined with Plasticcoat Set in a
Baker Lokset (or Guiberson UNI-VI) packer at 6550 feet
(brand and model)
(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Abo
- Name of Field or Pool (if applicable) Eddy Undesignated Group 7
- Is this a new well drilled for injection? ☐ Yes ☒ No
If no, for what purpose was the well originally drilled? Morrow test, not commercial in Morrow or Strawn. Completed in Abo for oil & gas.
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Morrow perfs 10188-262 CIBP @ 10150 w/35sx cmt on top; Strawn pfs 9440-57 CIBP @ 9390 w/35 sx cmt on top. Cisco pfs 8580-8828, cmt sqd 150sx. Wolfcamp pfs 7431-7890 cmt sqd 225 sx.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. The next higher oil & gas zone is the Grayburg fm. 1850-2018'. There is San Andres pay in nearby wells but not in this well. All lower zones have been tested and are non-commercial.

DISTRIBUTION		
ANTA FE	1	
ILE	1	+
.S.G.S.		
AND OFFICE		
PERATOR	1	

N MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease</p> <p>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p> <p>B-1111</p>
<p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>Name of Operator</p> <p>Yates Petroleum Corporation</p> <p>Address of Operator</p> <p>207 South 4th Street - Artesia, NM 88210</p> <p>Location of Well</p> <p>UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name</p> <p>Lucas Store KT St Cam</p> <p>9. Well No.</p> <p>1</p> <p>10. Field and Pool, or Wildcat</p> <p>Und Empire Penn</p>	<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3592' GR</p> <p>12. County</p> <p>Eddy</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Set Production Casing</p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/></p>
--	---	--	---

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10413'; PBTD 10361' - Ran 257 joints of 5½" 17# N-80 & K-55 casing as follows: 57 joints of 17# N-80 (2286'); 161 joints of 17# K-55 (6602'); 39 joints of 17# N-80 (1510') (Total 10398') of casing set at 10398'. Diff-fill shoe at 10398', Diff-fill float collar at 10361' DV collar at 8039'. Used 17 centralizers. Cemented in 2 stages as follows: 1st Stage: 250 gallons mud flush, 370 sacks Howco Lite, 2/10% Halad-22, 4/10% CFR-2, 5#/sack KCL. Tailed in w/150 sacks Class H, 2/10% Halad-22, 4/10% CFR-2, 5# KCL/sack. PD 6:30 PM 6-2-79. Opened DV tool. Circulate 6 hours for 2nd Stage. 2nd Stage: 250 gallons mud flush, 268 sacks Howco Lite, 2/10% Halad-22, 4/10% CFR-2, 5#/sack KCL. Tailed in w/150 sacks Class H, 2/10% Halad-22, 4/10% CFR-2, 5#/sack KCL. PD 3:35 AM 6-3-79. Displaced w/mud. WOC. Pressure tested to 2000#. OK Top of cement at 6000'.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine L. Imberson TITLE Geol. Secty. DATE 6-18-79

PROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 20 1979

CONDITIONS OF APPROVAL, IF ANY:

Legal Notice

Judah Oil,L.L.C., PO Box 568, Artesia, New Mexico 88210 has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval of the conversion of the Red Lake State SWD # 001, API #30-015- 22893, 1980 FNL X 1980 FEL, Unit Letter "G", Section 22, Township 17 South, Range 28 East, Eddy county, New Mexico from a plugged and abandoned oil well to a Abo, Wolfcamp; Cisco commercial salt water disposal well. The disposal interval would be the Abo, Wolfcamp and Cisco formations through perforations from 6610-8850 feet. Disposal fluid would be produced water trucked in from numerous producing formations in SE New Mexico.

Anticipated disposal rate of 8000 BWPD with a maximum disposal rate of 15000 BWPD.

Anticipated disposal pressure 250 psi with a maximum disposal pressure of 1322psi.

Well is located approximately 14.1 miles south east of Artesia, New Mexico

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Blaise Campanella 575-748-5488.

Exhibit "F"

[Print](#) | [Close Window](#)

Subject: RE: Legal Notice - Red Lake Well
From: "Walt Green" <legals@artesianews.com>
Date: Sat, Aug 28, 2010 11:12 pm
To: <billy@pwllc.net>

Hi Billy,
This notice is scheduled for Tuesday, Aug. 31.

