District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

nLWI 1032639357 PLUI 1032639715

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
HOBBSOCD District Office in accordance
with Rule 116 on back

side of form

Release Notification and Corrective Action

						OPERA	ГOR	X In	X Initial Report Final Report			
Name of Company ConocoPhillips Company						Contact Jesse A. Sosa						
Address 3300 N. "A" St., Bldg. 6 #247 Midland, TX 79705-5						Telephone No. (505)391-3126						
Facility Name North Skaggs Injection Station F							Facility Type Injection Station					
Surface Owner NMOCD FED Mineral Owner						LM		Leas	Lease No. 3002506089			
LOCATIO						ON OF RELEASE SEMU EUMONT #42					The state of the s	
						h/South Line Feet from the East/West Line County						
N	1 1 -1 -1			South			West	Lea	*			
			La	titude 32 34.055	N	Longitud	le 103 12.431 W	,		f 0		
Latitude 32 34.055 N Longitude 103 12.431 W سراک لے 60 NATURE OF RELEASE												
Type of Rele	ase Produc	ced Water		IVAI	Volume of Release 12 Volume Recovered 8							
Source of Release Injection Line						Date and Hour of Occurrence 11/18/ Date 30th hour of Discovery 111810 9 a						
Was Immediate Notice Given?						If YES, To Whom?						
X Yes No Not Require						d NMOCD & BLM						
By Whom? Jesse Sosa						Date and Hour 11/19/10 8:30 am						
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.*												
MSO found a leak on a steel 1 inch (25+ years) line at the header. MSO shut in and isolated injection line. Release was due to internal corrosion. Line will be replaced before putting well back into service.												
corrosion. Line will be replaced before putting well back into service.												
Describe Area						1 0 Dr)	50 f	V 00 f + 00	3/		
				was called out a clean up.	na reco	overed 8 Br	w. Affected are	ea was 50 leet.	x 80 teet, 90	% On C	aucne	
pad. Sample area and submit work plan for clean up.												
I hereby certif	for that the i	nformation gi	ven above	is true and comple	te to th	e heet of my	knowledge and u	nderstand that n	revent to NM(OCD m	iles and	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws indeed regulations.												
						OIL CONSERVATION DIVISION						
Signature: XWW WON						Section 5000						
// \						Approved by District STAPENTAU ENGINEER						
Printed Name: esse A. Sosa							EMAIL	UNIVIENTAL	ENGINEE	₹		
Title: HSER Lead						pproval Date	: 11.19.10	Expiratio	1 Date: 3.10	1.10		
E-mail Address: Jesse.A.Sosa@conocophillips.com						Conditions of	Approval:		7	П		
Date: 11/19/2010 Phone: (505)391-3126							sac C.141 w/	Are Ru	Attached	⊔ 	2657	
Attach Additi		ts If Necess		(-00,001 0120		-wint of		o (11111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		