State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

		re, INIVI 87505		Sa	anta F	Fe, NM 875	05				Side of form						
	· • • •		Rele	ease Notific	catio	tion and Corrective Action											
						OPERA	FOR		🔲 Initi	al Report	Final Report						
Name of Co	mpany			n Gas Services,		Contact	······································				Rose Stade						
Address Facility Nar		P.C		26 Jal, N.M. 83 perd #10	8252	Telephone 1 Facility Typ				Natu	432-940-5147 ral Gas Gathering						
Facility Nar	ne		5116	••••••••••••••••		•••				Inatu	rai Gas Gaulering						
Surface Ow	ner: Jay A	nthony		Mineral C	Dwner	: State of Nev	v Mexico		API No	b. 30-025-2	.8822						
				LOCA	ATIC	N OF RE	LEASE										
Unit Letter A	Section 1	Township 26S	Range 36E	Feet from the	Nort	h/South Line	Feet from the	East/	West Line	County	Lea						
Latitude N32 4.742 Longitude W103 12.658 NATURE OF RELEASE Type of Release : Natural Gas Volume of Release: Unknown Volume Recovered None																	
Type of Relea	ase : Natura	l Gas						wn	Volume I	Recovered	None						
Source of Rei	lease : 4" N	atural Gas Pip	beline			Unknown	lour of Occurren	ce		Hour of Dis	covery 7/22/04						
Was Immedia	te Notice C		Yes 🗌] No 🖾 Not Re	equirec	If YES, To	Whom?										
By Whom?			····			Date and I					· · · · · · · · · · · · · · · · · · ·						
Was a Watero	ourse Reac		Yes 🗵	No		If YES, Vo	olume Impacting	the Wat	ercourse.								
A 4-inch nat approximate The impacte Describe Area	tural gas p bly 5 years and areas we an Affected a	ipeline had a ; the areas w ere identified and Cleanup A	release ere impa by the la Action Tak	Action Taken.* prior to the Sourcted several yea andowner and the ten. An area meas oot bearing zone.	ars prio he wor suring a	or to placing t rse case site v approximately	he line out of s vas photographe 180 sq. ft. has a	ervice. ed and dry grey	sampled ir	July 2004	The discolored soil						
I hereby certi regulations al public health should their o	fy that the i l operators or the envir perations h ment. In a	nformation gi are required to conment. The ave failed to a ddition, NMO	ven above p report ar acceptand dequately CD accep	to is true and comp ad/or file certain r the of a C-141 repo	olete to release ort by t remedia	the best of my notifications a he NMOCD m ate contaminati	knowledge and und perform corre- arked as "Final F on that pose a thr e the operator of	understa ctive act Report" (reat to g respons	nd that pur- tions for rel does not rel round wate sibility for c	suant to NM6 eases which ieve the oper r, surface wa ompliance w	OCD rules and may endanger ator of liability ter, human health with any other						
signature:	tr	Dech		de		Approved by	OIL CON		1								
Printed Name	: Rose	L. Slade					·										
Title: EHS C	Compliance	Specialist				Approval Dat	e: 10.21.	(0	Expiration	Date: 10	21-10						
E-mail Addre	ss: rose.sla	de@sug.com				Conditions of	Approval:			Attached							
Date: 10/18/2		to If Nacco		ione: 432-940-5	147												
Attach Addit	ional Shee		•	193193	353	375			\langle	TRF	-1914						



1507 W. 15th Monahans, Texas 79756

432.943.1100 Fax: 432.943.1101

October 18, 2010

Mr. Larry Johnson New Mexico Oil Conservation Division Hobbs District Office 1625 N. French Drive Hobbs, New Mexico 88240

Re: Sheperd #10 (1RP-1914)

Mr. Johnson,

On August 7, 2008, Ocotillo Environmental, LLC (Ocotillo), on behalf of Southern Union Gas Services (SUG) completed the delineation and remediation of a historical release occurring on a four (4) inch natural gas pipeline. The release was located in Unit Letter "A", Section 1, Township 26 South and Range 36 East in rural Lea County, New Mexico. The release GPS coordinates were 32° 04.742' N, 103° 12.658' W and the property is owned by Mr. Jay Anthony. A site location map is attached for your reference. The release was discovered by the landowner on July 22, 2004, occurring on a natural gas pipeline which had been idle for several years prior to the discovery of the release. The volume of the release is unknown, with no recovery. On July 24, 2008, an initial C-141 was prepared and submitted to the New Mexico Oil Conservation Division (NMOCD) for approval. The initial C-141 is attached for your reference.

