		Mkil
DATE IN	9,1,10 SUSPEN	ISE ENGINEER WA. LOGGED IN 9,1,10 TYPE SWD APP NO. 1024430991
		ABOVE THIS LINE FOR DIVISION USE ONLY 332-A NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 Red Lake State Swp 1
<u></u>	······································	ADMINISTRATIVE APPLICATION CHECKLIST 30-015-22893
	ation Acronym [NSL-Non-Sta [DHC-Dow [PC-Po	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE IS: Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Sol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Infied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AF [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Etruchur <u>\$/27/10</u> Date Billy E. Prichard Agent for Judah Oil, L.L.C. Print or Type Name Signature Title

billy@pwllc.net e-mail Address

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X Yes No
II.	OPERATOR: Judah Oil, LLC
	ADDRESS: PO Box 568 Artesia, NM 88211
	CONTACT PARTY: Blaise Campanella PHONE: 575-748-5488
111.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project?YesXNo If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	-

NAME: Billy(Bill) E. Prichard Silly E SIGNATURE: .

TITLE: Agent for Judah Oil, LLC

DATE: 8/27/10

E-MAIL ADDRESS: billy@pwllc.net

*

432-934-7680 If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: Submitted on 6/13/2010

Billy(Bill)E.Prichard RECEIVED OCD Pueblo West **Oilfield Consulting Service** 2010 AUG 31 P 1: 3b 125 Greathouse Village Decatur, TX 76234 432-934-7680 cellular 940-627-5449 fax Email: billy@pwllc.net www.pwllc.net

August 30, 2010

New Mexico Oil Conservation Division Engineering Bureau 1220 South St. Francis Drive Santa Fe, NM 87505

RE: NMOCD form C108

Please find enclosed 2 copies of NMOCD form C108. Also enclosed is the in-active well list for Judah Oil, L.L.C.. Legal Notice is scheduled to be published in the Artesia Daily Press on August 31, 2010. Also enclosed is email note from the Artesia Daily Press. Original affidavit of publication will be forwarded to the NMOCD when received.

Should you have questions or need further information please call, email or text.

Sincerely,

Billy E. Friehm

Billy (Bill)E. Prichard Agent for Judah Oil, L.L.C.

Inactive Well List

Total Well Count: 33 Inactive Well Count: 1 Since: 6/6/2009

Printed On: Monday, August 30 2010

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes Status	TA Exp Date
2	30-015-27346	TECOLOTE STATE #001	K-2 -21S-28E	к	245872	JUDAH OIL LLC	S	0	08/2006	DELAWARE	

WHERE Ogrid:245872, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

"old" Lucar State #1 Store KT

Application for Authorization to Inject

I.

The purpose of this application is for administrative approval for the conversion of the

Red Lake State SWD # 001

(API # 30-015-22893) from a Plugged and Abandoned oil well to a Abo, Wolfcamp, Cisco commercial

salt water disposal well.

П.

Operator: Judah Oil, L.L.C. Address: PO Box 568 Contact Party: Blaise Campanella

Artesia, New Mexico 88211 575-748-5488

Ш.

Well Data – Please see Exhibit A

IV.

This is not an expansion of any existing project

V.

Please see Exhibit B

VI.

Previously submitted 6/13/2010

VII.

This will be an open system with an anticipated daily disposal rate of 8000 barrels of water per day with a maximum daily disposal rate of 15000 barrels of water per day. Anticipated average injection pressure of 250 psig with a maximum injection pressure of 1322 psig.

Disposal fluid will be produced water trucked in from numerous producing

formations in southeastern New Mexico. Please see Exhibit D for analysis of disposal fluid and analysis of disposal interval fluid.

VIII.

Previously submitted 6/13/2010.

IX.

Well will be acidized with 5000 gallon 15% NEFE HCL

X.

Well logs and completion data filed by previous operator

Application for Authorization to Inject

XI. Previously submitted 6/13/2010.

XII.

Available geological data has been examined and shows no evidence of open faults or any hydrological connection between the disposal zone and any underground source of drinking water.

XIII.

Please see Exhibit F for "Proof of Notice" and "Proof of Publication"

Well Data Production Summary of api:3001522893 pool:EDDY UNDESIGNATED;GROUP 7

producing year	Oil	Gas	Water	Co2
1986**	10977	68077	41288	0
1994	0	0	0	0
1995	0	0	0	0
2001	0	0	0	0
2002	0	0	0	0
2003	0	0	0	0
2004	0	0	0	0
2005	0	0	0	0
2006	0	0	0	0
2007	0	0	0	0
2008	0	0	0	, 0
summary	0	0	0	0

San Andres 2018 Glorieta 3754 Abo 5570 Wolfcamp 6883 Cisco 8150 Strawn 9498 Atoka 9694 Morrow 10080

Page 2 of 2 Exhibit A

Spud by Yates Petroleum Corporation as Morrow Test 4/10/1979

13 3/8°48# K55 casing set at 412 feet in 17 ¹/₂" hole. Cemented with 400 sacks Class "C" cement with 4% CaCl. Cement circulated to surface.

8 5/8" 32# K55 casing set at 2100 feet in 12 ¹/₄" hole. DV Tool at 1786 feet. Cemented in 2 stages as follows;

1st Stage - 200 sacks Class"C" cement. Cement circulated

2nd Stage – 885 sacks Class "H" with additives followed by 100 sacks Class"C" Thickset with 3% CaCl. Cement circulated to surface.

7 7/8" hole Total Depth 10413 feet

5 ¹/₂" 17# N80 & K55 casing set at 10398 feet in 7 7/8" hole. DV Tool at 8039 feet. Cemented in 2 Stages as follows:

 1^{st} Stage – 370 sacks Howco Lite followed by 150 sacks Class"H" and additives 2^{nd} Stage – 268 sacks Howco Lite followed by 150 sacks Class'H" and additives Top of cement at 6000 feet by Temperature Survey.

Perforations;

10188-10262 feet (76 perfs) Non Productive Cast Iron Bridge Plug set at 10150 feet capped with 35 feet of cement 8580-8628 feet (121 perfs) Non Productive Squeezed with 150 sacks cement Gasse well Sur a Gasse well Sur a Locald & Wil Surd SHOW 7850-7890 feet (84 perfs) Non Productive Store Squeezed with 75 sacks cement WC 7730-7748 feet (32 perfs) Non Productive SHow of Cor Squeezed with 75-sacks cement 7431-7460/feet (52 perfs) Non Productive Squeezed with 75 sacks cement 9440-9459 feet (44 perfs) Non Productive Cast Iron Bridge Plug set at 9390 feet capped with 35 feet of cement 6610-6734 feet Completed as Abo oil well. Cast Iron Bridge Plug set at 6575 feet capped with 35 feet of cement Well was approved to convert to Abo SWD 11/19/1987 SWD-332 Well was temporarily abandoned 5/29/2002 Well was plugged and abandoned 12/29/2009

Page 1 of 2

Judah Ap	Judah Application 9/1/2010	HIR 1 IF JANNEY ASSAULT PRODUCTION AND AND AND AND AND AND AND AND AND AN		and and a second consistent of the second	and a support of the		10000000000000000000000000000000000000
3001522893	LUCAS STORE KT STATE 001	VATES PETROLEUM CORPORATION	1980 N	1980 E G	22 17.0S 28E	30-015-22893	10413
API	WELL_NAME	OPERATOR	FTG_NS NS	FTG_EW EW SD	D SEC TSP RGE	Dist	TVD
3001501502	COLLIER STATE 002	MARBOB ENERGY CORP	2310 N	1650 W F	22 17.0S 28E	1,683	(%)
3001501503	COLLIER STATE 003	MARBOB ENERGY CORP	2310 N	2310 E G	22 17.0S 28E	467	-52.61
3001501505	STATE 006	CIMA CAPITAN INC	2310 S	2310 W K	22 17.0S 28E	1,400	**************************************
3001501509	STATE B 1111 022	RED LAKE OIL CO	2290 N	971 E H	22 17.0S 28E	1,056	7241
3001510247	STATE B 1111 001	C F M OIL CO DBA LOUIS AND JUDY FULTON	1650 N	2310 W F	22 17.0S 28E	1,044	N N N
3001522675	ZAIT 002	DORAL ENERGY CORP.	2310 S	990 W L	22 17.0S 28E	2,513	51
3001522827	STATE B 1969 011	C F M OIL CO DBA LOUIS AND JUDY FULTON	S 066	2310 E O	22 17.0S 28E	2,333	-780
3001522828	STATE B 1969 012	C F M OIL CO DBA LOUIS AND JUDY FULTON	990 S	1650 E O	22 I7.0S 28E	, 2,333	790
3001523138	STATE B 1111 008	C F M OIL CO DBA LOUIS AND JUDY FULTON	2310 N	330 E H	22 17.0S 28E	1,683	502
3001523139	STATE B 1111 009	C F M OIL CO DBA LOUIS AND JUDY FULTON	1650 N	990 E H	22 17.0S 28E	1,044	No.
3001523140	STATE B 1111 011	C F M OIL CO DBA LOUIS AND JUDY FULTON	1650 N	330 E H	22 17.0S 28E	1,683	222
3001523141	STATE B 1969 014	C F M OIL CO DBA LOUIS AND JUDY FULTON	1650 S	1650 E J	22 17.0S 28E	1,683	
3001523142	STATE B 1969 015	C F M OIL CO DBA LOUIS AND JUDY FULTON	1650 S	2310 E J	22:17.0S 28E	1,683	
3001523143	STATE B 1969 017	C F M OIL CO DBA LOUIS AND JUDY FULTON	2310 S	1650 E J	22 17.0S 28E	1,044	
3001523231	STATE B 1111 010	C F M OIL CO DBA LOUIS AND JUDY FULTON	2310 N	990 E H	22 17.0S 28E	1,044	
3001523232	STATE B 1969 016	C F M OIL CO DBA LOUIS AND JUDY FULTON	2310 S	2310 E J	22 17.0S 28E	1,044	
3001523244	STATE B 1969 018	C F M OIL CO DBA LOUIS AND JUDY FULTON	2310 S	1650 W K	22 17.0S 28E	1,924	
3001523245	STATE B-1969 TR-3 019	COLLIER ENERGY INC	2310 S	2310 W K	22 17.0S 28E	1,400	201
3001523246	STATE B 1969 020	C F M OIL CO DBA LOUIS AND JUDY FULTON	1720 S	2240 W K	22 17.0S 28E	1,903	
3001523395	STATE B 1969 019Y	C F M OIL CO DBA LOUIS AND JUDY FULTON	2310 S	2290 W K	22 17.0S 28E	1,414	
3001523451	STATE B 1111 012	C F M OIL CO DBA LOUIS AND JUDY FULTON	2310 N	2310 W F	22 17.0S 28E	1,044	
3001523452	STATE B 1111 013	C F M OIL CO DBA LOUIS AND JUDY FULTON	1650 N	2310 E G	22 17.0S 28E	467	
3001523453	STATE B 1111 014	C F M OIL CO DBA LOUIS AND JUDY FULTON	1650 N	1650 E G	22 17.0S 28E	467	
3001523474	STATE B 1969 022	C F M OIL CO DBA LOUIS AND JUDY FULTON	1650 N	990 W E	22 17.0S 28E	2,333	

