

DATE IN <i>11/17/10</i>	SUSPENSE	ENGINEER <i>DKB</i>	LOGGED IN <i>11/17/10</i>	TYPE <i>DHC</i>	APP NO. <i>1032134733</i>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



*conocophillips*  
*21787*

*Michener #180*

**ADMINISTRATIVE APPLICATION CHECKLIST** *30-045-35191*

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

*Fed*  
*San Juan*

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☒ **Does Not Apply**

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

RECEIVED OGD

2010 NOV 15 3:32 PM

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brandie Blakley

Print or Type Name

*Brandie Blakley*  
Signature

Staff Regulatory Tech

Title

11/8/10

Date

*blaklbn@conocophillips.com*  
e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
☒ Single Well  
☐ Establish Pre-Approved Pools  
EXISTING WELLBORE  
☐ Yes ☒ No

APPLICATION FOR DOWNHOLE COMMINGLING

CONOCOPHILLIPS COMPANY P.O.Box 4289 Farmington, NM 87499  
Operator Address  
Michener 100 Unit E Sec. 33, 028N, 009W SAN JUAN  
Lease Well No. Unit Letter-Section-Township-Range County  
OGRID No: 21787 Property Code 31825 API No. 30045351910000 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	WILDCAT FRUITLAND SAND	BASIN FRUITLAND COAL	BLANCO PICTURED CLIFFS
Pool Code		71629	72439
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2700' - 2845' Estimated	2850' - 2985' Estimated	2995' - 3050' Estimated
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	New Zone
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A – 150% Rule	N/A – 150% Rule	N/A – 150% Rule
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: N/A	Date: N/A Rates: N/A	Date: N/A Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

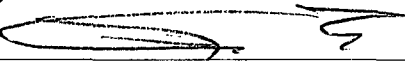
Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐  
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐  
Will commingling decrease the value of production? Yes ☐ No ☒  
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐  
NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:  
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
Production curve for each zone for at least one year. (If not available, attach explanation.)  
For zones with no production history, estimated production rates and supporting data.  
Data to support allocation method or formula.  
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools  
List of all operators within the proposed Pre-Approved Pools  
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE  TITLE Engineer DATE 11/3/10  
TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. ( 505 ) 326-9700  
E-MAIL ADDRESS Bill.N.Akwari @conocophillips.com

Michener 100  
Unit E, Section 33, T28N, R9W

The Michener 100 is a Fruitland Coal, Fruitland Sand and Pictured Cliffs recompleat. A cased hole neutron log will be run prior to completion to identify the Fruitland Coal, Fruitland Sand and Pictured Cliffs zones. If the Fruitland Coal, Fruitland Sand and Pictured Cliffs horizons can be isolated, a separator test will be performed and the allocation will be assigned with results using the subtraction method applied to the rate. In the event that the Fruitland Coal, Fruitland Sand and Pictured Cliffs can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Fruitland Coal, Fruitland Sand and Pictured Cliffs. All documentation will be submitted to the Aztec NMOCD office.

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Avenue, Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 7 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT  
**South Blanco**

<sup>1</sup> API Number <b>30-045</b>	<sup>2</sup> Pool Code <b>72439/71629/</b>	<sup>3</sup> Pool Name <b>Wildcat</b> BASIN FRUITLAND COAL / PICTURED CLIFFS / FRUITLAND SAND
<sup>4</sup> Property Code <b>31825</b>	<sup>5</sup> Property Name <b>MICHENER</b>	<sup>6</sup> Well Number <b>100</b>
<sup>7</sup> OGRID No. <b>21787</b>	<sup>8</sup> Operator Name <b>CONOCOPHILLIPS COMPANY</b>	<sup>9</sup> Elevation <b>6869</b>

<sup>10</sup> SURFACE LOCATION

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
(E) 2	33	28-N	9-W		2193	NORTH	438	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres FC -320.0- N/2 PC/FS -160.0- NW/4	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN  
CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> GLO 1916 S 89°56'01" W WEST 2644.8' (M) 2640.0' (R) NW/4 DEDICATED ACREAGE USA SF-077107-C	2193' WELL FLAG NAD 83 LAT: 36.619710° N LONG: 107.801452° W NAD 27 LAT: 36°37.182172' N LONG: 107°48.050217' W	GLO 1916 N 0°01'28" E N 0°08' E 438' 465'	SECTION 33, T-28-N, R-9-W
BASIS OF BEARING IS THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, WEST ZONE, NAD83 AS DETERMINED BY GPS OBSERVATION AND NGS/OPUS SOLUTION.			
LOT 1	LOT 2	LOT 3	LOT 4

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Brandie Blakley*  
Signature

