ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



T		ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS	_
	cation Acronym	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	ے تے
••	[NSL-Non-Sta [DHC-Dow [PC-Po	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	
[1]	TYPE OF AF	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	
	[D]	Other: Specify	
[2]	NOTIFICAT [A]	Other: Specify ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,	
	[F]	Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.	
	val is accurate a	TION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.	
	Note:	Statement must/be completed by an individual with managerial and/or supervisory capacity.	
	es Bruce	Statement must be completed by an individual with managerial and/or supervisory capacity. Attorney	_
Print c	or Type Name	Signature Title Date	-
		jamesbruc@aol.com	

e-mail Address

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

November 10, 2010

Mark E. Fesmire, P.E. Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Fesmire:

Pursuant to Division Rule NMAC 19.15.15.13, Chi Operating, Inc. applies for approval of an unorthodox oil well location for the following well:

Well name: Munchkin Fed. Well No. 15

<u>Location</u>: 150 feet FSL & 1550 feet FWL

Well unit: SE¼SW¼ of Section 1, Township 19 South, Range 30

East, N.M.P.M., Eddy County, New Mexico

The well will be drilled to test the Delaware formation (Benson-Delaware Pool). Under the Division's statewide rules, spacing in the Delaware formation is 40 acres, with wells to be at least 330 feet from a quarter-quarter section line. A Form C-102 is attached as **Exhibit A**.

The well is in the potash area, and the BLM severely restricts well locations in that area. This well is in the Benson Delaware Unit, recently approved by the Division by Order No. R-13262. The well will initially be a producer, and will later be converted to injection (and re-named the Benson Delaware Unit No. 15, when the unit is finally approved by the BLM). The well's location was selected for its location as an injector.

Exhibit B to the Unit Agreement is attached hereto as **Exhibit B**. Please see Tract 2C (the wellsite tract) and Tracts 2E and 2F (the offset tracts): The tracts are all within Federal Lease NM 0560353, but there is slightly different overriding royalty ownership in the tracts (royalty and working interest ownership is identical). However, all overriding royalty owners have

The unit should be finally approved by the BLM by the end of this month.

ratified the Unit Agreement, Exhibit C, and the well will not be produced until the unit is effective. Therefore, no one has been notified of this application.

Please call me if you have any questions concerning this application.

Very truly yours,

ames Bruce

Attorney for Chi Operating, Inc.

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT IV

OIL CONSERVATION DIVISION 1300 SOUTH ST. FRANCIS DR.

Pee Lease - 3 Copies

DÍSTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410

Santa Fe, New Mexico 87505

DISTRICT IV 1300 S. ST. FRANCIS	DR SANTAFF	NM 87505	WELL LO	OCATIO	ON AND ACRE	EAGE DEDICAT	TION PLAT	☐ AME	NDED REPOR
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Propert 2.71	ty Code 08				Well Number 15				
OGRI					MUNCHKIN FI Operator Nam				ation
43				CHI OPERATING					73'
					Surface Locat	tion			
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LONG. = 103.928531° W

# EXHIBIT "B" SCHEDULE OF OWNERSHIP

Schedule showing all lands and leases within the BENSON DELAWARE UNIT Eddy County, New Mexico

TRACT NO.

1							
WORKING INTEREST & PERCENTAGE	Chi Energy, Inc. 14.50% Murchison Oil & Gas, Inc. 10.00%	McCombs Energy, Ltd. 64.92%	Westbrook Energy, Inc. 0.50%	Pocahontas Oil Co., Inc. 0.50%	John W. Qualls 0.50%	Ken Seligman 0.50%	Rio Lobo Resources 0.75%
OVERRIDING ROYALTY & PERCENTAGE	Crescent Porter Hale Foundation 10.00% Chi Royalty Pool	0,70%.					
LESSEE OF RECORD & PERCENTAGE	Crescent Porter Hale Foundation 100%						
BASIC ROYALTY	12½%						
SERIAL NO. & EXPIRATION DATE	LC 063613 HBP						
ACRES	40.00 acres			E.	XHIB	IT	B
DESCRIPTION OF LANDS	19S-30E §1: NW'/SE'/						

Gary Green 1.50%

Brazos Limited Partnership 5.00%

Gary Green 1.50% Gene Shumate 1.33%

Chi Energy, Inc. 14.50%	Murchison Oil & Gas, Inc. 10.00%	McCombs Energy, Ltd. 64.92%	Westbrook Energy, Inc. 0.50%	Pocahontas Oil Co., Inc. 0.50%	John W. Qualls 0.50%	Ken Seligman 0.50%	Rio Lobo Resources 0.75%
Crescent Porter Hale Foundation	Chi Royalty Pool	%0C.1					
Crescent Porter Hale Foundation	%no.1						
121%							
NM 0560353 HBP							
160. <b>00</b> acres							