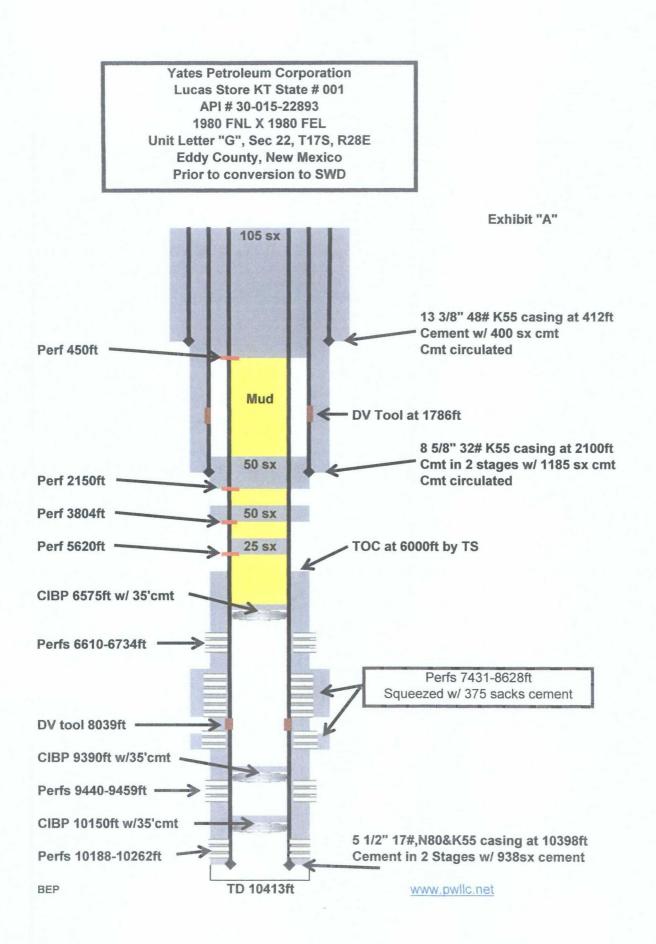
D:\word\OCD_Current\UICSWD\AOR\RadiusCementSTR.xlsm

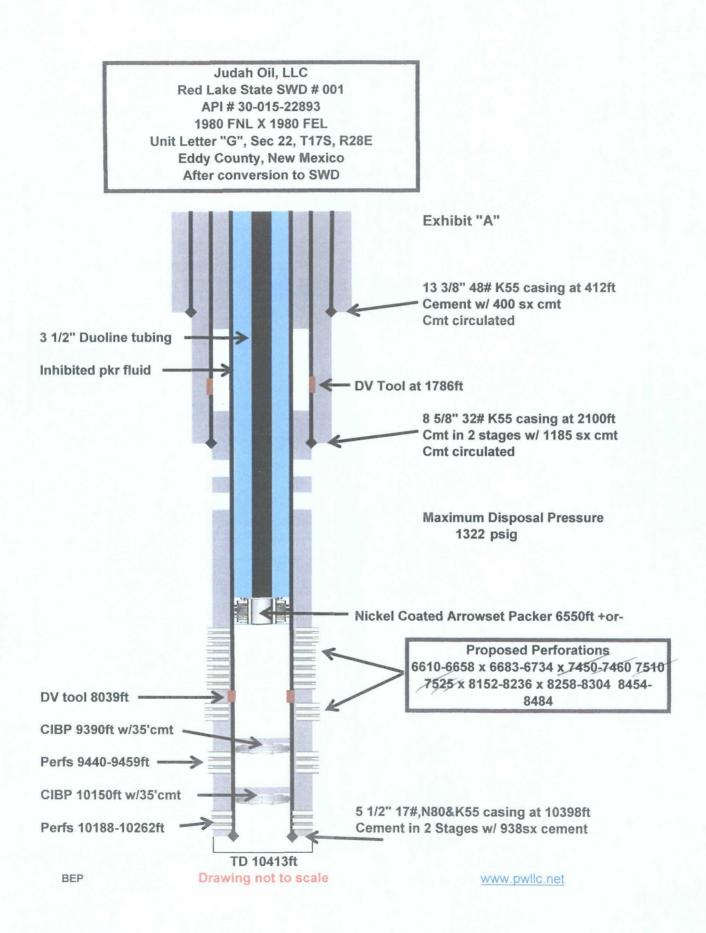
aor

10/21/2010

10/21/2010

aor



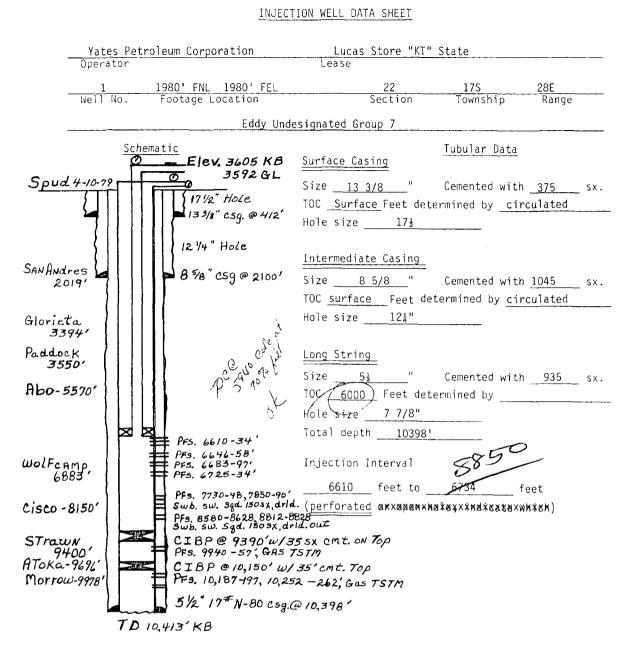


· *	
Submit 3 Copies To Appropriate District State of New Mexico	Form C-103 P
Office Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr , Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-22893 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE STATE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM	B-1111
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Lucas Store KT State
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other PECEIVED	8. Well Number
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation DEC 28 2009	025575
	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	A Wildcat; Abo
4. Well Location	
Unit Letter G : 1980 feet from the North line and	1980 feet from the East line
Section 22 Township 17S Range 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR,	
3592'GR	
12. Check Appropriate Box to Indicate Nature of Notic	ce, Report or Other Data
	JBSEQUENT REPORT OF:
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEM	
	П ·
13. Describe proposed or completed operations. (Clearly state all pertinent details,	and give pertinent dates including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
or recompletion.	
12/11/09 - NU BOP. RIH with tubing and tagged at 6529'. Tested casing with 8 bbls t	o 1500 psi, good.
12/14/09 - Circulated 140 bbls of gelled mud. POOH with tubing. Perforated 4 squeez	e holes at 5620'. Loaded and tested with 15 bbls
to 900 psi, good. Spotted 25 sx = 5.8 bbls = 247 ' at 1.32 yld at 14.8# cement plug up to 4 squeeze holes at 3804'.	5390°. WOC. Tagged plug at 5390'. Perforated
2/15/09 – Pumped 50 bbls down 5-1/2" casing. RIH with packer to 1995'. Pumped 50	sx = 11.7 bbls 1.32 vld at 14.8# Class "C" cement
in and out plug over Glorieta.	
12/16/09 - Tagged Glorieta plug at 3458'. Perforated 4 squeeze holes at 2150'. Pumpe	d down 5-1/2" casing with 7 bbls. Circulated up
8-5/8" 3 BPM at 300 psi. RIH with packer to 1501' and pumped 50 sx = 8.6 bbls 1.32 s	Id at 14.8# Class "C" cement in and out plug
across intermediate casing shoe. Displaced to 2050'. Released packer. WOC. Tagged	plug at 1905'. Perforated 4 squeeze holes at 450'.
Pumped 105 sx = 24.6 bbls 1.32 yld at 14.8# Class "C" cement down 5-1/2" casing up 8 $12(17/00)$ Due up caller. Cut off all wellback. Installed dry hole machine access	B-5/8" casing to surface.
12/17/09 – Dug up cellar. Cut off all wellheads. Installed dry hole marker as per OCD. PLUGGED AND ABANDONED.	Cover cellar. Cut off anchors. WELL IS
Spud Date: Exhibit "A"	
	11. 6
I hereby certify that the information abov.	suge and bener.
	: 1
man him him h	
SIGNATURE Compliance TITLE Regulatory Compliance	Supervisor DATE December 22, 2009
Type or print name <u>Tina Huerta</u> E-mail address: <u>tinab@yatespetroleur</u>	m com DHONE 575 749 4169
For State Use Only C (1)	<u>m.comPHONE:575-748-4168</u>
	well bore only.
Liability under bend is re-	tained pending require
APPROVED BY A Very TITLE which may be found at O	tained pending receipt
Liability under bend is ro of C-103 (Subsequent Re	port of Well Plugging) CD Well Plugging CD Well Plugging