**Brandie Blakley**  
Printed Name

**Staff Regulatory Technician**  
Title and E-mail Address

**06-02-2010**  
Date

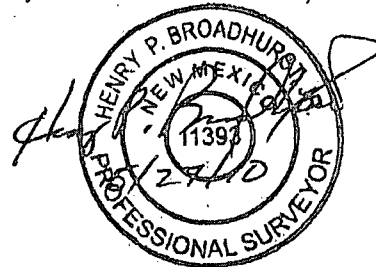
Date

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 3/31/10

Signature and Seal of Professional Surveyor:



Certificate Number: NM 11393

MICHENER 100 PC      Data: Aug 2010-Aug 2010

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

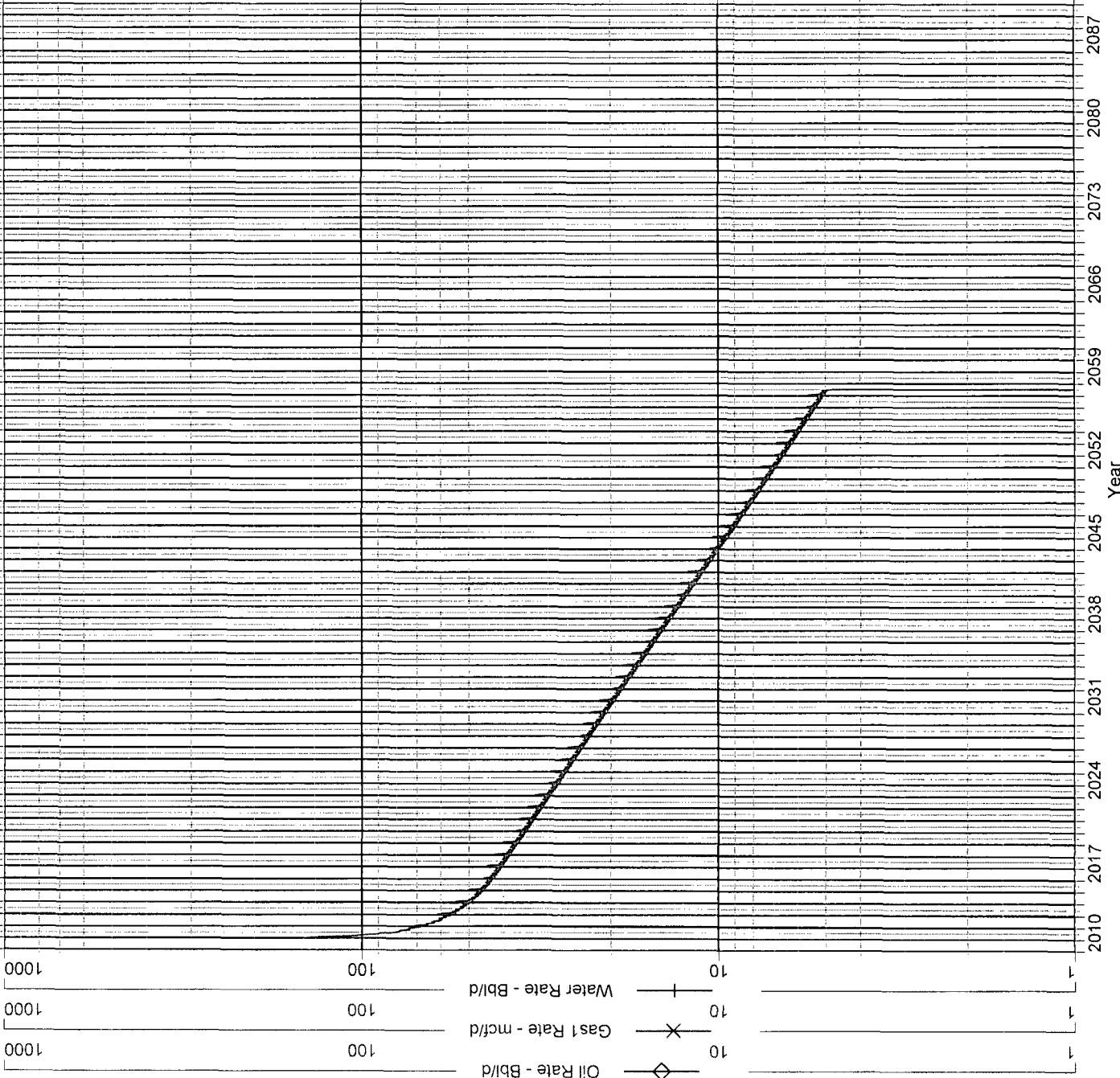
Oil: 0    MSTB

Gas: 0    MMSCF

Water: 0    MSTB

Cond: 0    MSTB

◇ Oil Rate - Bbl/d  
Cum: 0.00  
✱ Gas1 Rate - mcf/d  
Cum: 0.00  
+ Water Rate - Bbl/d  
Cum: 0.00