A water well is located approximately 4,269 feet north (up gradient) of the release. Available data indicates groundwater was encountered at approximately 186 feet below ground surface (bgs). The nearest water course is approximately 3.27 miles to the west of the release. Based on the NMOCD ranking classification, the release site score is zero (0). A release site with a ranking score of zero (0) requires the following NMOCD cleanup levels:

Benzene: 10 mg/Kg BTEX : 50 mg/Kg TPH: 5,000 mg/Kg Chloride: 250 mg/Kg

On August 1, 2008, excavation of the release began; impacted soil was stockpiled adjacent to the release, pending transportation to the SUG Landfarm (NM2-19-0). The final dimensions of excavation were approximately fifteen (15) feet in width by twenty (20) feet in length and

four (4) feet bgs. On August 1, 2008, following the excavation activities, two (2) soil samples (P.R. @ 4' and B-Comp) were collected and submitted to the laboratory. A site map is attached and depicts the locations of the collected soil samples. The soil samples were analyzed for concentrations of total petroleum hydrocarbons (TPH) using EPA Method SW-846 8015M. The analytical results indicated TPH concentrations were less than the laboratory MDL for both soil samples. Soil sample P.R. @ 4' was analyzed for concentrations of benzene, ethyl benzene and xylene (BTEX) using EPA Method 8021b. The analytical results indicate benzene and BTEX concentrations were less than the appropriate laboratory MDL. The chloride concentration was less than 16.0 mg/Kg. Concentrations of Benzene, BTEX, TPH and Chloride are summarized on the attached table. The laboratory analytical reports are attached for your reference.

Following the collection of the soil samples, the excavation was backfilled with nonimpacted soil purchased from the landowner. The backfilled soil was contoured to fit the surrounding topography. Approximately eighty-four (84) cubic yards (cy) of excavated soil was transported to the SUG Landfarm.

Based on the analytical results, Southern Union Gas Services requests NMOCD Site Closure for the Shepard #10 release. Attached to this letter are: photographs, laboratory analytical reports, a site location map, a site map and the Initial and Final C-141.

TABLE 1

CONCENTRATIONS OF BENZENE, BTEX, TPH AND CHLORIDE IN SOIL SOUTHERN UNION GAS SERVICES SHEPARD #10 LEA COUNTY, NEW MEXICO

					METHOD:	EPA SW 846-802	ME	THOD: 8015	М	METHOD: E300		
SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SOIL STATUS	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL- BENZENE (mg/Kg)	TOTAL - XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₀ (mg/Kg)	DRO C ₁₀ -C ₂₈ (mg/Kg)	TOTAL TPH C ₆ -C ₂₈ (mg/Kg)	CHLORIDE (mg/Kg)
P.R. @ 4'	4 ft bgs	08/01/08	In-Situ	< 0.050	< 0.050	<0.050	<0.150	<0.150	<10	<10	<10	<16
B-Comp	-	08/01/08	In-Situ	-	-	-	-	-	<10	<10	<10	-

.