G Alternative Control of the contro		Form C-103
METALE NEW MEXICO OL CONSERVATION COMMISSION Electric tests d.d. DE CE E IVE Inductor Type of Lease d.d. DE CE E IVE Inductor Type of Lease d.d. DE CE E IVE Inductor Type of Lease d.d. DE CE E IVE Inductor Type of Lease d.d. DE CE E IVE De Marcoll Type of Lease d.d. DE STEE E IVE De Marcoll Type of Lease d.d. De Antonio Type of Lease De The Decomposition d.d. De Antonio Type of Lease De The Decomposition d.d. De Antonio Type of Lease De The Decomposition d.d. De Antonio Type of Lease De The Decomposition d.d. De Antonio Type of Lease De The Decomposition with the Decomposition Decomposition Decomposition d.d. Decomposition Decomposition Decomposition d.d. Decomposition Decomposition Decomposition Decomposition d.d. Decomposition Decomposition Decomposition Decomposition Decomposition d.d. Decomposition Decomposition Decomposition <td< th=""><th>DISTRIBUTION</th><th></th></td<>	DISTRIBUTION	
S.S. Image: Section of the image: Section	NTA FE / NEW MEXICO OIL CONSERVATION COMMISSION	
Service		/ F 0
Entron All t Support Construction of the set of t		
Bit Difference of the information of th		
Strike Strike Protection Protection Strike Strike Strike Strike Strike 207 South 4th Street - Artesia, AM 88210 I I Strike of Opender 207 South 4th Street - Artesia, AM 88210 I I Strike and Pool, or Wilcon Und. Empire Point Und. Empire Point Strike and Pool, or Wilcon Und. Empire Point Und. Empire Point Strike and Pool, or Wilcon Sign 2 GR III. Constr Strike and Pool, or Wilcon Sign 2 GR III. Constr Check Appropriate Day To Indicate Nature of Notice, Report or Other Data Subsequent Report or: Subsequent Report or: Stream reason Stream reason Subsequent Report or: Subsequent Report or: Subsequent Report or: Stream reason Subsequent Report or: Subsequent Report or: Subsequent Report or: Subsequent Report or: Stream reason Subsequent Report or Construct or Subsequent Report or: Subsequent Report or: Subsequent Report or: Stream reason Subsequent Report or Construct or Subsequent Report or: Subsequent Report or: Subsequent Report or: Stream reason Subset construct or Subsequent	ERATOR AUGUL D to	
Strice Strice A former Lease Home Tates Petroleum Corporation Lucas Store KT St Co Strike S Petroleum Corporation I. New Lease Home 207 South 4th Street - Artesia, NM 68210 I. New Lease Home 207 South 4th Street - Artesia, NM 68210 I. New Lease Home 207 South 4th Street - Artesia, NM 68210 I. New Lease Home 207 South 4th Street - Artesia, NM 68210 I. New Lease Home 207 South 4th Street - Artesia, NM 68210 I. New Lease Home Street Control 22 The East 135 Invalue Lease More Street Control 135 Invalue Lease More Notice OF INTENTION TO: Subsequent REPORT OF: Street Control Actemet control Street Control Subsequent Control Street Proposed of Completed Operations (Clerky ware all periment deally, and for periment deally and get periment deally and for perime	SUNDRY NOTICES AND REPORTS ON WELLS	
Yates Petroleun Corporation Lucas Store KT St Co Mates of Openand 9, Weil No. 207 South 4th Street - Artesia, NM 88210 1 Semilar Mell Ib. Field and Pool, or Witcen Semilar Mell Ib. Field and Pool, or Witcen Semilar Mell Ib. Field and Pool, or Witcen Start Comparison 175 Start Start Start Comparison 175		
207 South 4th Street - Artosia, NM 88210 / 1 isention of Well 1980 / 1 isention of Well 1980 North 1980 with time		Lucas Store KT St Co
Section of Verify Section of Verify <t< td=""><td>idress of Operator</td><td>9. Well No.</td></t<>	idress of Operator	9. Well No.
with terring C 1980 ref read to the bar of the set of my howered and belief. mate East 100 ref read to the bar of my how the bar of my howered and belief. mate 13. Elevention (Show whether DF, RT, GR, EGL) 12. County 13. Elevention (Show whether DF, RT, GR, EGL) 12. County 14. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 15. Elevention (Show whether DF, RT, GR, EGL) 12. County 15. Elevention (Show whether DF, RT, GR, EGL) 12. County 16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data SUBSEQUENT REPORT OF: 16. Mater Cashe rest of the count	207 South 4th Street - Artesia, NM 88210	1 1
East		· · · ·
The	UNIT LETTER G 1980 FEET FROM THE NOrth LINE AND FEET	Und. Empire Penn
The		
3592' GR Eddy Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Subsequent Report or Other Data SUBSEQUENT REPORT OF: Attraine canne Subsequent Report or Other Data Subsequent Report of: Attraine canne Subsequent Report of: Subsequent Report of: Attraine canne Subsequent Report of Completed Operations (Clearly state all periment details, and give periment details, and give periment details, and give periment details, and state of stating any proposed Accerclus Subsurface Strata at 7831-8226' (Clisco formation) was encountered and lost circulation basks of cement. Subsequent State fille Subsequent Report of atrot of the band wateres the state of the band band band band band		имри. ДЛЛ/ЛЛЛЛЛ/ЛЛЛЛ
3592' GR Eddy Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Subsequent Report or Other Data SUBSEQUENT REPORT OF: Attraine canne Subsequent Report or Other Data Subsequent Report of: Attraine canne Subsequent Report of: Subsequent Report of: Attraine canne Subsequent Report of Completed Operations (Clearly state all periment details, and give periment details, and give periment details, and give periment details, and state of stating any proposed Accerclus Subsurface Strata at 7831-8226' (Clisco formation) was encountered and lost circulation basks of cement. Subsequent State fille Subsequent Report of atrot of the band wateres the state of the band band band band band	MITTELET DF. RT. CR. etc.)	12. County All////////
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Free attribute work FLUE AND ADAMOON Attribute of the analysis of the adamoon of the adamo		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Text at utclack work FLUE AND ADAMOON Remediative matching of the state of the stat	Check Appropriate Box To Indicate Nature of Notice Report of	or Other Data
PRARTICY ABARDOON PLUE AND ADARDOONNENT Image: Propriet Construction of Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all Pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all Pertinent details, and give pertinent dates, including estimated date of starting any proposed or Completed Operations (Clearly state all Pertinent details, and give pertinent dates, including estimated date of starting any proposed and lost circulation developed. Drilled into a fractured carbonate reef and lost returns. Estimated loss of 400 bbls heavy mud, 100 sacks barite, 1 rag bomb, 600 gallons 3-Safe Mark (Latix fillers), 400 sacks fibre, hulb, paper and 1900 sacks of cement. 30 Mark (Latix fillers), 400 sacks fibre, hulb, paper and 1900 sacks of cement from surface. Lost circulation was regained by using 3400 sacks of cement plugs in 30 stages. Lost circulation on May 6, 1979 and regained it on May 21, 1979. hereby certify that the information epose is true and complete to the best of my knowledge and belief.		
In ALTLE CASHE ENABLE PLANS Cashe PETT AND CENERATED Carculation Inter	ORM REMEDIAL WORK	ALTERING CASING
http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/completed accomplete to the best of my knowledge and belief. http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete.com/complete to the best of my knowledge and belief. http://www.inscretive.com/complete.com/complete.com/complete.com/complete.com/complete.com/complete.com/complete.com/complete.com/complete.com/complete.com/complete.com/complete.com/complete.com/complete.com/complete.com/com/com/complete.com/com/com/com/com/com/com/com/com/com/	FORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
Image:	. OR ALTER CASING CASING TEST AND CEMENT JOB	
Describe Proposed or Completed Operations (Clearly state all periment details, and give pertiment dates, including estimated date of starting any proposed of start starts at 7831-8226' (Cisco formation) was encountered and lost circulation developed. Drilled into a fractured carbonate reef and lost returns. Estimated loss of 400 bbls heavy mud, 100 sacks barite, 1 rag bomb, 600 gallons 3-Safe Mark (Latix fillers), 400 sacks fibre, hulb, paper and 1900 sacks of cement. ^{30,304} Also, 1200-1800 bbls fresh water. Static fluid level reported at 700-1100' from surface. Lost circulation was regained by using 3400 sacks of cement plugs in 30 stages. Lost circulation on Nay 6, 1979 and regained it on May 21, 1979. breeby certify plat the information above is true and complete to the best of my knowledge and belief. The function of the start of the best of my knowledge and belief. The function of the base of the best of my knowledge and belief. The function of the base of the best of my knowledge and belief. The function of the base of the best of my knowledge and belief. The function of the base of the best of my knowledge and belief. The function of the base of the best of my knowledge and belief. The function of the base of the best of my knowledge and belief. The function of the base of the	OTHER LCM (LOST	Circulation)
A cavernous subsurface strata at 7831-8226' (Cisco formation) was encountered and lost circulation developed. Drilled into a fractured carbonate reef and lost returns. Estimated loss of 400 bbls heavy mud, 100 sacks barite, 1 rag bomb, 600 gallons 3-Safe Mark (Latix fillers), 400 sacks fibre, hulb, paper and 1900 sacks of cement. ^{30,444} Also, 1200-1800 bbls fresh water. Static fluid level reported at 700-1100' from surface. Lost circulation was regained by using 3400 sacks of cement plugs in 30 stages. Lost circulation on May 6, 1979 and regained it on May 21, 1979. hereby centify plat the information encode is true and complete to the best of my knowledge and belief. mathematical function of the information encode is true and complete to the best of my knowledge and belief. mathematical function of the information encode is true and complete to the best of my knowledge and belief. mathematical function of the information encode is true and complete to the best of my knowledge and belief. mathematical function of the information encode is true and complete to the best of my knowledge and belief. mathematical function of the information encode is true and complete to the best of my knowledge and belief. mathematical function formation encode is true and complete to the best of my knowledge and belief. mathematical function formation encode is true and complete to the best of my knowledge and belief. mathematical function formation encode is true and complete to the best of my knowledge and belief. mathematical functis function formatis function formation formatic function formatis	DTHEA	
A cavernous subsurface strata at 7831-8226' (Cisco formation) was encountered and lost circulation developed. Drilled into a fractured carbonate reef and lost returns. Estimated loss of 400 bbls heavy mud, 100 sacks barite, 1 rag bomb, 600 gallons 3-Safe Mark (Latix fillers), 400 sacks fibre, hulb, paper and 1900 sacks of cement. ^{30,444} Also, 1200-1800 bbls fresh water. Static fluid level reported at 700-1100' from surface. Lost circulation was regained by using 3400 sacks of cement plugs in 30 stages. Lost circulation on May 6, 1979 and regained it on May 21, 1979. https://www.interestion.estimatic.estimatics.estimation.estimatics.estimatis.estimatis.estimatis.estimatics.estimatics.estimatics.estimatics	Describe Despected on Completed Operations (Clearly state all participant data), and give participant datas, inc	luding estimated date of starting any proposed
and lost circulation developed. Drilled into a fractured carbonate reef and lost returns. Estimated loss of 400 bbls heavy mud, 100 sacks barite, 1 rag bomb, 600 gallons 3-Safe Mark (Latix fillers), 400 sacks fibre, hulb, paper and 1900 sacks of cement. ³⁰ Also, 1200-1800 bbls fresh water. Static fluid level reported at 700-1100' from surface. Lost circulation was regained by using 3400 sacks of cement plugs in 30 stages. Lost circulation on May 6, 1979 and regained it on May 21, 1979. hereby certify that the information spove is true and complete to the best of my knowledge and belief. The Curry of the information spove is true and complete to the best of my knowledge and belief. The Curry of the information spove is true and complete to the best of my knowledge and belief. The Curry of the information spove is true and complete to the best of my knowledge and belief. The Curry of the information o	WORK) SEE RULE 1903.	
of 400 bbls heavy mud, 100 sacks barite, 1 rag bomb, 600 gallons 3-Safe Mark (Latix fillers), 400 sacks fibre, hulb, paper and 1900 sacks of cement. Also, 1200-1800 bbls fresh water. Static fluid level reported at 700-1100' from surface. Lost circulation was regained by using 3400 sacks of cement plugs in 30 stages. Lost circulation on May 6, 1979 and regained it on May 21, 1979. hereby certify that the information above is true and complete to the best of my knowledge and belief. re		formation) was encountere
(Latix fillers), 400 sacks fibre, hulb, paper and 1900 sacks of cement. ^{30 data} Also, 1200-1800 bbls fresh water. Static fluid level reported at 700-1100' from surface. Lost circulation was regained by using 3400 sacks of cement plugs in 30 stages. Lost circulation on May 6, 1979 and regained it on May 21, 1979. hereby certify that the information shows is true and complete to the best of my knowledge and belief. the contract of the proverse is true and complete to the best of my knowledge and belief. the contract of the prove is true and complete to the best of my knowledge and belief.		
Also, 1200-1800 bbls fresh water. Static fluid level reported at 700-1100' from surface. Lost circulation was regained by using 3400 sacks of cement plugs in 30 stages. Lost circulation on May 6, 1979 and regained it on May 21, 1979. hereby certify that the information spove is true and complete to the best of my knowledge and belief.	of 400 bbis heavy mud, 100 sacks barite, 1 rag bomb,	600 gallons 3-Sale Mark
from surface. Lost circulation was regained by using 3400 sacks of cement plugs in 30 stages. Lost circulation on May 6, 1979 and regained it on May 21, 1979. hereby certify that the information showe is true and complete to the best of my knowledge and bellef. The contract of the information showe is true and complete to the best of my knowledge and bellef. The contract of the information showe is true and complete to the best of my knowledge and bellef. The contract of the information showe is true and complete to the best of my knowledge and bellef. The contract of the information showe is true and complete to the best of my knowledge and bellef. The contract of the information showe is true and complete to the best of my knowledge and bellef. The contract of the information showe is true and complete to the best of my knowledge and bellef. The contract of the information showe is true and complete to the best of my knowledge and bellef. The contract of the information showe is true and complete to the best of my knowledge and bellef. The contract of the information showe is true and complete to the best of my knowledge and bellef. The contract of the information showe is true and complete to the best of my knowledge and bellef. The contract of the information showe is true and complete to the best of my knowledge and bellef. The contract of the information showe is true and complete to the best of my knowledge and bellef. The contract of the information showe is true and complete to the best of my knowledge and bellef. The contract of the information showe is true and complete to the best of my knowledge and bellef. The contract of the information shows is the information of	(Latix fillers), 400 sacks fibre, hulb, paper and 19	000 sacks of cement.
hereby certify that the information opove is true and complete to the best of my knowledge and belief. The complete to the best of my knowledge and belief.	Also, 1200-1800 bbls fresh water. Static fluid leve	el reported at 700-1100'
May 21, 1979. hereby certify that the information above is true and complete to the best of my knowledge and belief. the Charter Ambura Time Geol. Secty. DATE 7-3-79 OIL AND GAS INOTEGIUM	from surface. Lost circulation was regained by usin	g 3400 sacks of cement
May 21, 1979. hereby certify that the information above is true and complete to the best of my knowledge and belief. the Charter Ambura Time Geol. Secty. DATE 7-3-79 OIL AND GAS INOTEGIUM		
hereby certify that the information above is true and complete to the best of my knowledge and belief. To	plugs in 30 stages. Lost circulation on May 6, 1979	
The Chusterie Ambrica Mile Geol. Secty. DATE 7-3-79 OIL AND GAS INSTRUTUR JUL 6 1979		
The Christerie Ambrica Mile Geol. Secty. DATE 7-3-79 MIL AND GAS INSTRUTUR MUL 6 1979		
The Christerie Ambrica Mile Geol. Secty. DATE 7-3-79 MIL AND GAS INSTRUTUR MUL 6 1979		
The Christerie Ambrica Mile Geol. Secty. DATE 7-3-79 MIL AND GAS INSTRUTUR MUL 6 1979		
- Chusterie Ambrica III Geol. Secty. DATE 7-3-79 m/ 1/1/16 1979		
The Christerie Ambrica Mile Geol. Secty. DATE 7-3-79 MIL AND GAS INSTRUTUR MUL 6 1979		
The Chusterie Ambrica Mile Geol. Secty. DATE 7-3-79 OIL AND GAS INSTRUTUR JUL 6 1979		
- Chusterie Ambrica III Geol. Secty. DATE 7-3-79 m/ 1/1/16 1979		
The little OIL AND GAS INSTLUTUR		
The CARE OIL AND GAS INSTLUTUR	May 21, 1979.	
OVED BY WALL Williams TITLE OIL AND GAS INOTLUTUR DATE JUL 6 1979	May 21, 1979.	and regained it on
OVED BY Wate Wilkams TITLE OIL AND WAS INSPECTION DATE JUL 6 1979	May 21, 1979.	and regained it on
OVED BY Wale Williams TITLE OIL AND UND INCLEASE DATE JUL 6 1979	May 21, 1979.	and regained it on
	May 21, 1979. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TD	and regained it on