MICHENER 100 FS Data: Aug. 2010-Aug. 2010

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

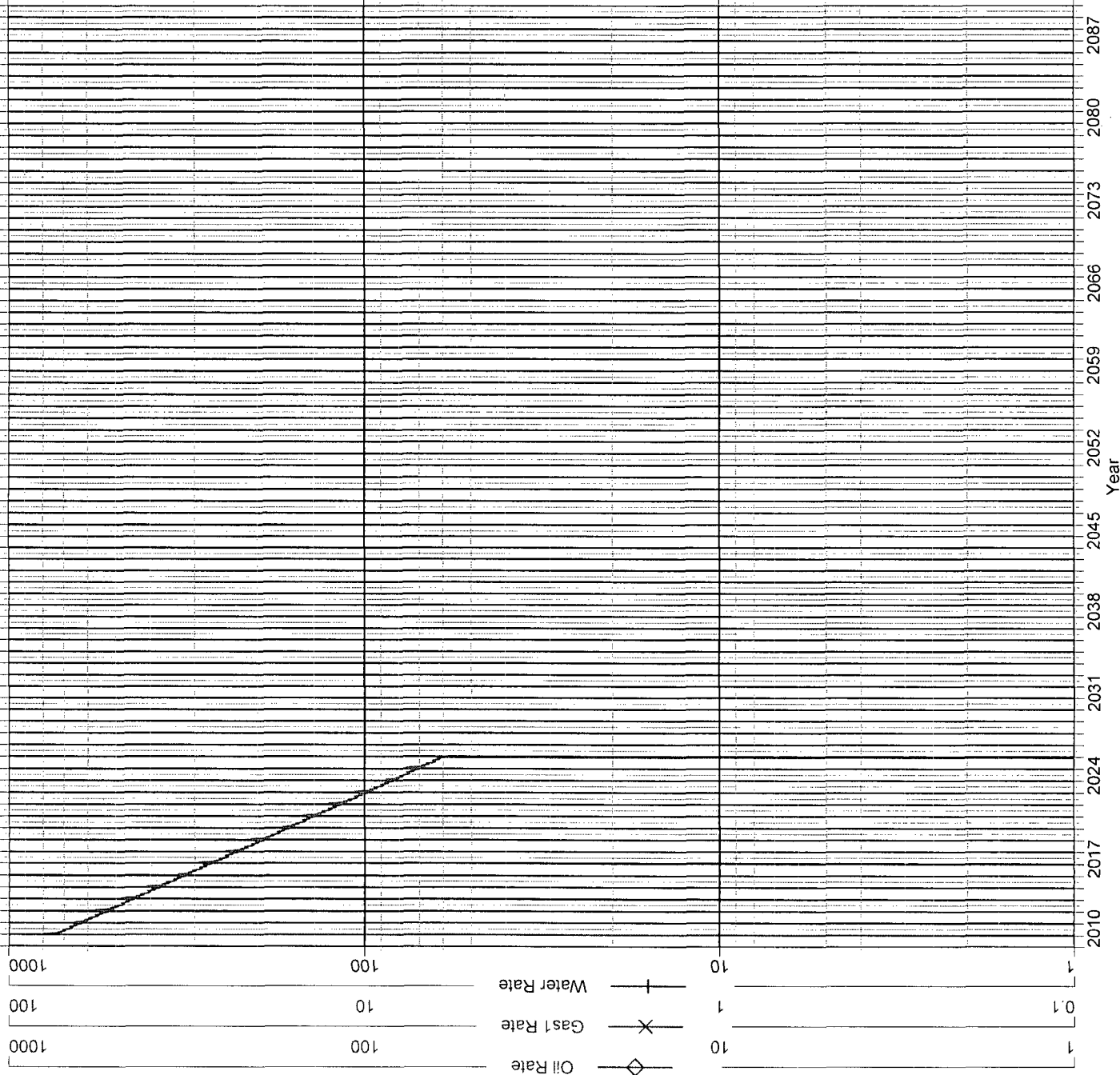
Oil: 0

Gas: 0

Water: 0

Cond: 0

Oil Rate Cum: 0.00  
Gas1 Rate Cum: 0.00  
Water Rate Cum: 0.00



MICHENER 100 FC Data: Aug.2010-Aug.2010

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

Oil: 0 MSTB

Gas: 0 MMSCF

Water: 0 MSTB

Cond: 0 MSTB

◇ Oil Rate - Bbl/d

Cum: 0.00

\* Gas1 Rate - mcf/d

Cum: 0.00

— Water Rate - Bbl/d

Cum: 0.00