Page 1 of 1

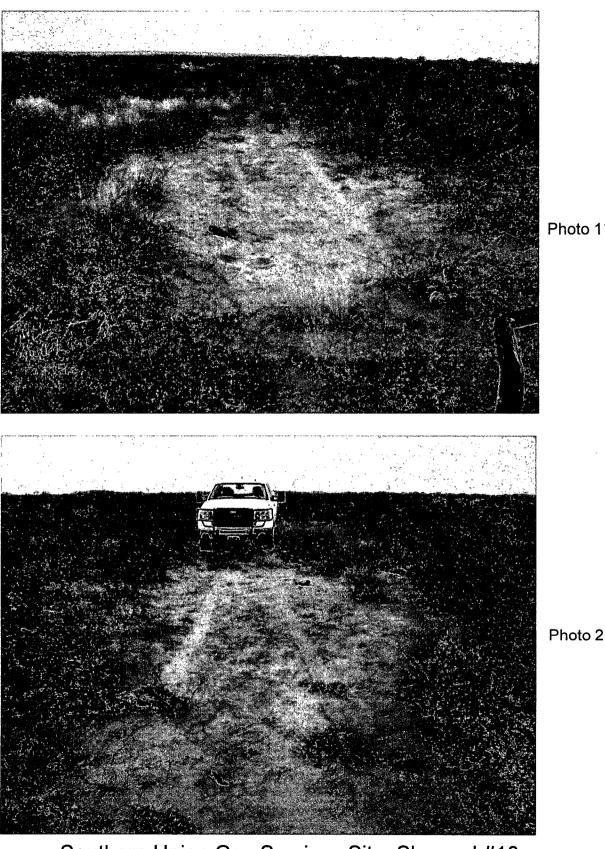
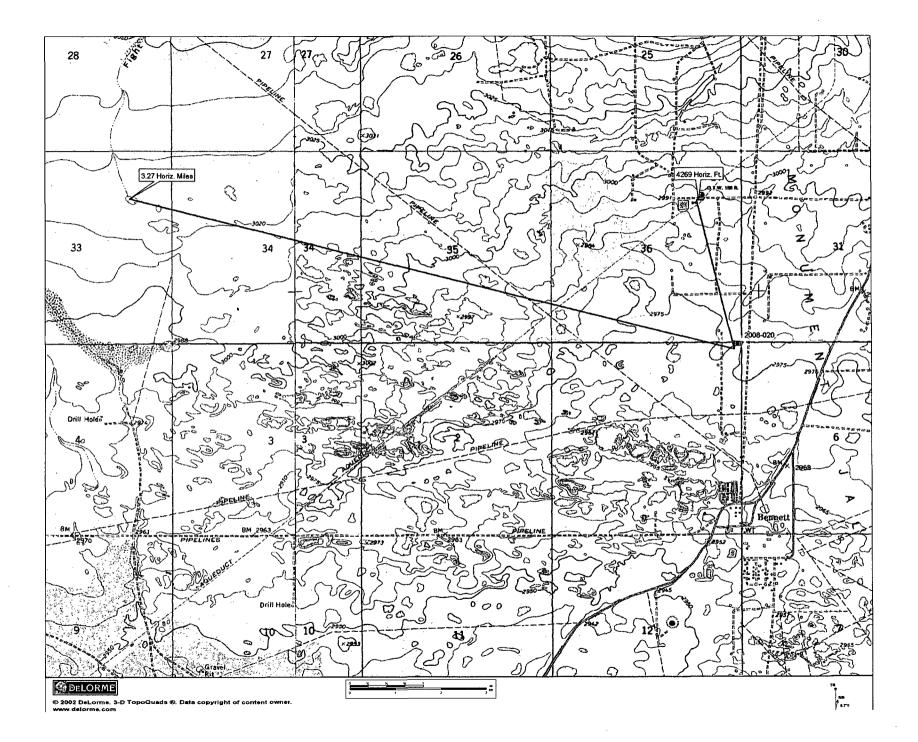
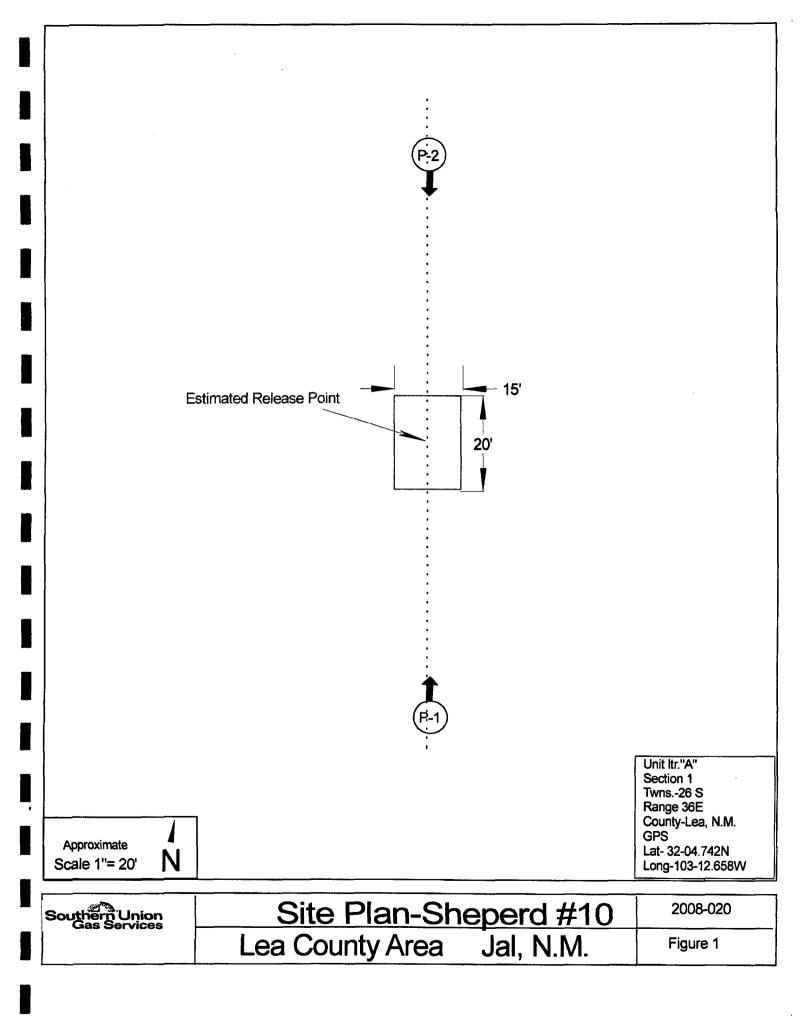