· · · · ·

· · ·



Tubing size 2 7/8" lined with Plas	ticoat	Set in a
Baker Lokset (or Guiberson UNI-VI) (brand and model)	packer at 6550	feet
(or describe any other casing-tubing seal)		
Other Data		
1. Name of the injection formation	Abo	
2. Name of Field or Pool (if applicable)	Eddy Undesignated Group	7
3. Is this a new well drilled for injecti	on? Yes X No	
If no, for what purpose was the well c	originally drilled? Morrow te	<u>est, not commerc</u> ial
in Morrow or Strawn. Completed in Abo for	oil & gas.	
4. Has the well ever been perforated in a	iny other zone(s)? List all	such perforated
intervals and give plugging detail (sacks 10188-262 CIBP @ 10150 w/35sx cmt on top; top. Cisco pfs 8580-8828, cmt sqd 150sx. W	of cement or bridge plug(s) Strawn pfs 9440-57 CIBP @ 93 Olfcamp pfs 7431-7890 cmt so	used) Morrow perfs 390 w/3 5 sx cmt on 1d 225 sx.
5. Give the depth to and name of any over	lying and/or underlying oil	or gas zones
(pools) in this area. <u>The next higher</u> There is San Andres p ay in nearby wel have been tested and are non-commercia	oil & gas zone is the Graybu Is but not in this well. Al	rg fm. 1850-2018'. 11 lower zones

ACTIVE CONTRACTOR A CONTRACTOR A	
DISTRIBUTION	Supersedes Old C-102 and C-103
ANTA FE // N JEXICO OIL CONSERVATION COMMISSION	Elfective 1-1-65
.S.G.S.	Sa. Indicate Type of Lease
AND OFFICE	State State
PERATOR /	5. State Oll & Gas Lease No.
	B-1111
SUNDRY NOTICES AND REPORTS ON WELT STORE AND REPORTS ON WELT STORE AND RESERVOIR.	
	7. Unit Agreement Name
Name of Operator	8, Farm or Lease Name
Yates Petroleum Corporation V	Lucas Store KT St Cdm
Address of Operator	9. Well No.
207 South 4th Street - Artesia, NM 88210	1 1
Location of Well	10, Field and Pool, or Wildcat
UNIT LETTER G 1980 FEET FROM THE NOT th 1980	Und Empire Penn
UNIT LETTER LINE AND FEET FROM THE EINE AND FEE	
THE East LINE, SECTION 22 TOWNSHIP 175 RANGE 28E	NMPM, AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
THE RANGE TOWNSHIP RANGE	
(IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	12. County
, 	Eddy
Check Appropriate Box To Indicate Nature of Notice, Report	or Other Data
•••••	QUENT REPORT OF:
ERFORM REMEDIAL WORK	ALTERING CASING
EMPORAHILY ABANDON	PLUG AND ABANDONMENT
ULL OR ALTER CASING	
OTHER Set Produ	ction Casing X
OTHER	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ony proposed work) SEE RULE 1103.

TD 10413'; PETD 10361' - Ran 257 joints of 5¹/₂" 17# N-80 & K-55 casing as follows 57 joints of 17# N-80 (2286'); 161 joints of 17# K-55 (6602'); 39 joints of 17# N-80 (1510')(Total 10398') of casing set at 10398'. Diff-fillshoe at 10398', Diff-fill float collar at 10361' DV collar at 8039'. Used 17 centralizers. Cemented in 2 stages as follows: 1st Stage: 250 gallons mud flush, 370 sacks Howco Lite, 2/10% Halad-22, 4/10% CFR-2, 5#/sack KCL. Tailed in w/150 sacks Class H, 2/10% Halad-22, 4/10% CFR-2, 5# KCL/sack. PD 6:30 PM 6-2-79. Opened DV tool. Circulate 6 hours for 2nd Stage. 2nd Stage: 250 gallons mud flush, 268 sacks Howco Lite, 2/10% Halad-22, 4/10% CFR-2, 5#/sack KCL. Tailed in w/150 sacks Class H, 2/10% Halad-22, 4/10% CFR-2, 5#/sack KCL. Tailed in w/150 sacks Class H, 2/10% Halad-22, 4/10% CFR-2, 5#/sack KCL. PD 3:35 AM 6-3-79. Displaced w/mud. WOC. Pressure tested to 2000#. OK Top of cement at 6000'.