Brazos Limited Partnership 5.00%

Gene Shumate 1.33%

> 19S-30E §1: NE¼SW¼ §11: E½NE¼ §12: SW¼NW¼

2A

Chi Energy, Inc. 14.50%	Murchison Oil & Gas, Inc. 10.00%	McCombs Energy, Ltd. 64.92%	Westbrook Energy, Inc. 0.50%	Pocahontas Oil Co., Inc. 0.50%	John W. Qualls 0.50%	Ken Seligman 0.50%	Rio Lobo Resources 0.75%	Gary Green 1.50%	Brazos Limited Partnership 5.00%	Gene Shumate 1.33%	Chi Energy, Inc. 14.50%	Murchison Oil & Gas, Inc. 10.00%
Crescent Porter Hale Foundation	10.00% Chi Royalty Pool	1.50%									Crescent Porter Hale Foundation	10.00%
Crescent Porter	Hale Foundation 100%				,						Crescent Porter	100%
121/2%											121/2%	
NM 0560353	НВР										NM 0560353	НВР
	actes										Service SO Oc.	40.04
	<u>19S-30E</u> §1: SW'/\SW'/ SW'\\SE'/\											19S-30E §1: SE/ASW/A

2C

McCombs Energy, Ltd. 64.92%	Westbrook Energy, Inc. 0.50%	Pocahontas Oil Co., Inc. 0.50%	John W. Qualls 0.50%	Ken Seligman 0.50%	Rio Lobo Resources 0.75%	Gary Green 1.50%	Brazos Limited Partnership 5.00%	Gene Shumate 1.33%	Chi Energy, Inc. 14.50%	Murchison Oil & Gas, Inc. 10.00%	McCombs Energy, Ltd. 64.92%
Curtis and Edna Anderson, J.T. 1.50%	Allan C. Anderson 0.25%	Wade S. Anderson 0.25%	Gene Davis 0.25%	Chi Royalty Pool 1.50%					Crescent Porter Hale Foundation	Chi Royalty Pool	870C-1
									Crescent Porter Hale Foundation	B/.003	
									121/2%		
									NM 0560353 HBP		
									120.00 acres		

19S-30E §11: SWKNEK §12: NKSWK Westbrook Energy, Inc. 0.50%

				Pocahontas Oil Co., Inc. 0.50%
				John W. Qualls 0.50%
				Ken Seligman 0.50%
				Río Lobo Resources 0.75%
				Gary Green 1.50%
				Brazos Limited Partnership 5.00%
				Gene Shumate 1.33%
40.00 acres NM 0560353 HBP	12%%	Crescent Porter Hale Foundation	Crescent Porter Hale Foundation	Chi Energy, Inc. 14.50%
		100%	15.UU%	Murchison Oil & Gas, Inc. 10.00%
			Curtis and Edna Anderson, J.T. 0.25%	McCombs Energy, Ltd. 64.92%
			Gene Davis 0.25%	Westbrook Energy, Inc. 0.50%

19S-30E §12: NE½NW½

2E

Pocahontas Oil Co., Inc. 0..50%

Chi Royalty Pool 1.50%

John W. Qualls 0.50%

Rio Lobo Resources 0.75%	Gary Green 1.50%	Brazos Limited Partnership 5.00%	Gene Shumate 1.33%	Chi Energy, Inc. 14.50%	Murchison Oil & Gas, Inc. 10.00%	McCombs Energy, Ltd. 64.92%	Westbrook Energy, Inc. 0.50%	Pocahontas Oil Co., Inc. 0.50%	John W. Qualls 0.50%
				Crescent Porter Hale Foundation	15.00%	Curtis and Edna Anderson, J.T. 0.25%	David C. Shatzer 0.20%	John W. Qualls 0.20%	Chi Royalty Pool 1.50%
	Crescent Porter Hale Foundation 100%								
				12%%					
				5500950700	HBP				

Ken Seligman 0.50%

9

Rio Lobo Resources 0.75%

Ken Seligman 0.50%

80.00 acres \$12: NWKNWK, SEKNWK

Gary Green 1.50% Brazos Limited Partnership 5.00%

Gene Shumate 1.33%

RECAPITULATION

560.00 acres of Federal Lands = 100%

TOTAL: 560.00 acres

= 100%

The undersigned owner of a royalty interest, working interest, or other interest in production in the unit area for the Benson Delaware Unit, comprising the NE¼SW¼, S½SW¼, and W½SE¼ of Section 1, NE¼NE¼ and S½NE¼ of Section 11, and NW¼ and N½SW¼ of Section 12, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, consents to the inclusion of (his/her/its) interest in the unit area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Benson Delaware Unit, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and (his/her/its) successors and assigns.

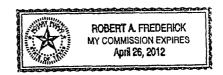
Executed this 28th day of October, 2009.

Crescent Porter Hale Foundation

	Name: A.L. Ballard
	By: [ Zhurkin
$\wedge$	Title: <u>Director</u>
EXHIBIT C	

STATE OF TEXAS §
COUNTY OF HARRIS § July, 2010
inclination of Ci

The foregoing instrument was acknowledged before me, a Notary Public, on the 28 th day of Oetober, 2009, by A. L. Ballard, Director of Crescent Porter Hale Foundation, on behalf of said foundation.