Photo 1

Southern Union Gas Services Site: Sheperd #10 Job # 2008-020 Site Assessment 5/5/08







ANALYTICAL RESULTS FOR SOUTHERN UNION GAS SERVICES ATTN: TONY SAVOIE P.O. BOX 1226 JAL, NM 88252

Receiving Date: 08/01/08 Reporting Date: 08/05/08 Project Number: 2008-020 Project Name: SHEPERD #10 Project Location: ANTHONY RANCH Sampling Date: 08/01/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: ML Analyzed By: AB

DRO	GRO
(>C ₁₀ -C ₂₈)	(C ₆ -C ₁₀)
(mg/kg)	(mg/kg)

LAB NUMBER SAMPLE ID

ANALYSIS DA	TE:	08/02/08	08/02/08
H15652-1	PR @ 4'	<10.0	<10.0
H15652-2	B-COMP.	<10.0	<10.0
Quality Contro		503	424
True Value Q	the second se	500	500
% Recovery		101	84.8
Delative Derce	ent Difference	20	5.8

METHOD: SW-846 8015 M

Keene ab Directoi

8/05/07

H15652T SUGS

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived untess made in writing and received by Cardinal within thirty (30) days after completion of the applicable services. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to tho performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



ANALYTICAL RESULTS FOR SOUTHERN UNION GAS SERVICES ATTN: TONY SAVOIE P.O. BOX 1226 JAL, NM 88252

Receiving Date: 08/01/08 Reporting Date: 08/05/08 Project Number: 2008-020 Project Name: SHEPERD #10 Project Location: ANTHONY RANCH Sampling Date: 08/01/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: ML Analyzed By: ZL/HM

LAB NO.	SAMPLE ID	Cl ^{-*} (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DA	TE:	08/04/08	08/04/08	08/04/08	08/04/08	08/04/08
H15652-1 F	PR @ 4'	<16	<0.050	<0.050	<0.050	<0.150
						· · · · · · · · · · · · · · · · · · ·
Quality Control		500	0.050	0.045	0.045	0.140
True Value QC		500	0.050	0.050	0.050	0.150
% Recovery		100	100	90.8	90.8	93.4
Relative Percer	nt Difference	<0.1	0.7	0.8	1.0	0.9

METHODS: Cl' - Std. Methods 4500-Cl'B; BTEX - EPA SW-846-8021 *Analysis performed on a 1:4 aqueous extract.

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

Lab Director,

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whather based in contract or tort, shall be limited to the amount paid by client for analyses. All claims information of the applicable service. In no event shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories. ARDINAL LABORATORIES

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Address'	" TONY SAVOR OCCMMERCE P.	n 1	2					any:		SAME			1										
City: JA	L State: N/14	/ 7in		- 12 0 9	27 52		tn:	any.															
	-395-2116 Fax #:	1					Idre	ss:						[1								
	08-020 Project Owne	r:				Ci	ty:					1 \$	ł										
Project Name: SHEPE Ad # 10						State: Zip:					6												
Project Location: Act hony RANCH						Phone #:					\						ļ						
Sampler Name: San Sheen						Fax #:					6		1										
FOR LAB USE ONLY	FOR LAB USE ONLY						PRESERV SAMPLING																
Ĺab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER WASTEWATER	soil. Or. Si udge	DTHER :	ACID/BASE:	ICE / COOL	ØTHER :	DATE	TIME	AT 2		BIEX		75			•				
H15452-1	PRQU'	U U	<u></u> <u> </u> <i> </i>	05	600		<u>ک</u>	Ž		8/1/08		1		10	ř –	~	f—		+		<u> </u>		+
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analyses. All claims includir service. In no event shall Cr	d Damages. Cardinal's liability and client's exclusive remedy for a g those for negligence and any other cause whatsoever shall be itdinal be liable for incidential or consequental damages, includin, ig out of or collated to the certgimance of services hereunder by (daemac 9 withou	t waiw timuta	od unless it Non, busine	iade in writing el iss integruptions.	nd rece , toss c	eived by of use, (y Cardin or loss o	nal will of prof	hin 30 days after Staincurred by cti	complotion of th ent, its subsidiar	io applical ios,	tto		30 days p	ast duo tr	t the rate o	24% per	charged on annum from orney's fees	n the origin			JJ
Sampler Reling	ished: Date; B/1/08 Sieen Time: 5:53	Re		ved By	T.	X	L	Y.	1 .~	Ł	Phone Re Fax Resul REMARKS	sult: t:	0		No No		Phone Fax #:	#:				21-22-22-22 21-22-22 21-22-22 21-22-22 21-22-22 21 21-22 21 21-22 21 21-22 21 21-22 21 21-22 21 21-22 21 21-22 21 21-22 21 21-22 21 21-22 21 21 21-22 21 21 21 21 21 21 21 21 21 21 21 21 2	
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† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