3. I hereby certify that the information above is truetand complete to the	best of my knowledge and belief.	
CNED Clustic Somlenson TITLE	Geol. Secty.	DAYE 6-18-79
PROVED BY W. Q. Quessett TITLE	SUPERVISOR, DISTRICT, II	JUN 2 6 1979

	EDDY	DECLARED GROUND WATER BASINS CAPITAN LEA COUNTY PENASCO CARLSBAD JAL PORTALES CARLSBAD JAL PORTALES FORT SUMNER HONDO ARTESIAN SALT BASIN SALT BASIN	1 MILE RADIUS TOWNSHIP LINE 1/2 MILE RADIUS SECTION LINE SCALE: 1" = 2000'	0 MI 1/4 1/2 1 MI Judah Oil,LLC Red Lake State SWD # 1 API: 3001522893 TVVP: 17S SEC: 22 TVVP: 17S UNIT: G RNG 28E	1980 FNL 1980 FEL COUNTY: EDDY S84 E - 14.1 MILES FROM Artesia, NM LAT: 32°49.305' N. LAT: 32°49.305' N. DATE: 03/18/09 www.WELLPROMAPPING.COM
CK F STATE AZTEC FEDERAL	WELCH STATE WELCH STATE WELCH STATE #10 #10 #20 #20 #1 #27 #0 #20 #20 #1 #18 #21 #2 #24 #19 #25 #3 #4 #24 @ULF STATE B111 #24 #19 #25 @ULF STATE B111 #24 @ULF STATE B111 #24 @ULF STATE B111 #18 #19 #18 #19	2 #10 #1 #1 #1 #1 #1 STATE B 111 #22 #1 #16 #3 #15A #2 #12 22 SB STATE B #16 #1 #19' CS SB SB SB SB SB	#21 #20 #16 #14 #01 #21 #20 #15 CS CS #13 00 CS CS CS CS CS #14 00 FI #10 #1 BB #1 #22 #22 #12 C1 STATE CS #12 EDY AWH STATE #2 #1 #13 SB 88 #1 #3 S1 50 #1 #13 SB 63 60 #4 #3 50 STATE 2 #10 #1 #10 #1 #3 50	WVLIE 6S #16 #35 5S #10 6S 6S ARC0 26 ASTATE #1 #5 #5 #5 #5 #5 #1 6S #1 6S #8 #1 #5 5S #5 #5 #5 #5 #1 #6 #1 #1 #5 5S #5 #5 #5 #5 #6 #1 #1 #5 #5 #5 #5 6S #5 6S #8 #2 #1 #5 5S #1 #1 #1 #1 #1 #5 #1 #1 #1 #1 #1 #1 #1 #1 #1 #1 #1 #1 #1 #1 MGPS MOPS MGPS MGPS MP MP MGPS MGPS MGPS MP MP	SURFACE OWNERSHIP BLM TSTATE BLM STATE BLM STATE BLM STATE CS-COLLER

	i US. 9 I Yandogriff 荣	Delhi- 1 2 Taylor" (WO) State Marbob	Stetco B O Marbob 69'Ltd. O'R'TEGK'	ASU A Storgoget inc	HESOIL etgi
	harbon -	Collier Ener. HE Yote		Kersey E.Co . 01	0,00,002
		(Stet co '68 Ltd bin) 4 84 8 2179 So Unon 1	3 4 (061465 1 4	#2. etal Sunray M.C.	Fi-RoCorp
<u>95.</u>	Yandegriff			etal Tuisso at	
	HBP Eval 453	Jenkins Bros. Westoll 02	Ener 1 25 Charber (Kersen)	Vandergriff" 518 1K 415 Superior DIR: L 1134 Peer St	1 47 57 6 7333 143 7 7 7 7 7 7 7 7 7
`	X 8845 8-2178 20 82 8-2178 Buricson E.Huff	Buling St. Fed. Phillips	0020500 0000 FET F313 150	Inverfalt MESOIT	Republic Hap
<u> </u>	(JW Foran)	3 9 4 TOTHAS	Armstrong Hansar VStetca DA Eger un Exterseu	HORSONE.KET SURTON	O IR HINE BL - (Pour)
T1	V-1817 1 0 T01464 008171	'g KTRP'oz	169.10 ¹⁰⁴⁷ J 1 9015	Mar I	Superior Prod Sonta fe Energy Felm
\$	OW BY SY W P DOSITI			HESOIL ETSAL HAP	1951 - 12 Mobil: 51 10 25851 (1 9
	Ow Barry A P Oelhi-St."	HAP HAP TO 198	CI2896 102850 1 S TO2541	U.S. S. ofer Tise	Tamare Tiles State Hap Compt
ota	A State	20 51 State 10 2005	واجتل واجاز المتبار بمناعد والمتحج ومعاري والمتحد والمتكاف المتحد والمتكاف والمتحد والمتكر والم	H.Kersque Mobil Collier	Sabino tou Yates inexco
)aoloy	Hārvoy Yates	WP Dooley A Cit.Serv. 7	28 Hiretel (Unicon'	Hanson Gil L-124 Sage Fac	4007 biasco, K 3630
, and and a	HBP 4 TP 1084	8 8617 1 2018	Totes 8-8417 102035	The state set	Pennyal h
	Pecos Vallay	Koncord (Wirdsor)	Kinco d L	Tenneco-Conti "Neik Fed." Windsor HBP Reyes. 8:44563	Inexce toziati Kincgid
3 Co.)	HES OF	1015	watson, atal	"Her Fed." Windsor H 89 Reges. 8-44563	
	5.17	Kincold & Workers	Sourk" an arecere		Yortes Peti H E TITE HBC
•	Tes Prod To 2500 Babb		Erer O GLINCOIDL	10,00,00,00000	V 228 LG TOT
¢²	-D (100 0000	Pret Bunch 18 Sel	Bros. B 2178	Seherin 45524 ALLEN	H.E.Yotes Yotes Peth Aid-St
40	/	SEA DIE STORY 2 TRANSO	y Market 2 92 4 Sher 92 5e 1 70 2 93 Anutrit State 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10 1Yather 1 192214	10 86 1 3 1 85 1 Hd SI ,TD 9080
20'03	Bobb Hastie	"Source St" Stand	The sector of th	DC7739 - Alone Siol	10-3782 V-228 (DA 19-7 325 53 1250 Stale (DA 19-7
	Cont IE- P Later Amer	A 51010 00-31 - 377 - 51 1060	Tring and the start of the star	PENDER HE PENDES HE	Confiliant (instation)
n Po∲f: ta e	Tenneco Tenneco Petr.	Amer Petro. Pogner Petro Di	STATING STATES	Estor	MAP 24
	048345 046479 T-2 0 ² Reid		This to Bring Brin	Walch Yaves 5 7 42423 9	R.R. WEB
nham of	So union Lorsey MAmor Por Agers	the trial Ded take Martin		Werbob 1/3 are Jr. 200 (Davidsor	Strom In Bar Birgin, TA
18 2417 2	1045 129	With the Band share the state of the state o	6 6 6 7 10 7 6 7 9 3 6 4 0 6 6 7 9 1 7 9 1 7 9 1 7 9 1 7 9 1 7 9 1 7 9 1 7 9 1 7 9 1 7 9 1 1 7 9 1 1 1 1	Stand 10 50 500 1 100 10 10 10 10 10 10 10 10 10 10 1	B-1454 Sinescoola Sana of sec
÷،،، +	1101954 . <i>XXXXII</i>	- 81 milling 1 4	W 21 18		
170.	tersey & Co Kersey of Pair i Lersey & Co Kersey of Pair i La Rither 2 etd La Rither	Petro Lessy Al .	Amongo Bisto Amongo	Mar boot is ge - to the is a formation of the second secon	2075 20 10 10 Ad pipp
изь, о	2 etcl La C fisher:	4 369 16 Ca I Potoni , Red Late	0 - 0 4 0 1 0 0 0 4 0 0 0	State 14	Hartman Permati Conferily TOM
1	Amer. Petro. Holley: 11.		A CONTRACTOR OF CONTRACTOR		A MALTAL TDICTOR 24 8-9251 Donnet
AXE	WHILI. Amer. Petro 5	11 Shart Sal 19 18 1907960		10 10 10	10 831 64 6 34 3 e1
1. tephene	Thomeson as B Shell St Scon	Weich 3+ Empire N A		Midwest Weich Collier	
11.6 o			TAUTOL FORTHMONOR RADIESE 02 Murbol	Bogie Fmi) A Saiters	Derro de oj (Depcoero'
St Holly	TOTOTAL KERSEY	CO (OPER! "BALTA	And the state for the state of	Handat Depres 11350 17 Aid	
\$ 510	Amer Petro. Tr.15	Trill Amer Petro.		"64" B Tr B "BBIS"	(Depco 37 1Mi) 7 10 900 91011 4 9 20 20 17 8 043 14 16
Kersey Ising	F.T. (Iber Co.) So Lo and NBU	6 No. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		etoi 26	15.9
1	046:50 29102359 E 5945	PA A es ore 2 Willioms 1 100	Store Tr C		Flynn etel Siery Arco o 197200 - Star By 644
ten imer		Sa Di Hover I Cont I Brand Brand Brand	······································	Arco 60 Arco 600	Honday Fred
L'ALL	BCO. Lowe Amoro 1942		Tel tal serves 2 high con il the	Mor 1000 00 00 00 00 00 00 00 00 00 00 00 0	of the total to the total
¢Φι ∇ Frastman	OPER THE TRUE	0 0 10 0 10 0 1 10 1 10 0 0 0 0 0 0 0 0	644 10 2011 10838	1 54 2	St 0 1 10 10 10 10 10 10 10 10 10 10 10 10
	Rittens fee A State	Delhi St. Storio Base Hast	Arction 15 35 Augusta 54 340	3 : : 010	
Allere air	a' I FTRE rotes	5 STRAGAMENT TE Marbob-	The loss and store the store of Amorol		Bisi Horgo to 10 0 RETES
CO eta:	Reding PE-AL' TO	A 256 M	133 - 1 Con Amore 6 35 - 1 100 - 20	1	Depro Votes IN (Votes)
غروسيهم	Capcope // -	annos	Amore in the Although and Amore is alth	5	647 Johnst
0 27-2-1	Amoco TPhillos Mr. F 10000	29 0 0 1 1 0 1 0 0 0 0 0 0 0 0 12	of the Part of the	10 Mar 10 10 10 10 0 03	ARTESIA O Reading
1 F:24	sine instant my	Tr.F TE HAS		••••••••••••••••••••••••••••••••••••	LINE 36 & Botes Amos
Kerseut	Priorde Antique art Rerat	Tr G O O J22		0155(PBI 0.34- 40 0137	0140 0:42
CO-0.0 24	Ya'e // 2200 00 11 6	INW ARTERIAMINIT	0 0 0 10 10 0 0 30 Mile sub	DEPC	
Hondo	Kersey		The Content of the Content	100 "2: !! o o', M o'	Depro ISun a/R a a Mar
624	025 Tr. H 026 1 071 311 020	000 000 00 0 Tr. H 0322 32	1030001 3100 De. 10'20	B 4456 10 Jorons Atco	Sine Same St. martine Se 1 Ba
814	In Brow Store Store	1929 1100 192 301 " (GOL ()) OF 0	Little Little	A Depto d Licepco d TL	Hilling
Jamesey 1	Amaca I als I jam Petronit	A way to so the sound of a	Lepre T Perce	Deoco in the diaman	Service NTO 3610

1

Judah Oil,L.L.C.