Thank you,
Walt Green
Artesia Daily Press
575-746-3524

-----Original Message-----

From: billy@pwllc.net [<mailto:billy@pwllc.net>]
Sent: Saturday, August 28, 2010 9:32 AM
To: Walt Green
Subject: RE: Legal Notice - Red Lake Well

Walt, Attached is another legal notice that I need published. Red Lake well.
Thanks for your help
Please respond to this email communication for verification of delivery.
Thanks

Billy(Bill)E.Prichard
Pueblo West
Oilfield Consulting Service
125 Greathouse Village
Decatur, TX 76234
4329347680 cellular
9406275449 fax
email; billy@pwllc.net
web; www.pwllc.net

----- Original Message -----

Subject: RE: Legal Notice - Jamoca well
From: "Walt Green" <legals@artesianews.com>
Date: Wed, August 25, 2010 1:36 pm
To: <billy@pwllc.net>

Billy,
This notice is scheduled for Friday, Aug. 27.

Thank you,
Walt Green
Artesia Daily Press
575-746-3524

-----Original Message-----

From: billy@pwllc.net [<mailto:billy@pwllc.net>]
Sent: Wednesday, August 25, 2010 12:59 PM
To: legals@artesianews.com
Subject: Legal Notice - Jamoca well

Walt, I have another legal notice...with more to follow.....Thanks
Could you publish the attached legal notice, 1 day in the Artesia News

Paper. Invoice and Affidavit of Publication should be sent to the below address.

Please respond to this email communication for verification of delivery.

Thanks

Billy(Bill)E.Prichard

Pueblo West

Oilfield Consulting Service

125 Greathouse Village

Decatur,TX 76234

4329347680 cellular

9406275449 fax

email; billy@pwllc.net

web; www.pwllc.net

Copyright © 2003-2010. All rights reserved.

RECEIVED OCD

2010 SEP -9 P 12: 55

Billy(Bill)E.Prichard
Pueblo West
Oilfield Consulting Service
125 Greathouse Village
Decatur, TX 76234
432-934-7680 cellular
940-627-5449 fax
Email; billy@pwllc.net
www.pwllc.net

September 6, 2010

New Mexico Oil Conservation Division
Engineering Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Affidavit of Publication

Please find enclosed the original affidavit of publication for the legal notice for the C108 submitted for the Red Lake State SWD # 001.

Should you have questions or need further information please call, email or text.

Sincerely,



Billy (Bill)E. Prichard
Agent for Judah Oil, L.L.C.

30-015-22893
Yates is operator of record

Affidavit of Publication

NO.

21358

STATE OF NEW MEXICO

County of Eddy:

Walter L. Green

Walter L. Green

being duly sworn, says that he is the Publisher

of the Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/days on the same day as follows:

First Publication August 31, 2010

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Subscribed and sworn to before me this

31st day of August 2010



OFFICIAL SEAL
Danny Scott
NOTARY PUBLIC STATE OF NEW MEXICO

My commission expires: 3/18/2014

Danny Scott

Danny Scott

Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL

Judah Oil, L.L.C., PO Box 568, Artesia, New Mexico 88211 has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval of the conversion of the Red Lake State SWD # 001, API #30-015-22893, 1980 FNL X 1980 FEL, Unit Letter "G", Section 22, Township 17 South, Range 28 East, Eddy county, New Mexico from a plugged and abandoned oil well to an Abo, Wolfcamp, Cisco commercial salt water disposal well. The disposal interval would be the Abo, Wolfcamp and Cisco formations through perforations from 6610-8850 feet. Disposal fluid would be produced water trucked in from numerous producing formations in SE New Mexico.

Anticipated disposal rate of 8000 BWPD with a maximum disposal rate of 15000 BWPD.

Anticipated disposal pressure 250 psi with a maximum disposal pressure of 1322 psi.

Well is located approximately 14.1 miles south-east of Artesia, New Mexico

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within 15 days. Additional information can be obtained by contacting Blaise Campanella 575-748-5488.

Published in the Artesia Daily Press, Artesia, N.M., August 22, 2010. Legal No. 21358.