The undersigned owner of a royalty interest, working interest, or other interest in production in the unit area for the Benson Delaware Unit, comprising the NE1/4SW1/4, S1/2SW1/4, and W1/2SE1/4 of Section 1, NE1/4NE1/4 and S1/2NE1/4 of Section 11, and NW1/4 and N1/2SW1/4 of Section 12, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, consents to the inclusion of (his/her/its) interest in the unit area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Benson Delaware Unit. and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and (his/her/its) successors and assigns.

Executed this 12th day of October, 2009.

Name: Edni ander so

STATE OF 18X0S

The foregoing instrument was acknowledged before me, a Notary Public, on the 12 th

day of October, 2009, by Curtis Anderson and Edna Anderson,

My commission expires: Of-30-2011

The undersigned owner of a royalty interest, working interest, or other interest in production in the unit area for the Benson Delaware Unit, comprising the NE¼SW¼, S½SW¼, and W½SE¼ of Section 1, NE¼NE¼ and S½NE¼ of Section 11, and NW¼ and N½SW¼ of Section 12, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, consents to the inclusion of (his/her/its) interest in the unit area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Benson Delaware Unit, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and (his/her/its) successors and assigns.

Executed this	1970	day of _	October	, 2009.

Name: / Allan C. Anderson

Title: Individual

By:

STATE OF TEXAS

§ 8

COUNTY OF DALLAS

The foregoing instrument was acknowledged before me, a Notary Public, on the day of October, 2009, by Allan C. Anderson.

My commission expires: 08-30-2011

B POSS Votary Fublic, State of Toxas My Commission Expires August 30, 2011 Notary Public

The undersigned owner of a royalty interest, working interest, or other interest in production in the unit area for the Benson Delaware Unit, comprising the NE¼SW¼, S½SW¼, and W½SE¼ of Section 1, NE¼NE¼ and S½NE¼ of Section 11, and NW¼ and N½SW¼ of Section 12, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, consents to the inclusion of (his/her/its) interest in the unit area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Benson Delaware Unit. and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and (his/her/its) successors and assigns.

Executed this 12 th day of October, 2009.

Name: Wade S. Anderson

Edne Cinderson Action 19/1/07
Individual

STATE OF Texas

The foregoing instrument was acknowledged before me, a Notary Public, on the 12

day of October, 2009, by Wade S. Anderson.

My commission expires: 08.30-2011

Notary Public, State of Toxes My Commission Expires August 30, 20) 1

The undersigned owner of a royalty interest, working interest, or other interest in production in the unit area for the Benson Delaware Unit, comprising the NE¼SW¼, S½SW¼, and W½SE¼ of Section 1, NE¼NE¼ and S½NE¼ of Section 11, and NW¼ and N½SW¼ of Section 12, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, consents to the inclusion of (his/her/its) interest in the unit area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Benson Delaware Unit, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and (his/her/its) successors and assigns.

Executed this 2th day of <u>Oetober</u>, 2009.

Name: Gene Davis

By: Individual

STATE OF LEVELO S
COUNTY OF Jewer S

The foregoing instrument was acknowledged before me, a Notary Public, on the _____day of October, 2009, by Gene Davis.

My commission expires:  $\frac{5/4/20/3}{}$ 

Marlen adels Stense Notary Public

CHARLENE ADELE ATENCIO

NOTARY PUBLIC

STATE OF COLORADO

My Commission Expires 05/04/2013

The undersigned owner of a royalty interest, working interest, or other interest in production in the unit area for the Benson Delaware Unit, comprising the NE½SW¼, S½SW¼, and W½SE¼ of Section 1, NE½NE¼ and S½NE¼ of Section 11, and NW¼ and N½SW¼ of Section 12, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, consents to the inclusion of (his/her/its) interest in the unit area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Benson Delaware Unit, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and (his/her/its) successors and assigns.

Executed this 5th day of October, 2009.

Name: Dave Shatzer

Ry: Dave Shatzer

Title: Individual

STATE OF TEXAS

§

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me, a Notary Public, on the 5th day of October, 2009, by Dave Shatzer.

My commission expires: 08.30.0011

Notary Public, State of Texa My Commission Expires August 30, 2011 Notary Public

The undersigned owner of a royalty interest, working interest, or other interest in production in the unit area for the Benson Delaware Unit, comprising the NE4SW4, S½SW4, and W1/2SE1/4 of Section 1, NE1/4NE1/4 and S1/2NE1/4 of Section 11, and NW1/4 and N1/2SW1/4 of Section 12, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, consents to the inclusion of (his/her/its) interest in the unit area, and expressly ratifies, approves, and adopts the Unit Agreement for the Development and Operation of the Benson Delaware Unit, and agrees that the terms of any lease given by the undersigned, or under which the undersigned claims an interest, is extended and modified to the extent necessary to make the same conform to the terms of the Unit Agreement.

This instrument shall be binding upon the undersigned and (his/her/its) successors and assigns.

Executed this 5th day of October, 2009.

Name: John W. Qualls

By:

<u>Ih</u>dividual Title:

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me, a Notary Public, on the 5th day

of October, 2009, by John W. Qualls.

My commission expires:  $D \& \cdot 30 - 3011$