Application for Saltwater Disposal Well

Eddy Undesignated Red Lake State SWD # 001

1980' FNL & 1980' FEL

Sec. 22-T17S-R28E

Eddy Co., New Mexico

and sugar states and a contract of

Legal Notice

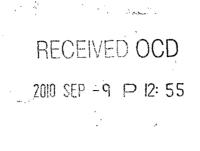
Judah Oil,L.L.C., PO Box 568, Artesia, New Mexico 88210 has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Divison seeking administrative approval of the conversion of the Red Lake State SWD # 001, API #30-015- 22893, 1980 FNL X 1980 FEL, Unit Letter "G", Section 22, Township 17 South, Range 28 East, Eddy county, New Mexico from a plugged and abandoned oil well to a Abo, Wolfcamp; Cisco commercial salt water disposal well. The disposal interval would be the Abo, Wolfcamp and Cisco formations through perforations from 6610-8850 feet. Disposal fluid would be produced water trucked in from numerous producing formations in SE New Mexico.

Anticipated disposal rate of 8000 BWPD with a maximum disposal rate of 15000 BWPD. Anticipated disposal pressure 250 psi with a maximum disposal pressure of 1322psi. Well is located approximately 14.1 miles south east of Artesia, New Mexico

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Blaise Campanella 575-748-5488.

Print | Close Window Subject: RE: Legal Notice - Red Lake Well From: "Walt Green" <legals@artesianews.com> Date: Sat, Aug 28, 2010 11:12 pm To: <billy@pwllc.net> Hi Billy, This notice is scheduled for Tuesday, Aug. 31. Thank you, Walt Green Artesia Daily Press 575-746-3524 -----Original Message-----From: billy@pwllc.net [mailto:billy@pwllc.net] Sent: Saturday, August 28, 2010 9:32 AM To: Walt Green Subject: RE: Legal Notice - Red Lake Well Walt, Attached is another legal notice that I need published. Red Lake well. Thanks for your help Please respond to this email communication for verification of delivery. Thanks Billy(Bill)E.Prichard **Pueblo West Oilfield Consulting Service** 125 Greathouse Village Decatur, TX 76234 4329347680 cellular 9406275449 fax email; billy@pwllc.net web; www.pwllc.net ----- Original Message ------Subject: RE: Legal Notice - Jamoca well From: "Walt Green" <legals@artesianews.com> Date: Wed, August 25, 2010 1:36 pm To: <billy@pwilc.net> Billy. This notice is scheduled for Friday, Aug. 27. Thank you, Walt Green Artesia Daily Press 575-746-3524 -----Original Message-----From: billy@pwllc.net [mailto:billy@pwllc.net] Sent: Wednesday, August 25, 2010 12:59 PM To: legals@artesianews.com Subject: Legal Notice - Jamoca well Walt, I have another legal notice...with more to follow......Thanks Could you publish the attached legal notice, 1 day in the Artesia News Paper. Invoice and Affidavit of Publication should be sent to the below address. Please respond to this email communication for verification of delivery. Thanks Billy(Bill)E.Prichard Pueblo West Oilfield Consulting Service 125 Greathouse Village Decatur,TX 76234 4329347680 cellular 9406275449 fax email; <u>billy@pwllc.net</u> web; <u>www.pwllc.net</u>

Copyright © 2003-2010. All rights reserved.



Billy(Bill)E.Prichard Pueblo West Oilfield Consulting Service 125 Greathouse Village Decatur,TX 76234 432-934-7680 cellular 940-627-5449 fax Email; <u>billy@pwllc.net</u> www.pwllc.net

September 6, 2010

New Mexico Oil Conservation Division Engineering Bureau 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Affidavit of Publication

Please find enclosed the original affidavit of publication for the legal notice for the C108 submitted for the Red Lake State SWD # 001.

Should you have questions or need further information please call, email or text.

t*

. . .

Sincerely,

1

Billy E. Frenke

Billy (Bill)E. Prichard Agent for Judah Oil, L.L.C.

30-015-22893 Yates & Operata J record Yates & Operata J

Affidavit of Publication

NO.

21358

STATE OF NEW MEXICO

County of Eddy:

Walter L. Green

letter L. Green

being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

August 31, 2010

was published in a regular and entire issue of the said
Artesia Daily Press, a daily newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
Consecutive weeks/days on the same

day as follows:

First Publication

Third Publication

Fourth Publication

Fifth Publication

Subscribed and sworn to before me this

31st day of 2010 August OFFICIAL SEAL Danny Scott Notary public-state of New My commission expire Danny Scott, ¹Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL

Judah Oil, L.L.C., PO Box 568. Artesia. New Mexico 88211 has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seekina administrative approval of the conversion of the Red Lake State SWD # 001, API #30-015-22893, 1980 FNL X 1980 FEL, Unit Letter "G", Section 22, Township 17 South, Range 28 East, Eddy county, New Mexico from a plugged and abandoned oil well to an Abo, Wolfcamp, Cisco commercial salt water disposal well. The disposal interval would be the Abo, Wolfcamp and Cisco formations through perforations from 6610-8850 feet. Disposal fluid would be produced water trucked in from numerous producing formations in SE New Mexico.

.

- -----

Anticipated disposal rate of 8000 BWPD with a maximum disposal rate of 15000 BWPD.

Anticipated disposal pressure 250 psi with a maximum disposal pressure of 1322 psi.

Well is located approximately 14.1 miles southeast of Artesia, New Mexico

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within 15 days. Additional information can be obtained by contacting Blaise Campanella 575-748-5488.

Published in the Artesia Daily Press, Artesia, N.M., August 22, 2010. Legal No. 21358.

Proof of Notify

Surface and Mineral Owner

State of New Mexico New Mexico State Land Office P.O. Box 1148 Santa Fe, New Mexico 87504-1148

Surface Lessee

Bogle LTD Co, L.L.C P.O. Box 460 Dexter, New Mexico 88230

Unit Letter "A", Section 22, T17S, R28E

Van P. Welch Estate c/o Margie Welch Weisner 5035 Ave Del Sol Laguna Woods, CA 92653

Unit Letter "B", Section 22, T17S, R28E

Branex Resources, Inc. & William C. McCaw P.O. Box 2990 Ruidoso, New Mexico 88355-2990

Unit Letter "C", Section 22, T17S, R28E

Branex Resources, Inc. & William C. McCaw P.O. Box 2990 Ruidoso, New Mexico 88355-2990

Unit Letter "D", Section 22, T17S, R28E

Van P. Welch Estate c/o Margie Welch Weisner 5035 Ave Del Sol Laguna Woods, CA 92653

Proof of Notify

Unit Letter "E", Section 22, T17S, R28E

Van P. Welch Estate c/o Margie Welch Weisner 5035 Ave Del Sol Laguna Woods, CA 92653

Unit Letter "F", Section 22, T17S, R28E

Van P. Welch Estate c/o Margie Welch Weisner 5035 Ave Del Sol Laguna Woods, CA 92653

Unit Letter "G", Section 22, T17S, R28E

Van P. Welch Estate c/o Margie Welch Weisner 5035 Ave Del Sol Laguna Woods, CA 92653

Unit Letter "H", Section 22, T17S, R28E

Van P. Welch Estate c/o Margie Welch Weisner 5035 Ave Del Sol Laguna Woods, CA 92653

Unit Letter "I", Section 22, T17S, R28E

Van P. Welch Estate c/o Margie Welch Weisner 5035 Ave Del Sol Laguna Woods, CA 92653

ŧ

Unit Letter "J", Section 22, T17S, R28E

Van P. Welch Estate c/o Margie Welch Weisner 5035 Ave Del Sol Laguna Woods, CA 92653

Proof of Notify

Unit Letter "K", Section 22, T17S, R28E

Van P. Welch Estate c/o Margie Welch Weisner 5035 Ave Del Sol Laguna Woods, CA 92653

Unit Letter "L", Section 22, T17S, R28E

Van P. Welch Estate c/o Margie Welch Weisner 5035 Ave Del Sol Laguna Woods, CA 92653

Unit Letter "N", Section 22, T17S, R28E

Conoco Phillips Co. & Chisos, LTD P.O. Box 2197 Houston, TX 77363-2197

Unit Letter "O", Section 22, T17S, R28E

Van P. Welch Estate c/o Margie Welch Weisner 5035 Ave Del Sol Laguna Woods, CA 92653

Unit Letter "P", Section 22, T17S, R28E

Marbob Energy Corporation P.O. Box 227 Artesia, New Mexico 88211

Unit Letter "D", Section 23, T17S, R28E

Exxon Mobil Corporation P.O. Box 4358 Houston, TX 77218-4358

Unit Letter E, Section 23, T17S, R28E

Exxon Mobil Corporation P.O. Box 4358 Houston, TX 77218-4358

Proof of Notify

Unit Letter "L", Section 23, T17S, R28E

Marbob Energy Corporation P.O. Box 227 Artesia, New Mexico 88211

Unit Letter "N", Section 15, T17S, R28E

Devon Energy Production Co., LP P.O. Box 1678 Oklahoma City, OK 73101-1678

Unit Letter "O", Section 15, T17S, R28E

United States of America Bureau of Land Management 2909 W. Second Street Roswell, New Mexico 88201