**Judah Oil, LLC
Red Lake State SWD # 001
API # 30-015-22893
1980 FNL x 1980 FEL
Unit Letter G, Section 22, T17S, R28E
Eddy County, New Mexico**

Proof of Notify

Surface and Mineral Owner

State of New Mexico
New Mexico State Land Office
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

Surface Lessee

Bogle LTD Co, L.L.C
P.O. Box 460
Dexter, New Mexico 88230

Unit Letter "A", Section 22, T17S, R28E

Van P. Welch Estate
c/o Margie Welch Weisner
5035 Ave Del Sol
Laguna Woods, CA 92653

Unit Letter "B", Section 22, T17S, R28E

Branex Resources, Inc. & William C. McCaw
P.O. Box 2990
Ruidoso, New Mexico 88355-2990

Unit Letter "C", Section 22, T17S, R28E

Branex Resources, Inc. & William C. McCaw
P.O. Box 2990
Ruidoso, New Mexico 88355-2990

Unit Letter "D", Section 22, T17S, R28E

Van P. Welch Estate
c/o Margie Welch Weisner
5035 Ave Del Sol
Laguna Woods, CA 92653

Exhibit "F"

Judah Oil, LLC
Red Lake State SWD # 001
API # 30-015-22893
1980 FNL x 1980 FEL
Unit Letter G, Section 22, T17S, R28E
Eddy County, New Mexico

Proof of Notify

Unit Letter "E", Section 22, T17S, R28E

Van P. Welch Estate
c/o Margie Welch Weisner
5035 Ave Del Sol
Laguna Woods, CA 92653

Unit Letter "F", Section 22, T17S, R28E

Van P. Welch Estate
c/o Margie Welch Weisner
5035 Ave Del Sol
Laguna Woods, CA 92653

Unit Letter "G", Section 22, T17S, R28E

Van P. Welch Estate
c/o Margie Welch Weisner
5035 Ave Del Sol
Laguna Woods, CA 92653

Unit Letter "H", Section 22, T17S, R28E

Van P. Welch Estate
c/o Margie Welch Weisner
5035 Ave Del Sol
Laguna Woods, CA 92653

Unit Letter "I", Section 22, T17S, R28E

Van P. Welch Estate
c/o Margie Welch Weisner
5035 Ave Del Sol
Laguna Woods, CA 92653

Unit Letter "J", Section 22, T17S, R28E

Van P. Welch Estate
c/o Margie Welch Weisner
5035 Ave Del Sol
Laguna Woods, CA 92653

Exhibit "F"

**Judah Oil, LLC
Red Lake State SWD # 001
API # 30-015-22893
1980 FNL x 1980 FEL
Unit Letter G, Section 22, T17S, R28E
Eddy County, New Mexico**

Proof of Notify

Unit Letter "K", Section 22, T17S, R28E

Van P. Welch Estate
c/o Margie Welch Weisner
5035 Ave Del Sol
Laguna Woods, CA 92653

Unit Letter "L", Section 22, T17S, R28E

Van P. Welch Estate
c/o Margie Welch Weisner
5035 Ave Del Sol
Laguna Woods, CA 92653

Unit Letter "N", Section 22, T17S, R28E

Conoco Phillips Co. & Chisos, LTD
P.O. Box 2197
Houston, TX 77363-2197

Unit Letter "O", Section 22, T17S, R28E

Van P. Welch Estate
c/o Margie Welch Weisner
5035 Ave Del Sol
Laguna Woods, CA 92653

Unit Letter "P", Section 22, T17S, R28E

Marbob Energy Corporation
P.O. Box 227
Artesia, New Mexico 88211

Unit Letter "D", Section 23, T17S, R28E

Exxon Mobil Corporation
P.O. Box 4358
Houston, TX 77218-4358

Unit Letter E, Section 23, T17S, R28E

Exxon Mobil Corporation
P.O. Box 4358
Houston, TX 77218-4358

Exhibit "F"

Judah Oil, LLC
Red Lake State SWD # 001
API # 30-015-22893
1980 FNL x 1980 FEL
Unit Letter G, Section 22, T17S, R28E
Eddy County, New Mexico

Proof of Notify

Unit Letter "L", Section 23, T17S, R28E

Marbob Energy Corporation
P.O. Box 227
Artesia, New Mexico 88211

Unit Letter "N", Section 15, T17S, R28E

Devon Energy Production Co., LP
P.O. Box 1678
Oklahoma City, OK 73101-1678

Unit Letter "O", Section 15, T17S, R28E

United States of America
Bureau of Land Management
2909 W. Second Street
Roswell, New Mexico 88201