District 1 1625 N. French Dr., Hobbs, NM 88240	of New Mexico	Form C-141												
District II Energy Minera	Is and Natural Resources	Revised October 10, 2003												
1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Cons	ervation Division	Submit 2 Copies to appropriate District Office in accordance												
	th St. Francis Dr.	with Rule 116 on back												
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa	Fe, NM 87505	side of form												
Release Notificati	on and Corrective Action													
	OPERATOR 🛛	Initial Report Final Report												
Name of CompanySouthern Union Gas Services, Ltd.AddressP.O. Box 1226 Jal, N.M. 88252	Contact Telephone No.	Tony Savoie 575-395-2116												
Facility Name Lea County Field Dept.		Natural Gas Gathering												
		ease No.												
	face Owner: Jay Anthony Mineral Owner: State of New Mexico Le LOCATION OF RELEASE													
Unit Letter Section Township Range Feet from the No	Line County													
A 1 26S 36E	Lea													
	42.													
	2 Longitude W103 12.658													
Type of Release : Natural Gas	E OF RELEASE	plume Recovered None												
Source of Release : 4" Natural Gas Pipeline	Date and Hour of Occurrence Da	te and Hour of Discovery 7/22/04												
Was Immediate Notice Given?	Unknown Til If YES, To Whom?	me: 9:00 a.m.												
Yes No X Not Require														
By Whom?	Date and Hour:													
Was a Watercourse Reached?	If YES, Volume Impacting the Waterco	urse.												
If a Watercourse was Impacted, Describe Fully.*														
Describe Cause of Problem and Remedial Action Taken.* A 4" Natural gas pipeline leaked prior to Southern Union Gas S	ervices operations. The nipeline has been	idle for approximately 5 years												
and the leak areas were there several years prior to taking the lin	e out of service.													
The leak areas were identified by the landowner and the worse of Describe Area Affected and Cleanum Action Taken. An area massuring														
bescribe Area Affected and Cleanup Action Taken. An area measuring will be removed to a depth sufficient to restore a root bearing zone. All	remediation activities will follow the NMOC	D guidelines.												
I hereby certify that the information given above is true and complete t regulations all operators are required to report and/or file certain releas														
public health or the environment. The acceptance of a C-141 report by	the NMOCD marked as "Final Report" does	not relieve the operator of liability												
should their operations have failed to adequately investigate and remed or the environment. In addition, NMOCD acceptance of a C-141 report	iate contamination that pose a threat to group t does not relieve the operator of responsibilit	d water, surface water, human health												
federal, state, or local laws and/or regulations.														
	OIL CONSERVAT	ION DIVISION												
Signature: 1 Ores Darere	Approved by District Supervise:													
Printed Name: John A. Savoie	ENVIRONMENTA	- FNOWERE												
Title: Waste Management and Remediation Specialist		LENGINEER ration Date: 9.2908												
	N. N.													
E-mail Address: tony.savoie@sug.com	Conditions of Approval:	Attached												
Date: 7/24/08 Phone: 575-395-2116	Segmin Firm C-141	288-1914												
* Attach Additional Sheets If Necessary	10 (DOCU NER CHATTAN BA													
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1507 W. 15th Monahans, Texas 79756

432.943.1100 Fax: 432.943.1101

October 18, 2010

Mr. Larry Johnson New Mexico Oil Conservation Division Hobbs District Office 1625 N. French Drive Hobbs, New Mexico 88240

Re: Sheperd #10 (1RP-1914)