Unit Letter "P", Section 15, T17S, R28E

Tandem Energy Corporation P.O. Box 1559 Midland, TX 79702

	(Domestie Mall@	DMAIL BE	Coverage Provided	п 7 п 1	C	DomailleMille	DM Mxl	AIL. REC	verope Provideo	2
г- г	OKLAHOMA' CIT		USE	г~ г-	2 00	HOUSTONFTX (7			USE	<u></u>
ΠU ' Γ □	Postage	s \$1.39	0634	2-0		Postage	\$	\$1.39	0634	
±	Certified Fee	\$2.80	05 Postmark	Ţ.		Certilied Fee		\$2.80	05 Postmark	
	Return Receipt Fee (Endorsement Required)	\$2.30	Here		(End	Return Receipt Fee forsement Required)		\$2.30	Here	
	Restricted Delivery Fee (Endorsement Required)	\$0.00			He (Ent	stricted Delivery Fee dorsement Required)		\$0.00	•	
77 <i>1</i>	Total Postage & Fees	\$ \$6.49	08/30/2010	1.1.4	To	otal Postage & Fees	\$		8/30/2010	
2008	Street, or PO	PO Box 16	578	7008	or F	et, Apt. i 20 Box M	PC	lobil Corp) Box 435	8	
	chy, sOklahon	na City, OK	73101-1678		City		on	, TX 7721	8-4358	
	PS (Lapun 2000), (Aripula) &	013	SECTION STREET IN STREET		U.	Reim SEOD August 2			Seelievenee(cordinat	aranana
ц. Т	<i>Consticted Color</i>	DMAIL. RE UM/NO INSTITUTES (ZOVIECO (ROULED)	n L		(Domestic Mail)	D I My	MANL IN RIE	OVEREPERENCE	30)
m r-			altranderscome	J L	5 6				US!	
rr nu	ROSHELLINH BE		USE	ព្រ		MIDLAND		\$1.39	0634	
	Postage	s \$1.39	0634			Posta	·	\$2.80	05	
±	Certified Fee	\$2.80	05 Postmark		r]	Certified Fo			- Postmark Here	:
	Return Receipt Fee (Endorsement Required)	\$2.30	Here	. C		(Endorsement Require	ed)	\$2,30	4	
	Restricted Delivery Fee (Endorsement Required)	\$0.00			_	Restricted Delivery F (Endorsement Require	ed)	\$0,00		
- - - - -	Total Postage & Fees	\$ \$6.49	08/30/2010	F	177	Total Postage & Fe	es §	\$ \$6.49	08/30/2010	0 n
=0	BUREAU	OF LAND M	ANAGEMENT			Sent lange			Corporati	
100		2909 W 2NE	ST -	· 1		Strei or Pt		O Box 1		
	r RO	SWELL NM	88201 -	. 1	r-	cny, N	/lid	land,TX	79702	
	ß	······				Beamanne	تعريب	×	<u> </u>	enst
-0		d Mall, Re(CEIPT Exercise Browlest)	r u	L Í.	Poincelle Mall	3D (1011)	MANL RE	QUILLE FLOUL	
۹۵ ۳۰ ۹۵		nonvisitourwebsite		л С		مطمعونية الطبيق أبستيت التراجين	a construction of the local data			
~- r~	PLANJERSVI	e tx (77343 🗛 🛛	. USE	П		ARTESIA	<u>[882</u>]			<u> </u>
6	Postage	s \$1.39	0634		-	Posta	ge 💲	\$1.39	0634	
г- и	Certified Fee	\$2.80	05 Postmark		<u>t</u> .	Certified Fi		\$2.80	05 Postmark	. -
	Return Receipt Fee (Endorsement Required)	\$2.30	Here	C		Return Receipt Fe Endorsement Require	^{id)} [\$2.30	Here	
	Restricted Delivery Fee (Endorsement Required)	\$0.00		E	_ ·	Restricted Delivery F (Endorsement Require	ee ed)	\$0.00		
720 70	Total Postage & Fees	\$ \$6.49	08/30/2010	г	+ - - - -	Total Postage & Fe	es 😫	\$6.49	08/30/2010	
ru		Phillips & C	3			Sent To Mark	oot	5 Energy	Corpora	tion
		PO Box 219		۲ ۲		Street, Aj	• •	PO Box	227	
2	l or Pi	on, TX 7736	5		~	or PO Bc City, Slat	Ar	tesia, NN	/ 88211	
	PS Form 3300. August 2		· SERIERER um unsue Alignis			PS For		ad Antonio antico de la composición de la		в

1

Exhibit F

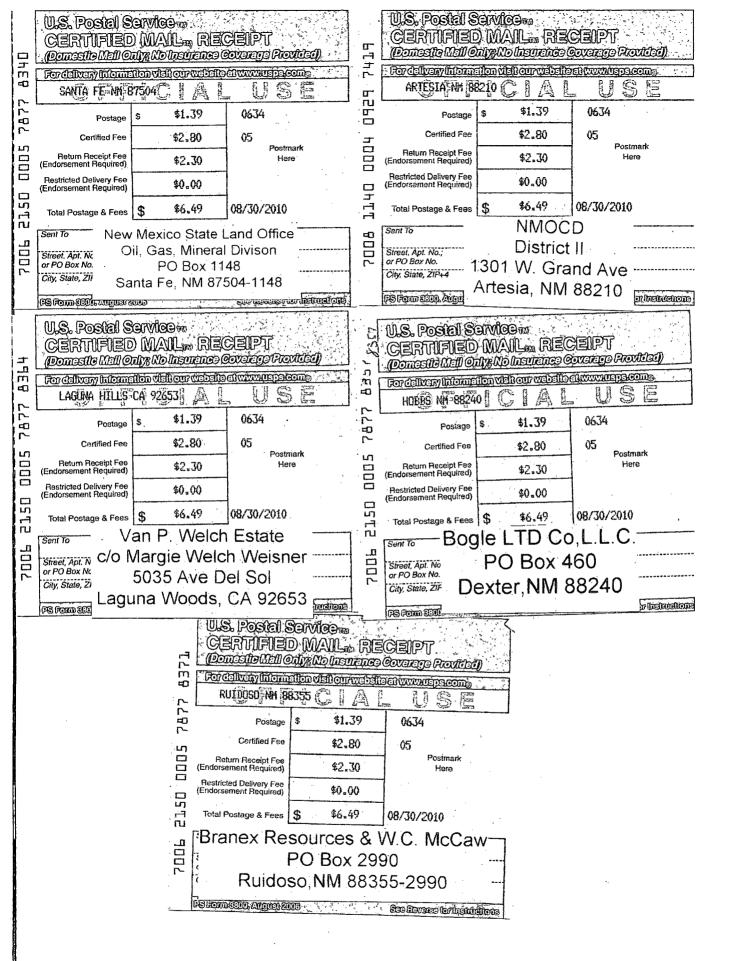


Exhibit F

Jones, William V., EMNRD

From:	Roger_Hall@blm.gov
Sent:	Monday, September 13, 2010 9:31 AM
То:	Jones, William V., EMNRD; Roger_Hall@blm.gov
Subject:	RE: Review of the SWD application for Judah Oil, LLC's - Red Lake State SWD #1, API#
	3001522893, Sec 22-17S-28E, Eddy Co. NM
Attachments:	SWD Appl- Judah Oil, LLC - Red Lake State SWD #1 - 090710.docx

Mr. Jones,

BLM does not have any objection to the above well being used for SWD. I have attached the comments on the SWD application. Nice to meet you the other day. Hope you are having a good Monday!

Roger G. Hall Petroleum Engineer BLM/Carlsbad Field Office (575)234-2231 Roger_Hall@nm.blm.gov

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

September 08, 2010

RE : Class II SWD injection well application for Judah Oil, LLC's Red Lake State SWD #1, API # 3001522893, 1980' FNL & 1980' FEL (Ut G) Section 22-17S-28E, Eddy County, New Mexico. They intend to convert the P&A former Yates - Lucas Store KT State producing well to a commercial salt water injection well into the Abo, Wolfcamp and Cisco zones @ 6610-8850 ft) at an average injection rate of 8000 BWPD/ 15000 BWPD maximum at an average injection pressure of 250 psi/ 1322 psi maximum (0.20 psi/ft). The source of the disposal water will be produced water trucked in from numerous producing wells in SE New Mexico.

Comments: From an engineering standpoint the well seems to be structurally sound for conversion purposes. The well has 13-3/8 inch 48#, K-55 surface casing set at 412 ft with cement circulated to surface, 8-5/8 inch 32#, K-55 intermediate set at 2100 ft with cement circulated to surface and 5-1/2 inch 17#, N-80 & K-55 longstring casing set at 10398 ft with TOC at 6000 ft. by temperature survey. They intend to drill out the cement plugs and CIBP at 6575 ft, leave the CIBPs at 10150 ft & 9390 ft and perforate the Abo from 6610-6658', 6683-6734', Wolfcamp from 7450-7460', 7510-7525', Cisco from 8152-8236', 8258-8304' and 8454-8484'. They intend to use 3-1/2 inch Duoline tubing set at +/- 6550 ft on a nickel plated Arrowset packer. None of the wells in the ½ mile area of review (AOR) penetrate the injection zone (all Yates & Queen, Grayburg producers). There is one Wolfcamp producer, the Oxy, Malt-O-Meal State #1, approximately 3036 ft from the subject well. There are about 5-6 Morrow producers in the 1 mile AOR and all are adequately constructed.

The BLM does not have any issues/objections for the conversion of this well.

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit to appropriate District Office

AMENDED REPORT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

API	PLICA'	TION FO)R PERMI	T TO DRI	LL, RE-EN	FER, DEEP	EN, PLUGB	BACK, OR AI	DD A ZONE
			Operator Name a Judah Oil J	² OGRID Number 245872					
			PO Box 5 Artesia, NM		³ API Number 30-015-22893				
³ Property Code ³ Property Name Red Lake State SWD						D 8 Well No. 001			
⁹ Proposed Pool 1 SWD; Wolfcamp,Cisco									
					⁷ Surface Loc	cation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	22	17S	28E		1980	North	1980	East	Eddy
⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Additional Well Information									

11 Work Type Code	¹² Well Type Code	¹³ Cable/Rotary	¹⁴ Lease Type Code	¹⁵ Ground Level Elevation
Е	S	R	S	3592 GR
¹⁶ Multiple	¹⁷ Proposed Depth	¹⁸ Formation	¹⁹ Contractor	²⁰ Spud Date
No	9355	Cisco	Unknown	ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 ½"	13 3/8"	48#	412ft	400	Surface-In Place
12 ¼"	8 5/8"	32#	2100ft	1185	Surface-In Place
7 7/8"	5 %"	17#	10398ft	938	Surface-In Place

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Judah Oil,LLC purposes to re-enter the former Lucas Store KT State # 001 plugged and abandoned by Yates Petroleum Corporation 12/29/2009

Cement plugs from surface to PBTD 9355ft will be drilled out using fresh water.