Unit Letter "P", Section 15, T17S, R28E

Tandem Energy Corporation
P.O. Box 1559
Midland, TX 79702

Exhibit "F"

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OKLAHOMA CITY OK 73101

OFFICIAL USE

Postage	\$ 1.39	0634
Certified Fee	\$2.80	05
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	

Sent To **Devon Energy Production**
 PO Box 1678
 Oklahoma City, OK 73101-1678

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

HOUSTON TX 77218

OFFICIAL USE

Postage	\$ 1.39	0634
Certified Fee	\$2.80	05
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	

Sent To **Exxon Mobil Corporation**
 PO Box 4358
 Houston, TX 77218-4358

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

ROSWELL NM 88201

OFFICIAL USE

Postage	\$ 1.39	0634
Certified Fee	\$2.80	05
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	

Sent To **BUREAU OF LAND MANAGEMENT**
 2909 W 2ND ST
 ROSWELL NM 88201

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

MIDLAND TX 79702

OFFICIAL USE

Postage	\$ 1.39	0634
Certified Fee	\$2.80	05
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	

Sent To **Tandem Energy Corporation**
 PO Box 1559
 Midland, TX 79702

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

PLANTERSVILLE TX 77363

OFFICIAL USE

Postage	\$ 1.39	0634
Certified Fee	\$2.80	05
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	

Sent To **Conoco Phillips & Chisos, LTD**
 PO Box 2197
 Houston, TX 77363-2197

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

ARTESIA NM 88211

OFFICIAL USE

Postage	\$ 1.39	0634
Certified Fee	\$2.80	05
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	

Sent To **Marbob Energy Corporation**
 PO Box 227
 Artesia, NM 88211

PS Form 3800, August 2006 See Reverse for Instructions

7006 2150 0005 7877 8340
7006 2150 0005 7877 8364
7006 2150 0005 7877 8357

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

SANTA FE-NM 87504
OFFICIAL USE

Postage	\$ 1.39	0634
Certified Fee	\$2.80	05
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	08/30/2010

Sent To New Mexico State Land Office
Oil, Gas, Mineral Division
PO Box 1148
Santa Fe, NM 87504-1148

PS Form 3800, August 2003 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

ARTESIA-NM 88210
OFFICIAL USE

Postage	\$ 1.39	0634
Certified Fee	\$2.80	05
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	08/30/2010

Sent To NMOCD
District II
1301 W. Grand Ave
Artesia, NM 88210

PS Form 3800, August 2003 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

LAGUNA HILLS-CA 92653
OFFICIAL USE

Postage	\$ 1.39	0634
Certified Fee	\$2.80	05
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	08/30/2010

Sent To Van P. Welch Estate
c/o Margie Welch Weisner
5035 Ave Del Sol
Laguna Woods, CA 92653

PS Form 3800, August 2003 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

HOBBS-NM 88240
OFFICIAL USE

Postage	\$ 1.39	0634
Certified Fee	\$2.80	05
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	08/30/2010

Sent To Bogle LTD Co, L.L.C.
PO Box 460
Dexter, NM 88240

PS Form 3800, August 2003 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

RUIDOSO-NM 88355
OFFICIAL USE

Postage	\$ 1.39	0634
Certified Fee	\$2.80	05
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	08/30/2010

Branex Resources & W.C. McCaw
PO Box 2990
Ruidoso, NM 88355-2990

PS Form 3800, August 2003 See Reverse for Instructions

Jones, William V., EMNRD

From: Roger_Hall@blm.gov
Sent: Monday, September 13, 2010 9:31 AM
To: Jones, William V., EMNRD; Roger_Hall@blm.gov
Subject: RE: Review of the SWD application for Judah Oil, LLC's - Red Lake State SWD #1, API# 3001522893, Sec 22-17S-28E, Eddy Co. NM
Attachments: SWD Appl- Judah Oil, LLC - Red Lake State SWD #1 - 090710.docx

Mr. Jones,

BLM does not have any objection to the above well being used for SWD. I have attached the comments on the SWD application. Nice to meet you the other day. Hope you are having a good Monday!