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A water well is located approximately 4,269 feet north (up gradient) of the release. Available data indicates groundwater was encountered at approximately 186 feet below ground surface (bgs). The nearest water course is approximately 3.27 miles to the west of the release. Based on the NMOCD ranking classification, the release site score is zero (0). A release site with a ranking score of zero (0) requires the following NMOCD cleanup levels:

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On August 1, 2008, excavation of the release began; impacted soil was stockpiled adjacent to the release, pending transportation to the SUG Landfarm (NM2-19-0). The final dimensions of excavation were approximately fifteen (15) feet in width by twenty (20) feet in length and

four (4) feet bgs. On August 1, 2008, following the excavation activities, two (2) soil samples (P.R. @ 4' and B-Comp) were collected and submitted to the laboratory. A site map is attached and depicts the locations of the collected soil samples. The soil samples were analyzed for concentrations of total petroleum hydrocarbons (TPH) using EPA Method SW-846 8015M. The analytical results indicated TPH concentrations were less than the laboratory MDL for both soil samples. Soil sample P.R. @ 4' was analyzed for concentrations of benzene, ethyl benzene and xylene (BTEX) using EPA Method 8021b. The analytical results indicate benzene and BTEX concentrations were less than the appropriate laboratory MDL. The chloride concentration was less than 16.0 mg/Kg. Concentrations of Benzene, BTEX, TPH and Chloride are summarized on the attached table. The laboratory analytical reports are attached for your reference.

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TABLE 1

CONCENTRATIONS OF BENZENE, BTEX, TPH AND CHLORIDE IN SOIL SOUTHERN UNION GAS SERVICES SHEPARD #10 LEA COUNTY, NEW MEXICO

ſ						METHOD:	EPA SW 846-802	ME	THOD: 8015	M	METHOD: E300		
	SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SOIL STATUS	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL- BENZENE (mg/Kg)	TOTAL - XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₀ (mg/Kg)	DRO C ₁₀ -C ₂₈ (mg/Kg)	TOTAL TPH C ₆ -C ₂₈ (mg/Kg)	CHLORIDE (mg/Kg)
	P.R. @ 4'	4 ft bgs	08/01/08	In-Situ	<0.050	<0.050	< 0.050	< 0.150	<0.150	<10	<10	<10	<16
	B-Comp	•	08/01/08	In-Situ	-	-	-	-	-	<10	<10	. <10	-

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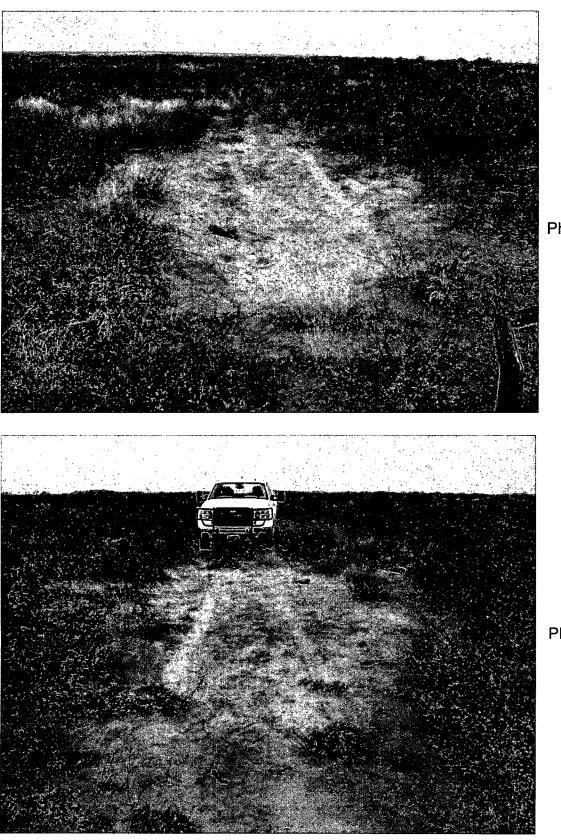
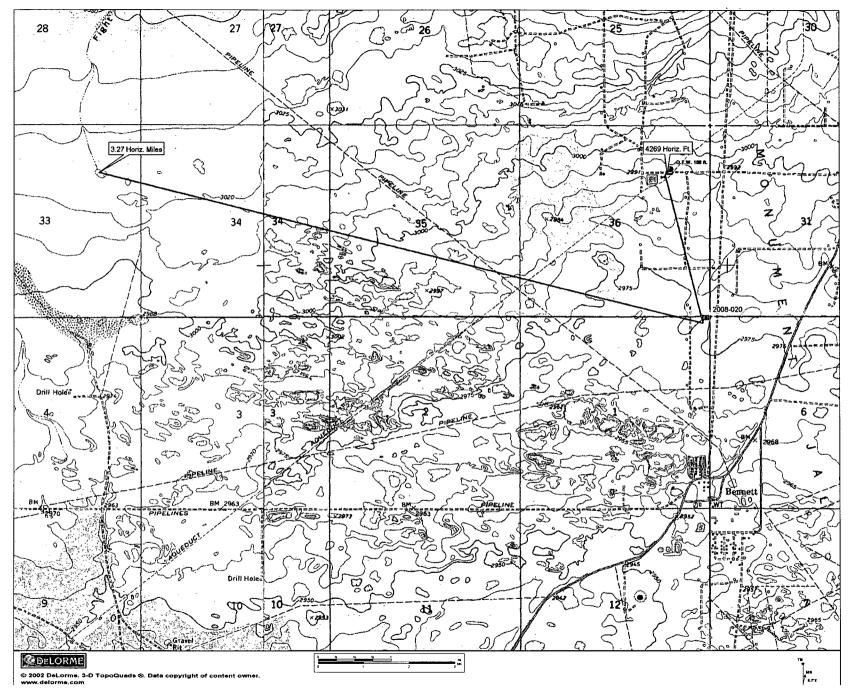