3000 psi double BOP with pipe and blind rams will be used during drill out and completion operations Attached is well data sheet, before and after well diagrams, C144 CLEZ

This work will be performed only after the approval of NMOCD form C108



²³ I hereby certify that the information given best of my knowledge and belief.	above is true and complete to the		OIL CONSERVATION DIVISION			
Signature:		Approved by:	Approved by:			
Printed name: Billy E. Prichard		Title:	Title:			
Title: Agent for Judah Oil, LLC		Approval Date:	Expiration Date:			
E-mail Address: billy@pwllc.net						
Date: Pho	ne: 432-934-7680	Conditions of Approval Attack	hed 🗌			

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

,

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 15,2009 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICA	TION	PLAT
----------------------------------	------	------

¹ API Number			² Pool Code		³ Pool Name					
30-015-22893						:	SWD; Wolfcan	np, Cisco		
⁴ Property (Code				⁵ Property N	lame	·····	• w	ell Number	
Red				Red Lake Sta	d Lake State SWD			001		
⁷ OGRID	No.				⁸ Operator N	Name		9	⁹ Elevation	
24587	72 Judah Oil,L.L.C.						35	592 GR		
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	22	17S	28E		1980	North	1980	East	Eddy	
	· · · · · · · · · · · · · · · · · · ·		Bot	tom Hol	e Location If	Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acres 40	s ¹³ Joint or	Infill ¹⁴ Co	onsolidation C	ode ¹⁵ Ord	ier No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

See origin Surveyed	nal C102 3/23/1979		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
		•	Signature Date Billy E. Prichard Printed Name
		CORN	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: \square Permit \square Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: Judah Oil,L.L.C. OGRID #: 245872							
Address: PO Box 568 Artesia, NM 88211							
Facility or well name: Red Lake State SWD # 001							
API Number: 30-015-22893 OCD Permit Number:							
U/L or Qtr/Qtr G Section 22 Township 17S Range 28E County: Eddy							
Center of Proposed Design: Latitude 32.8217490084 Longitude -104.161552871 NAD: 1927 1983							
Surface Owner: 🗌 Federal 🛛 State 🗋 Private 🗋 Tribal Trust or Indian Allotment							
2. Subsection H of 19.15.17.11 NMAC							
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of inte	nt) 🗍 P&A						
\boxtimes Above Ground Steel Tanks or \square Haul-off Bins							
3.							
Signs: Subsection C of 19.15.17.11 NMAC							
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers							
Signed in compliance with 19.15.3.103 NMAC							
 Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: 							
s. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D N Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more facilities are required.							
Disposal Facility Name: CRI Disposal Facility Permit Number: R-9166							
Disposal Facility Name: Disposal Facility Permit Number:							
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please provide the information below) No							
 Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC 							
6. Operator Application Certification:							
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.							
Name (Print): Billy E. Prichard Title: Agent for Judah Oil,LLC							
Signature: Date:							
e-mail address:billy@pwllc.net Telephone 432-934-7680							

7. OCD Approval: Permit Application (including closure plan) Closu	re Plan (only)				
OCD Representative Signature:	Approval Date:				
Title:	OCD Permit Number:				
8. <u>Closure Report (required within 60 days of closure completion)</u> : Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.					
	Closure Completion Date:				
9. Closure Report Regarding Waste Removal Closure For Closed-loop Syst Instructions: Please indentify the facility or facilities for where the liquids, two facilities were utilized. Disposal Facility Name: Disposal Facility Name:	drilling fluids and drill cuttings were disposed. Use attachment if more than Disposal Facility Permit Number:				
Were the closed-loop system operations and associated activities performed o Yes (If yes, please demonstrate compliance to the items below)	n or in areas that will not be used for future service and operations?				
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique					
 10. Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. 					
Name (Print):Signature:					
e-mail address:					

Judah Oil,LLC Red Lake State SWD # 001 Design,Operation,Closure Plan

	Well
	Steel Pit
	Fluid will be contained in Steel Pit
	Fluids
Ĵ.	Screen
	Solids will be screened off to Roll off Bin for disposal at Solids CRI

Pits and Roll off bins will be monitored during re-entry operations Fluids will be hauled to CRI Solids will be hauled to CRI

Jones, William V., EMNRD

.Correl

Jones, William V., EMNRD From: Friday, July 02, 2010 5:19 PM Sent: To: 'billy@pwllc.net'; Blaise Campanella Ezeanyim, Richard, EMNRD; Dade, Randy, EMNRD Cc: Subject: Disposal application from Judah Oil LLC; Red Lake State #1 30-015-22893

Hello Bill and Blaise:

0/16/20 oppleedin To 7228- 8850

- a. As a precautionary matter, please provide notice to Yates Petroleum Corporation. This well is still listed under YPC and not listed as Plugged and Released.
- b. The Van P. Welch Estate lands cover several tracts and notice was provided to them. Is there no lease on these tracts covering the Wolfcamp and Upper Penn? No Lessee?
- c. Where is the vertical division of interest in this area? There are many shallow wells, with operators not noticed under this application, so there must be a vertical division of interests.
- d. The application is to include new perforations at depths in the Wolfcamp from 7228 down to the tested interval at 7431. Is this 200 foot interval clearly "wet"?

William V Jones, P.E. Engineering, Oil Conservation Division 1220 South St. Francis-Drive, Santa Fe, NM 87505 Tel 505.476.3448 ~ Fax 505.476.3462



Will RE-Submit for Abot we ----Por Bloise C.

Jones, William V., EMNRD

From: Sent: To: Subject: Attachments: james campanella [judahoil@yahoo.com] Friday, July 16, 2010 9:19 AM Jones, William V., EMNRD Red Lake State #1 Will Jones.disposal application re.pdf

Will,

Attached is the information requested. Thank you and have a great day!

James B. Campanella Judah Oil, LLC PO Box 568 Artesia, NM 88211 575-746-1280 575-746-1290 (fax) From: Blaise Campanella - Judah Oil, LLC To: Will Jones - NMOCD

Hello Will,

I have been out of the states for the last two weeks in northern Brazil and I was not able to access my E-Mail. I hope all is going well with you.

I am going to try to answer your concerns related to the Red Lake State #1 SWD (Formally the Lucas Store KT State # 1).

a. I had spoken to Chuck Moran with Yates Petroleum before I submitted my application and he said Yates no longer has any operating rights to this wellbore. They do have an active SWD lease with the NMSLO. This well was approved for a SWD in 1987 in the Abo formation. Yates did not utilize this well for disposal. I have contacted Yates to work out something with the SWD ROW, be it I take over the existing ROW or they cancel the existing SWD ROW and I file for a new SWD ROW with the SLO. I sent them a copy of the C-108 today.

b. Van P Welch and Branex Resources, Inc have the Leases covering the N2 of Section 22. I contacted Van P Welch and he has no objection to my application. We sent notice to Bran ex Resources Inc, and have not had any objection from them. Marbob has the deep operating rights covering this acreage. They are the ones who suggested I make a disposal out of this well. They have no objections to my app.

c. The vertical division of interest is the base of the Yeso formation at 3600' +/-.

d. There is a 4' interval I was going to perf because of the porosity. This way I could keep the squeezed perfs from 7431-7890, under my packer. Yates didn't test this 4' area when they tested the other pay zones and so they must have felt it wasn't commercial or it was wet.

I will leave this 4' zone alone and will set my packer at 7280, than I will re-perf 7431-7460. This will be fine with me. This will still keep the squeezed perfs from 7330-7890 under my packer.

Please let me know if you have any further questions.

Thank you and have a great day.

James B. Campanella Judah Oil, LLC PO Box 568 Artesia, NM 88211 575-746-1280 575-746-1290 (fax)

--- On Fri, 7/2/10, Jones, William V., EMNRD < William.V.Jones@state.nm.us> wrote:

From: Jones, William V., EMNRD <William.V.Jones@state.nm.us> Subject: Disposal application from Judah Oil LLC: Red Lake State #1 30-015-22893 To: billy@pwllc.net, "Blaise Campanella" <judahoil@yahoo.com> Cc: "Ezeanyim, Richard, EMNRD" <richard.ezeanyim@state.nm.us>, "Dade, Randy, EMNRD" <Randy.Dade@state.nm.us> Date: Friday, July 2, 2010, 5:18 PM

Hello Bill and Blaise:

a. As a precautionary matter, please provide notice to Yates Petroleum Corporation. This well is still listed under YPC and not listed as Plugged and Released.

b. The Van P. Welch Estate lands cover several tracts and notice was provided to them. Is there no lease on these tracts covering the Wolfcamp and Upper Penn? No Lessee?
c. Where is the vertical division of interest in this area? There are many shallow wells, with operators not noticed under this application, so there must be a vertical division of interests.
d. The application is to include new perforations at depths in the Wolfcamp from 7228 down to the tested interval at 7431. is this 200 foot interval clearly "wet"?

William V Jones, P.E. Engineering, Oil Conservation Division 1220 South St. Francis Drive, Senta Fe, NM 87505 Tel 505.476.3448 ~ Fax 505.476.3462

10/22/50 niection Permit Checklist (06/24/2010) swb332-1 Case Lucar Store KT STate RedLake STate #1 was # Wells Well Name: _ Spud Date: 4/10/79 New/Old: 0(UIC primacy March 7, 1982) API Num: (30-) 015-22893 Footages 1980 FNL/1980 FEL Unit Gisec 22 tsp 175 Rge 28 Ecounty EDDY Q/ Blaise Copudlle. Bill E. Prother Operator: JUDAH OIL LILC Contact 882 Operator Address: Pe Box 568 ART 1mm OGRI 245872 5-9 Compliance (Wells 12/29 A m = 19.86 ? Current Status: Well File Reviewed LSEO O arte General Location: After Conversion Diagrams: Before Conversion loas in Im (1⁰2 32 132 entor Planned Work to Well: Cement Top and Determination Setting Cement Sizes Sx or Cf Hole Pipe Depths Method 1338 1/2 412 100 CIRC Surface 85/8 2100 4 DVC 200/985 CIRC CIR E for TS. 7718 5 K 19413 370-+150 268+ LongSt Existina DV Tool 823 Open. Total Dept ABO 335187 Intervals: Depths, Ft. Formation Producing? SWD 570 ABO 5 Formation Above <u> ୪</u>୫- ଽ WASS Formation Above APO Open Hole ? Injection <u>C 1565</u> 4 8850 Tubing Size Injection BOTTOM Packer Depth 9100 5 ormation Belo Formation Belo Salt Depths Sensitive Areas: Wells? Analysis? Affirmative Statemen Fresh Water: Depths Formation ·7228 in Various Sources **Disposal Fluid Sources:** Disposal Interval Production Potential/Testing: P S. LO Mineral Owner(s) Surface Owner See APPL or Star Marbob + 8UM RULE 26.7(A) Affected Parties: Area of Review: Adequate Map (Y/N) _____and Well List (Y/N) Producing in Injection Interval in AOR Active Wells Num Repairs agrams Included ...P&A Wells Num Repairs All Well Questions/Required Work ta ient MeCour 10 VOTRCE Tit = ¢ P erti O SWD_Checklist.xls/List 6/28/2010/12:57 PM Page 1 of 1