Roger G. Hall
Petroleum Engineer
BLM/Carlsbad Field Office
(575)234-2231
Roger_Hall@nm.blm.gov

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

September 08, 2010

RE : Class II SWD injection well application for Judah Oil, LLC's Red Lake State SWD #1, API # 3001522893, 1980' FNL & 1980' FEL (Ut G) Section 22-17S-28E, Eddy County, New Mexico. They intend to convert the P&A former Yates - Lucas Store KT State producing well to a commercial salt water injection well into the Abo, Wolfcamp and Cisco zones @ 6610-8850 ft) at an average injection rate of 8000 BWPD/ 15000 BWPD maximum at an average injection pressure of 250 psi/ 1322 psi maximum (0.20 psi/ft). The source of the disposal water will be produced water trucked in from numerous producing wells in SE New Mexico.

Comments: From an engineering standpoint the well seems to be structurally sound for conversion purposes. The well has 13-3/8 inch 48#, K-55 surface casing set at 412 ft with cement circulated to surface, 8-5/8 inch 32#, K-55 intermediate set at 2100 ft with cement circulated to surface and 5-1/2 inch 17#, N-80 & K-55 longstring casing set at 10398 ft with TOC at 6000 ft. by temperature survey. They intend to drill out the cement plugs and CIBP at 6575 ft, leave the CIBPs at 10150 ft & 9390 ft and perforate the Abo from 6610-6658', 6683-6734', Wolfcamp from 7450-7460', 7510-7525', Cisco from 8152-8236', 8258-8304' and 8454-8484'. They intend to use 3-1/2 inch Duoline tubing set at +/- 6550 ft on a nickel plated Arrowset packer. None of the wells in the 1/2 mile area of review (AOR) penetrate the injection zone (all Yates & Queen, Grayburg producers). There is one Wolfcamp producer, the Oxy, Malt-O-Meal State #1, approximately 3036 ft from the subject well. There are about 5-6 Morrow producers in the 1 mile AOR and all are adequately constructed.

The BLM does not have any issues/objections for the conversion of this well.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
June 16, 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Judah Oil, L.L.C. PO Box 568 Artesia, NM 88211		² OGRID Number 245872
		³ API Number 30-015-22893
³ Property Code	⁵ Property Name Red Lake State SWD	⁶ Well No. 001
⁹ Proposed Pool 1 SWD; Wolfcamp, Cisco		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	22	17S	28E		1980	North	1980	East	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code E	¹² Well Type Code S	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3592 GR
¹⁶ Multiple No	¹⁷ Proposed Depth 9355	¹⁸ Formation Cisco	¹⁹ Contractor Unknown	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	412ft	400	Surface-In Place
12 1/4"	8 5/8"	32#	2100ft	1185	Surface-In Place
7 7/8"	5 1/2"	17#	10398ft	938	Surface-In Place

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Judah Oil, LLC purposes to re-enter the former Lucas Store KT State # 001 plugged and abandoned by Yates Petroleum Corporation 12/29/2009

Cement plugs from surface to PBTD 9355ft will be drilled out using fresh water.

3000 psi double BOP with pipe and blind rams will be used during drill out and completion operations

Attached is well data sheet, before and after well diagrams, C144 CLEZ

This work will be performed only after the approval of NMOCD form C108

COPY

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature:			
Printed name: Billy E. Prichard		Approved by:	
Title: Agent for Judah Oil, LLC		Title:	
E-mail Address: billy@pwllc.net		Approval Date:	
Date:		Expiration Date:	
Phone: 432-934-7680		Conditions of Approval Attached <input type="checkbox"/>	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 15, 2009
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-22893		² Pool Code		³ Pool Name SWD; Wolfcamp, Cisco	
⁴ Property Code		⁵ Property Name Red Lake State SWD			⁶ Well Number 001
⁷ OGRID No. 245872		⁸ Operator Name Judah Oil, L.L.C.			⁹ Elevation 3592 GR


¹⁰ Surface Location

UL or lot no. G	Section 22	Township 17S	Range 28E	Lot Idn	Feet from the 1980	North/South line North	Feet from the 1980	East/West line East	County Eddy
---------------------------	----------------------	------------------------	---------------------	---------	------------------------------	----------------------------------	------------------------------	-------------------------------	-----------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ <div style="border: 1px solid black; padding: 10px; width: fit-content; margin: 20px auto;"> See original C102 Surveyed 3/23/1979 </div> <div style="text-align: center; margin-top: 100px;">  </div> <div style="text-align: center; margin-top: 20px;"> COPY </div>					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.				
					Signature		Date		
					Billy E. Prichard Printed Name				
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.				
Date of Survey					Signature and Seal of Professional Surveyor:				
Certificate Number									