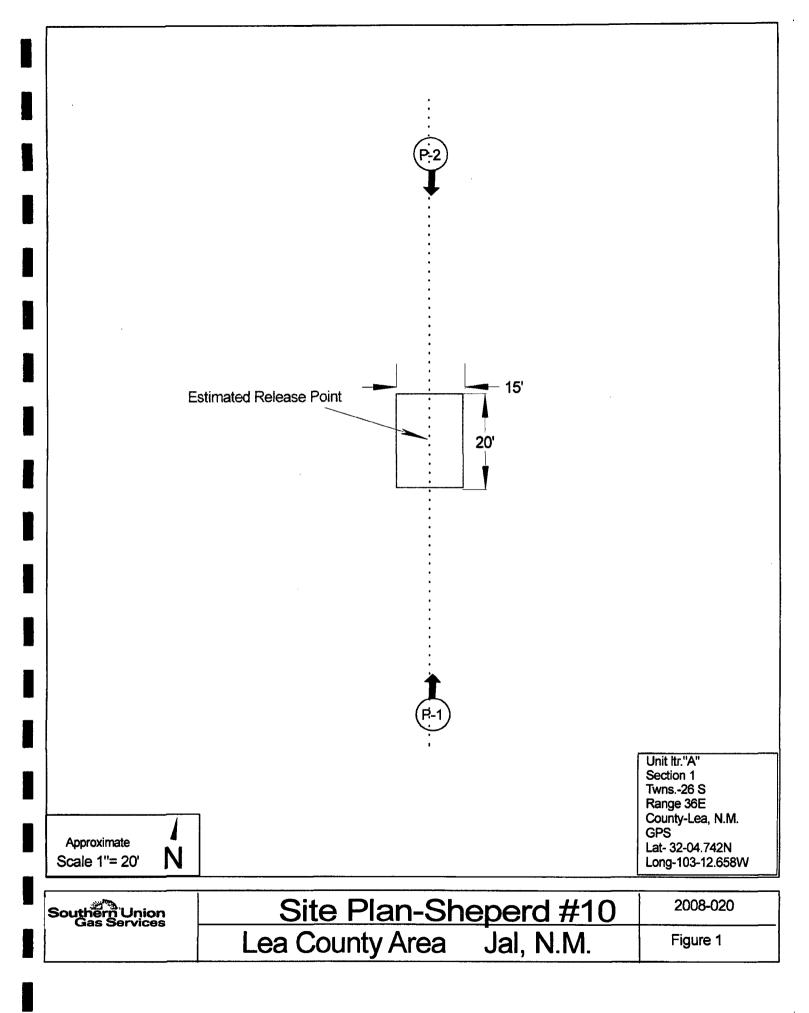
Photo 1

Photo 2

Southern Union Gas Services Site: Sheperd #10 Job # 2008-020 Site Assessment 5/5/08



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PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR SOUTHERN UNION GAS SERVICES ATTN: TONY SAVOLE P.O. BOX 1226 JAL, NM 88252

Receiving Date: 08/01/08 Reporting Date: 08/05/08 Project Number: 2008-020 Project Name: SHEPERD #10 Project Location: ANTHONY RANCH Sampling Date: 08/01/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: ML Analyzed By: AB

LAB NUMBER SAMPLE I	D
---------------------	---

GRO DRO $(C_6 - C_{10})$ $(>C_{10}-C_{28})$ (mg/kg) (mg/kg)

00/00/00

00100100

ANIAL VOID DATE

ANALYSIS DATE:	08/02/08	08/02/08
H15652-1 PR @ 4'	<10.0	<10.0
H15652-2 B-COMP.	<10.0	<10.0
Quality Control	503	424
True Value QC	500	500
% Recovery	101	84.8
Relative Percent Difference	2.0	.5.8

METHOD: SW-846 8015 M

Lab Directo

H15652T SUGS

PLEASE NOTE: Llability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profiles incurred by client, its subsidiaries, affiliatos or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



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LAB NO. SAMPLE ID	Cl ^{-*} (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE:	08/04/08	08/04/08	08/04/08	08/04/08	08/04/08
H15652-1 PR @ 4'	<16	<0.050	<0.050	<0.050	<0.150
Quality Control	500	0.050	0.045	0.045	0.140
True Value QC	500	0.050	0.050	0.050	0.150
% Recovery	100	100	90.8	90.8	93.4
Relative Percent Difference	e <0.1	0.7	0.8	1.0	0.9

METHODS: CI - Std. Methods 4500-CI'B; BTEX - EPA SW-846-8021 *Analysis performed on a 1:4 aqueous extract.

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

Director

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims includes the client of the applicable and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or retated to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories. ARDINAL LABORATORIES

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† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

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District I State of	f New Mexico	
District II Energy Mineral	s and Natural Resources	Form C-141 Revised October 10, 2003
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Bio Discourse Band Artes NM 87410 Oil Conse	ervation Division	Submit 2 Copies to appropriate District Office in accordance
1220 S. St. Empire Dr. Conta Dr. NM 97505	th St. Francis Dr.	with Rule 116 on back side of form
Santa Fe, INVI 87505		
Release Notification and Corrective Action		
Name of Company Southern Union Gas Services, Ltd.	OPERATOR Scottact	Initial Report Final Report Tony Savoie
Address P.O. Box 1226 Jal, N.M. 88252	Telephone No.	575-395-2116
Facility Name Lea County Field Dept.	Facility Type	Natural Gas Gathering
Surface Owner: Jay Anthony Mineral Owner	: State of New Mexico	Lease No.
	ON OF RELEASE	
Unit LetterSectionTownshipRangeFeet from theNorA126S36E	th/South Line Feet from the East/Wes	t Line County Lea
н т		
NATURI NATURI	2 Longitude W103 12.658 E OF RELEASE	
Type of Release : Natural Gas Source of Release : 4" Natural Gas Pipeline	Date and Hour of Occurrence D	blume Recovered None ate and Hour of Discovery 7/22/04
Was Immediate Notice Given?	Unknown Ti If YES, To Whom?	me: 9:00 a.m.
Yes No X Not Require		
By Whom? Was a Watercourse Reached?	Date and Hour: If YES, Volume Impacting the Waterco	urse
Yas a Watercourse reached.	IT TES, Volume Impleting the Wateroo	uibe.
If a Watercourse was Impacted, Describe Fully.*	I	
Describe Cause of Problem and Remedial Action Taken.* A 4" Natural gas pipeline leaked prior to Southern Union Gas Services operations. The pipeline has been idle for approximately 5 years,		
and the leak areas were there several years prior to taking the line out of service.		
The leak areas were identified by the landowner and the worse case site was photographed and sampled in July 2004. Describe Area Affected and Cleanup Action Taken. An area measuring approximately 300 sq. ft. has a dry grey to white discoloration. The discolored soil		
will be removed to a depth sufficient to restore a root bearing zone. All remediation activities will follow the NMOCD guidelines. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability		
should their operations have failed to adequately investigate and remedi	ate contamination that pose a threat to groun	d water, surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	does not relieve the operator of responsibili	ty for compliance with any other
Q 2 3	OIL CONSERVAT	TION DIVISION
Signature: 1 oue Dane	Approved by District Supervise	wser
Printed Name: John A. Savoie	ENVIRONMENTA	I ENGINEER
Title: Waste Management and Remediation Specialist		iration Date: 9.2908
E-mail Address: tony.savoie@sug.com	Conditions of Approval:	Attached
Date: 7/24/08 Phone: 575-395-2116	Summit FIMM C-141	1RP-1914
* Attach Additional Sheets If Necessary	10 (DOCUMENCIATION BA	
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