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ
July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☐ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: **Judah Oil, L.L.C.** OGRID #: **245872**
Address: **PO Box 568 Artesia, NM 88211**
Facility or well name: **Red Lake State SWD # 001**
API Number: **30-015-22893** OCD Permit Number: _____
U/L or Qtr/Qtr **G** Section **22** Township **17S** Range **28E** County: **Eddy**
Center of Proposed Design: Latitude **32.8217490084** Longitude **-104.161552871** NAD: ☐ 1927 ☐ 1983
Surface Owner: ☐ Federal ☒ State ☐ Private ☐ Tribal Trust or Indian Allotment

2.
☒ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Operation: ☐ Drilling a new well ☒ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☐ P&A
☒ Above Ground Steel Tanks or ☐ Haul-off Bins

3.
Signs: Subsection C of 19.15.17.11 NMAC
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
☐ Signed in compliance with 19.15.3.103 NMAC

4.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☒ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number: _____
☐ Previously Approved Operating and Maintenance Plan API Number: _____

5.
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: **CRI** Disposal Facility Permit Number: **R-9166**
Disposal Facility Name: _____ Disposal Facility Permit Number: _____
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
☐ Yes (If yes, please provide the information below) ☒ No
Required for impacted areas which will not be used for future service and operations:
☐ Soil Backfill and Cover Design Specifications -- based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6.
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): **Billy E. Prichard** Title: **Agent for Judah Oil, LLC**
Signature: _____ Date: _____
e-mail address: **billy@pwllc.net** Telephone **432-934-7680**

7. **OCD Approval:** ☐ Permit Application (including closure plan) ☐ Closure Plan (only)

OCD Representative Signature: _____ Approval Date: _____

Title: _____ OCD Permit Number: _____

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☐ Closure Completion Date: _____

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Site Reclamation (Photo Documentation)

☐ Soil Backfilling and Cover Installation

☐ Re-vegetation Application Rates and Seeding Technique

COPY

10. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

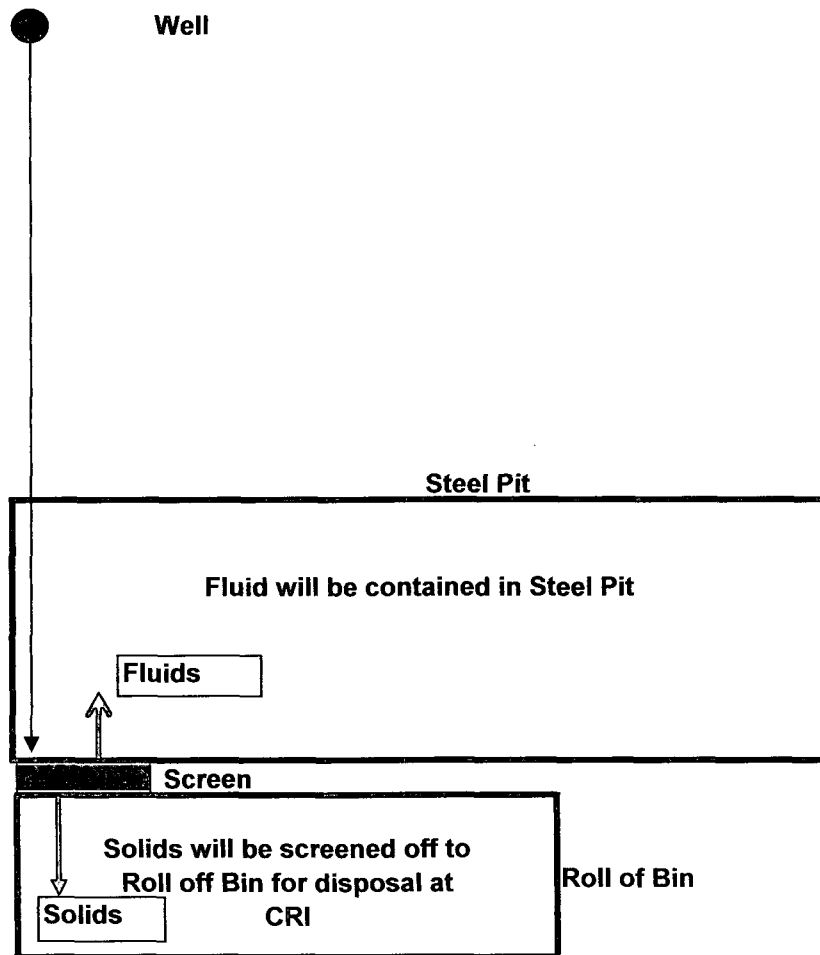
Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

Judah Oil, LLC
Red Lake State SWD # 001
Design, Operation, Closure
Plan

C144 CLEZ



Pits and Roll off bins will be monitored during re-entry operations
Fluids will be hauled to CRI
Solids will be hauled to CRI

Jones, William V., EMNRD

Correct

From: Jones, William V., EMNRD
Sent: Friday, July 02, 2010 5:19 PM
To: 'billy@pwllc.net'; Blaise Campanella
Cc: Ezeanyim, Richard, EMNRD; Dade, Randy, EMNRD
Subject: Disposal application from Judah Oil LLC; Red Lake State #1 30-015-22893

Hello Bill and Blaise:

*6/16/10 application to
DISPOSE: 7228' - 8850'*

- a. As a precautionary matter, please provide notice to Yates Petroleum Corporation. This well is still listed under YPC and not listed as Plugged and Released.
- b. The Van P. Welch Estate lands cover several tracts and notice was provided to them. Is there no lease on these tracts covering the Wolfcamp and Upper Penn? No Lessee?
- c. Where is the vertical division of interest in this area? There are many shallow wells, with operators not noticed under this application, so there must be a vertical division of interests.
- d. The application is to include new perforations at depths in the Wolfcamp from 7228 down to the tested interval at 7431. Is this 200 foot interval clearly "wet"?

William V Jones, P.E.
Engineering, Oil Conservation Division
1220 South St. Francis Drive, Santa Fe, NM 87505
Tel 505.476.3448 ~ Fax 505.476.3462



*Will RE-submit for
ABO + WC ---*

Per Blaise C.

8/17/10

Jones, William V., EMNRD

From: james campanella [judahoil@yahoo.com]
Sent: Friday, July 16, 2010 9:19 AM
To: Jones, William V., EMNRD
Subject: Red Lake State #1
Attachments: Will Jones.disposal application re.pdf

Will,

Attached is the information requested. Thank you and have a great day!

James B. Campanella
Judah Oil, LLC
PO Box 568
Artesia, NM 88211
575-746-1280
575-746-1290 (fax)

From: Blaise Campanella - Judah Oil, LLC
To: Will Jones - NMOCD

Hello Will,

I have been out of the states for the last two weeks in northern Brazil and I was not able to access my E-Mail. I hope all is going well with you.

I am going to try to answer your concerns related to the Red Lake State #1 SWD (Formally the Lucas Store KT State # 1).

a. I had spoken to Chuck Moran with Yates Petroleum before I submitted my application and he said Yates no longer has any operating rights to this wellbore. They do have an active SWD lease with the NMSLO. This well was approved for a SWD in 1987 in the Abo formation. Yates did not utilize this well for disposal. I have contacted Yates to work out something with the SWD ROW, be it I take over the existing ROW or they cancel the existing SWD ROW and I file for a new SWD ROW with the SLO. I sent them a copy of the C-108 today.

b. Van P Welch and Branex Resources, Inc have the Leases covering the N2 of Section 22. I contacted Van P Welch and he has no objection to my application. We sent notice to Bran ex Resources Inc, and have not had any objection from them. Marbob has the deep operating rights covering this acreage. They are the ones who suggested I make a disposal out of this well. They have no objections to my app.

c. The vertical division of interest is the base of the Yeso formation at 3600' +/-.

d. There is a 4' interval I was going to perf because of the porosity. This way I could keep the squeezed perms from 7431-7890, under my packer. Yates didn't test this 4' area when they tested the other pay zones and so they must have felt it wasn't commercial or it was wet.

I will leave this 4' zone alone and will set my packer at 7280, than I will re-perf 7431-7460. This will be fine with me. This will still keep the squeezed perms from 7330-7890 under my packer.

Please let me know if you have any further questions.

Thank you and have a great day.

James B. Campanella
Judah Oil, LLC
PO Box 568
Artesia, NM 88211
575-746-1280
575-746-1290 (fax)

--- On Fri, 7/2/10, Jones, William V., EMNRD <William.V.Jones@state.nm.us> wrote:

From: Jones, William V., EMNRD <William.V.Jones@state.nm.us>
Subject: Disposal application from Judah Oil LLC: Red Lake State #1 30-015-22893
To: billy@pwilc.net, "Blaise Campanella" <judahoil@yahoo.com>
Cc: "Ezeanyim, Richard, EMNRD" <richard.ezeanyim@state.nm.us>, "Dade, Randy, EMNRD" <Randy.Dade@state.nm.us>
Date: Friday, July 2, 2010, 5:18 PM

Hello Bill and Blaise:

- a. As a precautionary matter, please provide notice to Yates Petroleum Corporation. This well is still listed under YPC and not listed as Plugged and Released.
- b. The Van P. Welch Estate lands cover several tracts and notice was provided to them. Is there no lease on these tracts covering the Wolfcamp and Upper Penn? No Lessee?
- c. Where is the vertical division of interest in this area? There are many shallow wells, with operators not noticed under this application, so there must be a vertical division of interests.
- d. The application is to include new perforations at depths in the Wolfcamp from 7228 down to the tested interval at 7431. Is this 200 foot interval clearly "wet"?

William V Jones, P.E.
Engineering, Oil Conservation Division
1220 South St. Francis Drive, Santa Fe, NM 87505
Tel 505.476.3448 ~ Fax 505.476.3462

Injection Permit Checklist (06/24/2010)

Case 332-A SWD WEX PMX IP Permit Date 10/22/10 UIC Qtr 10/1/10
 # Wells 1 Well Name: Red Lake State #1 / was Lucas State KT State #1
 API Num: (30-) 015-22893 Spud Date: 4/10/79 New/Old: 0 (UIC primacy March 7, 1982)
 Footages 1980 FNL/1980 FEL Unit G Sec 22 Tsp 17S Rge 28E County EDDY
 Operator: JUDAH OIL, LLC Contact Bill E. Prithard / Blaine Capelle
 Operator Address: PO BOX 568, ARIZONA 88210
 OGRID: 245872 RULE 5.9 Compliance (Wells) 1/33 (Finan Assur) OIC IS 5.9 OK? OK
 Well File Reviewed ✓ Current Status: PEA mine test? last Prod = 1986?
 General Location: 14 mi SE of Artesian (So. Red Lake)
 Diagrams: Before Conversion ✓ After Conversion ✓ Elogs in Imaging File: ✓

Planned Work to Well: RE-enter

	Sizes Hole.....Pipe	Setting Depths	Cement Sx or Cf	Cement Top and Determination Method
Existing Surface	17 1/2 13 3/8	412	Top	CIRC
Existing Intern	12 1/4 8 5/8	2100	200/985	CIRC/CIRC (PVE 1786)
New Existing LongSt	7 7/8 5 1/2	19413	370+150/268+150	TOC = 600' TS.
DV Tool	<u>8039</u>	Liner	Open Hole	Total Depth
			Deviated Hole?	<u>NO</u>

Intervals:	Depths, Ft.	Formation	Producing?
Formation Above	5570	ABO	
Formation Above	6083	WAB	
Injection TOP:	660	ABO WC	Max. PSI <u>1446</u>
Injection BOTTOM:	8850	C1500	Tubing Size <u>3 1/2</u>
Formation Below	9100	STeam	Packer Depth <u>7150</u>
Formation Below			

Sensitive Areas: Capitan Reef Cliff House Salt Depths

.... Potash Area (R-111-P) Potash Lessee Noticed? WIPP? Noticed?

Fresh Water: Depths: Formation Wells? 1 Analysis? ✓ Affirmative Statement ✓

Disposal Fluid Sources: Trucked in Various Sources Analysis? ✓

Disposal Interval Production Potential/Testing: Analysis ✓

Notice: Newspaper (Y/N) ✓ Surface Owner S.L.O. Mineral Owner(s)

RULE 26.7(A) Affected Parties: Mahob + BUM + See APPL.

Area of Review: Adequate Map (Y/N) ✓ and Well List (Y/N) ✓

Active Wells 0 Num Repairs Producing in Injection Interval in AOR

P&A Wells 0 Num Repairs All Wellbore Diagrams Included?

Questions/Required Work:

Does Van P. Nold Estate own MI owner?
 B. Nold / B. Nold McCow Proof?
 Notice Y/P C?
 Vertical Div. of Int. = ?
 Request Sent Reply: